CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.

KU CURRENT AND PROPOSED RESIDENTIAL				
ELECTRIC RATES				
Residential Se	ervice – Rate RS			
	<u>Current</u>	Proposed		
Basic Service Charge per Day:	\$ 0.53	\$0.64		
Plus an Energy Charge per kWh:				
Infrastructure:	\$ 0.06880	\$0.08034		
Variable:	\$ 0.03653	\$0.03863		
Total:	\$ 0.10533	\$0,11897		
Residential Time-of-Day Ener	gy Service - Rate RT	OD-Energy		
	Current	Proposed		
Basic Service Charge per Day:	\$ 0.53	\$0.64		
Plus an Energy Charge per kWh:				
Off-Peak Hours (Infrastructure):	\$ 0.03560	\$0.04152		
Off-Peak Hours (Variable):	\$ 0.03653	\$0.03863		
Off-Peak Hours (Total):	\$ 0.07213	\$0.08015		
On-Peak Hours (Infrastructure):	\$ 0.18813	\$0.21942		
On-Peak Hours (Variable):	\$ 0.03653	\$0.03863		
On-Peak Hours (Total):	\$ 0.22466	\$0.25805		
Residential Time-of-Day Demand Service - Rate RTOD-Demand				
-	Current	Proposed		
Basic Service Charge per Day:	\$ 0.53	\$0.64		
Plus an Energy Charge per kWh (Infrastructure):	\$ 0.01600	\$0.01866		
Plus an Energy Charge per kWh (Variable):	\$ 0.03653	\$0.03863		
Plus an Energy Charge per kWh (Total):	\$ 0.05253	\$0.05729		
Plus a Demand Charge per kW:				
Base Hours	\$ 3.92	\$4.57		
Peak Hours	\$ 10.13	\$11.81		
		-		

KU is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. KU is also proposing to change the text of some of its rate schedules and other tariff provisions. KU's proposed rates reflect a proposed annual increase in electric revenues of approximately 11.5%.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage	Annual \$	Annual %	Monthly Bill \$	Monthly Bill %
Residential	1,085	99,997,335	13.55	18.15	13.55
Residential Time-of-Day	1,245	23,833	13.05	18.53	13.05
General Service	1,657	25,335,181	9.21	24.41	9.22
General Time-of-Day	19,507	2,400	8.22	198.49	8.22
All Electric School	25,620	1,449,553	10.91	314.15	10.91
Power Service	30,651	17,655,788	9.15	349.93	9.15
Time-of-Day Secondary	189,538	17,929,669	10.87	1,846.64	10.87
Time-of-Day Primary	1,242,574	4 33,834,832	11.15	10,609.74	11.15
Retail Transmission	7,387,224	4 13.634,683	11.00	54,105.89	9 11.00
Extremely High Load Factor		Ne	ew Rate Schedule		
Fluctuating Load Service	44,229,66	7 2,528,016	6.90	210,667.9	98 6.90
Outdoor Lights	51	3,624,095	11.37	1.67	11.40
Lighting Energy	2,473	42,734	11.14	21.99	11.14
Traffic Energy	146	26,391	10.58	1.91	10.60
Outdoor Sports Lighting	4,627	(37)	(0.04)	(0.52)	(0.04)
Rider – CSR	N/A	0	0.00	0.00	0.00

KU is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.

Unauthorized Connection Charge

Unauthorized Connection Charge - for three-phase meter replacement

- for single-phase AMI meter replacement

Unauthorized Connection Charge – for three-phase AMI meter replacement	New	256.00
Advanced Meter Opt-Out Charge (One-Time)	\$39.00	\$74.00
Advanced Meter Opt-Out Charge (Monthly)	\$15.00	\$24.00
Redundant Capacity - Secondary	\$1.33	\$2.26
Redundant Capacity - Primary	\$0.90	\$1.65
EVSE – Networked (Option A) Single Charger	\$132.09	\$191.81
EVSE – Networked (Option A) Dual Charger	\$193.62	\$330.34
EVSE – Networked (Option B) Single Charger	New	\$161.21
EVSE – Networked (Option B) Dual Charger	New	\$254.60
EVSE – Non-Networked Single Charger	\$80.14	\$85.01
EVSE-R – Networked (Option A) Single Charger	\$121.79	\$144.03
EVSE-R – Networked (Option A) Dual Charger	\$173.02	\$234.79
EVSE-R – Networked (Option B) Single Charger	New	\$113.44
EVSE-R – Networked (Option B) Dual Charger	New	\$159.05
EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24
EVC-L2 – Charge per kWh	New	\$0.25
EVC-FAST – Charge per kWh	\$0.25	\$0.25
Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Excess Facilities – w/ no CIAC	1.14%	1.27%
Excess Facilities – w/ CIAC	0.46%	0.51%
TS – Temporary-to-Permanent	15%	15%
TS – Seasonal	100%	100%
SQF/LQF Solar: Single-Axis Tracking;		
Distribution; 2-Year PPA; Energy	\$30.43	\$33.02
SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	\$38.50
SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
SQF/LQF Solar: Single-Axis Tracking;	<i>\$</i> 20.00	φ01.02
Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution;	\$30.71	\$36.75
2-Year PPA; Energy	\$30.73	\$33.05
SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$32.56	\$38.59
SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07
SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56
SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
SQF/LQF Other Technologies; Distribution;		
2-Year PPA; Energy SQF/LQF Other Technologies; Distribution;	\$29.39	\$31.99
7-Year PPA; Energy	\$31.96	\$37.06
SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38
SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity	\$0	\$0
SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.81	\$0
SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$0	\$0
SQF/LQF Solar: Single-Axis Tracking; Transmission;		
7-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution;	\$12.03	\$0
2-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution;	\$0	\$0
7-Year PPA; Capacity	\$15.42	\$0
SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity	\$0	\$0
SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity	\$14.49	\$0
SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$0	\$0
SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$10.10	\$0
SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0	\$0
SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	\$9.49	\$0
SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity	\$0	\$0
SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity	\$8.93	\$18.94
SQF/LQF Other Technologies; T		
ransmission; 2-Year PPA; Capacity SQF/LQF Other Technologies; Transmission;	\$0	\$0
7-Year PPA; Capacity	\$8.39	\$17.80

