Public Notice

AEP customers will notice something new on bill

FRANKFORT Customers of Kentucky Power Company will see a new charge on their monthly bills beginning June 30, 2025 ceived approval from called a "Securitized the Kentucky Public Surcharge". This is the Service Commission result of Kentucky's first securitization case,

– a process approved by the Kentucky General Assembly, meant to save customers money.

Kentucky Power re-(PSC) in Case number 2023-00159 to utilize

NOTICE OF INTENT TO APPLY FOR ABC LICENSE

Shiv Parvati Inc., 1700 US 23, Russell, KY 41169 hereby declares intentions to apply for a Transitional NQ Malt Beverage Package no later than July 31, 2025. The business to be licensed will be located at 1700 US 23, Russell KY 41169 doing business as Strictly Tobacco. President is Pratik Patel, 757 Bellefonte Road, Flatwoods KY 41139, Vice President is Asha Patel, 757 Bellefonte Road, Flatwoods KY 41139. Any person may protest the approval of the license by writing to the Department of Alcoholic Beverage Control within thirty (30) days of the date of legal publication.

Published July 3, 2025

NOTICE TO BID

The City of Russell, KY (Owner) is accepting sealed bids for the initial phase of development of a new City Park. The Project includes two (2) separate construction contracts. Contract 1- City Park Equipment Labor and Instal-

lation-Federal Wage Rates Apply, Contract 2- City Park Equipment Furnishing-Federal Wage Rates Do Not Apply, Contracts 1 and 2 are funded by a State of KY, Dept.

for Local Government, Land and Water Conservation Fund Grant. Bid Specifications for the improvements can be reviewed at the City of Russell Mayor's Office located at 410 Ferry Street, Russell, KY 41169, Monday-Friday 8:00 AM to 4:30 PM.

Bids are being accepted from the date of this advertisement until July 11, 2025 at 2:00 PM for Contract 2 ; July 18, 2025 at 2:00 PM for Contract 1 for products, materials construction activities set forth in the Form of Proposal. Bids will be opened and read aloud on that date/times. There is a Pre-Bid meeting scheduled at the office of the Owner located at City Hall, 410 Ferry Street, Russell, Ken tucky 41169 scheduled for July 10, 2025 at 2:00 PM.

E-mailed bids shall be sent to the attention of the Russell City Clerk at jenny.williams@russellky.net.

Plans, Specifications, Bid Documents may be examined at the following places:

City of Russell 410 Ferry Street Russell, Kentucky 41169 Phone (606) 836-9666

E. L. Robinson Engineering 1 55 West Central Avenue Ashland, KY 41101 Phone (606) 326-1890

Bidders must comply with the President's Executive Order No. 11246 (Equal Employment Opportunity), which prohibits discrimination in employment regarding race, creed, color, sex, or national origin. Bidders must also comply with Title VI of the Civil Rights Act of 1964, the Anti Kickback Act, Section 504, Drug free Workplace, Executive Order 12549, and the Contract Work Hours Standards Act, and 40CFR 31.36 L(3,4 & 6)

The sealed envelope containing the Bidder Information and Form of Proposal must have the following information clearly printed or typed on the front lower right hand corner:

"Bid for Contract- City of Russell City Park Improve

the securitization process to finance certain costs, which in this case is projected to save customers an estimated \$90 million over 20 years.

This approval allows Kentucky Power to issue bonds to recover previously incurred costs, like Big Sandy plant retirement costs, deferred major storm costs, and under- recovered purchased power rider costs secured by a non-bypassable charge on customer bills. Senate Bill 192, passed in 2023, enabled the PSC to approve qualifying utilities, such as Kentucky Power, to use securitization.

The securitization process has been successfully used in other states to lessen the total

burden on ratepayers when utility companies recover these types of costs from their customers, which they are entitled to recover through monthly bills with or without securitization.

The initial Securitized Surcharge for residential customers, which will be applied to all charges for electric service on a residential customer's bill, except for environmental surcharge charges and nonrecurring charges, is expected to be approximately 7.07 percent.

Because the surcharge does not apply to environmental surcharge costs, the

Securitized Surcurrently charge amounts to about a dividual customers, and

6.37 percent increase in approximately \$90 milthe total bill for a residential customer with 1,000 kWhs of usage. It is important to note that this case are available without securitization of these costs, Conversely, the increase to residential customers would be approximately 13.13 percent.