	KU is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, KU is proposing to transition all PS customers from a seasonal maximum load charge to a time-differ- entiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.			SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy
entiated 3-tier service initiate				SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy
	ng a new rate schedule titled Extrer			SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity
above 85%.			с ,	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity
	KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.			SQF/LQF Solar: Single-Axis Tracking; Transmi 2-Year PPA; Capacity
adjustment cla	KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.			SQF/LQF Solar: Single-Axis Tracking; Transmi 7-Year PPA; Capacity
	KU is proposing to add an optional program called Pre-Pay. This program will give residential custom- ers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service			SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity
	KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to pro- vide clarity to the business processes surrounding deposits and makes deposits mandatory for custom-			SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity
	ers taking service under TODS, TODP, RTS, FLS and EHLF.			SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity
	KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.			SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity
tric Service St	KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Elec- tric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric			SQF/LQF Wind; Distribution; 2-Year PPA; Capa
service requir ganization.	service requiring KU to submit a Transmission Service Request to its Independent Transmission Or- ganization.		SQF/LQF Wind; Distribution; 7-Year PPA; Capa	
KU is proposir	ng new terms and conditions for Net	Metering Service Int	terconnection Guidelines.	SQF/LQF Wind; Transmission; 2-Year PPA; Ca
KU is proposir	<u>Other</u> of the following revisions to other ch	<u>Charges</u> arges in the tariff [.]		SQF/LQF Wind; Transmission; 7-Year PPA; Ca
		Current	Proposed	SQF/LQF Other Technologies; Distribution;
Other Charge	S	Charge	Charge	2-Year PPA; Capacity
Wireline Pole	Attachment	\$7.25	Removed	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity
Two-User Wir	eline Pole Attachment	New	\$10.13	SQF/LQF Other Technologies; T
Three-User W	lireline Pole Attachment	New	\$10.46	ransmission; 2-Year PPA; Capacity
Linear Foot of	Duct	\$0.81	\$1.22	SQF/LQF Other Technologies; Transmission;
Wireless Facil	ity at Top of Company Pole	36.25	\$51.46	7-Year PPA; Capacity
Net Metering	Service-2 Bill Credit	\$0.07534	\$0.03859	A detailed notice of all proposed revisions and a the proposed text changes, terms and condition
Returned Pay	ment Charge	\$3.50	\$3.00	written request by e-mail to myaccount@lge-k ATTN: Rates Department, 2701 Eastpoint Par
Meter Test Ch	arge	\$79.00	\$89.00	KU's website at https://lge-ku.com/ku-2025-rate
Meter Pulse C	charge	\$21.00	\$24.00	A person may examine KU's application at KU tucky, 40507, and at KU's website at https://lge
Disconnect/Re w/o remote se	econnect Service Charge rvice switch	\$37.00	\$87.00	examine this application at the Public Service (levard, Frankfort, Kentucky, Monday through I download the application through the Commiss
Disconnect/Re w/ remote ser	econnect Service Charge vice switch	\$0	\$0.00	Comments regarding the application may be s mail to Public Service Commission, Post Office
	Connection Charge	¢45.00	\$57.00	to psc.info@ky.gov. All comments should refer
Unauthorized	er replacement Connection Charge	\$45.00	\$57.00	The rates contained in this notice are the rates
	ase standard meter replacement Connection Charge	\$66.00	\$78.00	sion may order rates to be charged that differ f A person may submit a timely written request fo
	ase AMR meter replacement	\$87.00	\$99.00	Post Office Box 615, Frankfort, Kentucky 40602 ing the status and interest of the party. If the co

\$149.00

\$154.00

\$151.00

\$167.00

a complete copy of the proposed tariffs containing itions and rates may be obtained by submitting a -ku.com or by mail to Kentucky Utilities Company, arkway, Louisville, Kentucky, 40223, or by visiting ate-case.

KU's office at One Quality Street, Lexington, Kenge-ku.com/ku-2025-rate-case. A person may also Commission's offices located at 211 Sower Bou-Friday, 8:00 a.m. to 4:30 p.m. or may view and ission's Web site at http://psc.ky.gov.

submitted to the Public Service Commission by ce Box 615, Frankfort, Kentucky 40602, or by email erence Case No. 2025-00113.

s proposed by KU, but the Public Service Commisr from the proposed rates contained in this notice. for intervention to the Public Service Commission, y 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.