"Customers would have seen a substantially higher charge for these expenses - and would have already been paying it for the past year or more – if not for the securitization process," said PSC Chair Angie Hatton. "While seeing a new charge on a utility bill is never something customers want, this process has resulted in both an overall reduced monthly amount for in-

lion in total customer savings."

Records regarding on the PSC website, psc.ky.gov. The Case No. is 2023-000159.

Kentucky Power is an electric utility company based in Ashland, Kentucky, serving approximately 162,500 customers in 20 eastern Kentucky counties and is a subsidiary of AEP.

The PSC is an independent agency attached for administrative purposes to the Energy and Environment Cabinet.

It regulates more than 1,100 gas, water, sewer, electric and telecommunication utilities operating in Kentucky and has approximately 90 employees.

News You Can Use

Wurtland The Wurtland Volunteer Fire Department board of directors will meet at 6:30 p.m. Thursday,

July 10, in the board room of the fire department at 1218 Wurtland Ave. Wurtland Freewill Baptist

Church, 1000 Wurtland Ave.. will host VBS July 7-11th from 6-8:30 p.m. The theme is Step Right Up.

Moving?

Let us know before you go so you don't miss an issue of the Greenup Gazette!

ORDINANCE 2 - 2025

If" 9RDINANCE ADOPTING THE CITY OF WORTHINGTON, KENTUCKY ANNUAL BUDGET FOR THE FISCAL 'I\ - 'OF JULY 1, 2025 THROUGH JUNE 30, 2026.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY OF WORTHINGTON:

SECTION 1:

THAT THE ANNUAL BUDGET, FISCAL YEAR BEGINNING JULY 1, 2025 AND ENDING JUNE 30, 2026 IS HEREBY AD-OPTED AS FOLLOWS:

FUND BALANCE CARRIED FORWARD	GENERAL FUND 160,000.00	WATER FUND 2,500.00	WASTE- WATER FUND 1,500.00	MUNICIPAL AID FUND 43,000.00	GARBAGE FUND 44,000.00	LGEA FUND 1,907.13	OPIOID SETTLEMENT 7,716.98	SPECIAL ACCTS 300.00
INVESTMENTS PAYROLL		22,996.40	13,350.00					66,386.00 500.00
ESTIMATED REVENUES:								
Property taxes License & Permits Intergoverment Rev, Charges for Service Other Grants Rental Income	446,300.00 39,042.00 22,950.00 6,695.00 7,440.00 134,667.00 1,200.00	254,300.00 22,536.00	305,130.00 1,830.00	35,800.00 50.00	136,500.00	450.00		99.00
Transfer	19,000.00	180,067.00	47,500.00				1,500.00	

ments Contract 1 or Contract 2 Submitted by: (insert name & address of bidder)."

All required information must be included in the enve lope for the bid to be considered responsive.

No bidder may withdraw their bid for a period of 45 days following the date of receipt of bids. The Owner re serves the right to reject any and all bids, to waive informalities, or to accept any bid which may be deemed in the best interest of the City of Russell. The City of Russell shall evaluate the bids, and the criteria for evaluation includes but not limited to recommendations from other customers on the bidders, bidders financial conditions, and availability of contact with the bidders home office. Further basis for evaluation will be included in the bid package..

Any contract or contracts awarded under this Invitation for Bids are expected to be funded in part by Federal Land and Water Conservation grant funds, provided by the Natural Park Service and funded by the KY Dept. of Local Government. Neither the US of A, State of

Kentucky nor any of its departments, agencies, or employees is or will be a party to this Invitation for Bids or any resultant contract.

EQUAL EMPLOYMENT OPPORTUNITY OWNER: CITY OF RUSSELL, KY

Published: July 3, 2025

UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION

City of Hamilton, Ohio

Project No. 2614-042 American Municipal Power, Inc.

NOTICE SOLICITING SCOPING COMMENTS (June 20, 2025)

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

Type of Application: New Major License

Project No.: P-2614-042 b.

Date filed: February 21, 2024

Applicants: City of Hamilton, Ohio (City of Hamilton) and American Municipal d. Power, Inc. (American Municipal)

Name of Project: Greenup Hydroelectric Project (Greenup Project)

Location: The Greenup Project is located at the U.S. Army Corps of Engineers' f. (Corps) Greenup Locks and Dam on the Ohio River near the Town of Franklin Furnace in Scioto County, Ohio and Greenup County, Kentucky. The project occupies 12.74 acres of federal land administered by the Corps.

Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)-825(r)

h. Applicant Contact: Jeff Martin, City of Hamilton, Ohio, 9505 West Mary Ingles Highway (KY Route 8), Foster, KY 41043; (606) 747-6103; greenuplicensing@hamilton-oh. gov and John McGreevy, American Municipal Power, Inc., 1111 Schrock Road, Columbus,

OH 43229; (614) 540-1111; greenuplicensing@hamilton-oh.gov.i. FERC Contact: Twyla Cheatwood, Project Coordinator, Midwest Branch, Division of Hydropower Licensing; telephone at (202) 502-8066; email at Twyla.cheatwood@ferc.gov.

Deadline for filing scoping comments: July 21, 2025 by 5 pm Eastern Time.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests and requests for cooperating status using the Commission's eFiling system at https://ferconline.ferc.gov/FERCOnline.aspx. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secre-tary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Greenup Hydroelectric Project (P 2614-042).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

This application is not ready for environmental analysis at this time. k.

Project Description: The Greenup Project is located at the Corps' existing Greenup

Locks and Dam and consist of the following existing facilities: (1) a 125-foot-long, 145-footwide reinforced concrete intake channel with sloped bottom and vertical left and right bank concrete walls; (2) three 39-foot-wide intakes equipped with trashracks having a clear bar spacing of 5.9 inches; (3) a 145-foot-wide and 190-foot-long powerhouse consisting of a steel-plate enclosure with concrete filled bulkhead walls located on the east (right) end of the dam, with a combined capacity of 70.27 megawatts; (4) a 125-foot-long and 145-foot-wide reinforced concrete tailrace channel with sloped bottom and vertical left and right bank concrete walls; (5) a 10-foot-wide gravity dam between the left wall of the intake channel and gated spillway which acts as an uncontrolled spillway during open river (flood) conditions; and (6) a steel sheet pile wall that stabilizes the right (east) bank.

The Greenup Project currently operates in a run-of-release mode with releases made in accordance with the Operating Agreement between the licensees and the Corps. The project has an estimated average annual energy production of 263,596 megawatt-hours. City of Hamilton and American Power do not propose any new construction and propose to continue operating the project in a run-of-release mode.

m. The application can be viewed on the Commission's website at https://www.ferc.gov using the "eLibrary" link. Enter the project's docket number, excluding the last three digits in the docket number field to access the document (P-8315). For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll-free) or (202) 502 8659 (TTY).

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595, or OPP@ferc.gov.

Scoping Process

Pursuant to the National Environmental Policy Act (NEPA), Commission staff intends to prepare either an environmental assessment (EA) or an environmental impact statement (EIS) (collectively referred to as the "NEPA document") that describes and evaluates the probable effects, including an assessment of the site-specific and cumulative effects, if any, of the proposed action and alternatives. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping process will help deter of whether the Commission issues an EA or an EIS. At this time, we do not anticipate holding an on-site scoping meeting. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued June 20, 2025.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

> Debbie-Anne A. Reese, Secretary.

TOTAL ESTIMATED REVENUES 677,294.00 456,903.00 354,460.00 35,850.00 136,500.00 450.00 1,500.00 99.00 78,850.00 180,500.00 AL RESOURCES AVAILABLE ____ 837,294.00 482,399.40 369,310.00 2,357.13 9,216.98 67,285.00 APPROPRIATIONS: General Government Police 378,338.91 454,688.25 366,854.50 40,980.00 142,056.84 1,500.00 3,000.00 322,278.00 58,853.00 Fire Road Imp 15,000.00 TOTAL APPROPRIATIONS 759,469.91 454,688.25 366,854.50 40,980.00 142,056.84 1,500.00 3,000.00 15,000.00 EXCESS OF RESOURCES OVER/UNDER APPROPRIATIONS ESTIMATED FUND BALANCE 77,824.09 27,711.15 2,455.50 37,870.00 38,443.16 857.13 6,216.98 's/ Jason Flocker MAYOR, CITY OF WORTHINGTON ATTEST: /s/ Vicki Ruby CITY CLERK, CITY OF WORTHINGTON FIRST READING: May 12, 2025 SECOND READING: June 6 2025 PUBLISHED: July 3, 2025