I	B2 THE SPRINGFIELD SUN Wednesday, June 4, 2025

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES

	0/		
Residential Service - Rate RS	<u>Cı</u>	urrent	Proposed
Basic Service Charge per Day: Plus an Energy Charge per kWh:	\$	0.45	\$0.52
Infrastructure:	\$	0.07161	\$0.07989
Variable:		0.03677	\$0.03878
Total:	\$	0.10838	\$0.11867
Residential Time-of-Day Energy	Ser	vice - Rate RTOD	<u>)-Energy</u>
	<u>Cı</u>	<u>urrent</u>	Proposed
Basic Service Charge per Day:	\$	0.45	\$0.52
Plus an Energy Charge per kWh:			
Off-Peak Hours (Infrastructure):	\$	0.05121	\$0.05710
Off-Peak Hours (Variable):	\$	0.03677	\$0.03878
Off-Peak Hours (Total):		0.08798	\$0.09588
On-Peak Hours (Infrastructure):	\$	0.14796	\$0.16497
On-Peak Hours (Variable):		0.03677	\$0.03878
On-Peak Hours (Total):	\$	0.18473	\$0.20375
Residential Time-of-Day Demand	Ser	vice - Rate RTOD	D-Demand
	<u>Cı</u>	<u>urrent</u>	Proposed
Basic Service Charge per Day:	\$	0.45	\$0.52
Plus an Energy Charge per kWh (Infrastructure):			\$0.02597
Plus an Energy Charge per kWh (Variable):		0.03677	\$0.03878
Plus an Energy Charge per kWh (Total):	\$	0.06006	\$0.06475
Plus a Demand Charge per kW:			
Base Hours		4.18	\$4.66
Peak Hours	\$	9.16	\$10.21
Residential Gas Ser	rvic	<u>e - Rate RGS</u>	
		<u>urrent</u>	Proposed
Basic Service Charge per Day:	\$	0.65	\$0.81 per delivery p
Plus a Charge per 100 Cubic Feet:			
Distribution Charge		0.51809	\$0.63885
Gas Supply Cost Component		0.52355	<u>\$0.52355</u>
Total Gas Charge per 100 Cubic Feet	t \$	1.04164	\$1.16240

						 for single-phase AMI meter replacement 	\$153.00	\$146.00
Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Residential	866	52,408,554	10.12	11.04	10.12	Unauthorized Connection Charge – for three-phase AMI meter replacement	New	\$250.00
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Service	2,026	11,564,999	6.54	19.92	6.54	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
General Time-of-Day	10.101	3,060	5.80	63.13	5.80	Redundant Capacity - Secondary	\$1.90	\$3.74
Power Service	41,531	10,645,019	6.69	336.66	6.69	Redundant Capacity - Primary	\$1.28	\$2.92
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Time-of-Day Primary	1,205,552	11,886,201	7.82	7,305.42	7.82	EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
Retail Transmission	6,746.690	5,310.892	7.62	34,044.1	8 7.62	EVSE – Networked (Option B) Single Charger	New	\$159.15
Extremely High Load Factor		New R	ate Schedule			EVSE – Networked (Option B) Dual Charger	New	\$248.16
Fluctuating Load	No Custo	mers currentl	y are served und	er this Rat	e Schedule	EVSE – Non-Networked Single Charger	\$80.40	\$76.75
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
Lighting Energy	1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
Traffic Energy	176	27,567	7.53	1.53	7.53	EVSE-R – Networked (Option B) Single Charger	New	\$119.80
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Rider – CSR	N/A	0.00	0.00	0.00	0.00	EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
The estimated amount of the				bill to whi	ch the proposed	EVC-L2 – Charge per kWh	New	\$0.25
gas rates will apply for each g			follows:			EVC-FAST – Charge per kWh	\$0.25	\$0.25
Gas	Average Usage	Annual \$	Annual %	Monthly Bill \$	Monthly Bill %	Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Rate Class	(Mcf)	Increase	Increase	Increase	Increase	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Residential	5.2	40,978,479	14.87	11.12	14.87	Excess Facilities – w/ no CIAC	1.19%	1.29%
Commercial	33.6	14,291,973	11.76	45.71	11.76	Excess Facilities – w/ CIAC	0.52%	0.52%
Industrial	621.0	1,073,777	8.97	398.58	8.97	TS – Temporary-to-Permanent	15%	15%
As-Available	2,166.6	17,591	4.92	732.98	4.92	TS – Seasonal	100%	100%
Firm Transportation	18,568.1	2,675,061	24.41	2,821.79	24.41	SQF/LQF Solar: Single-Axis Tracking;	100 %	100 %
Distributed Generation	0.7	8.902	10.74	106.06	10.74	Distribution; 2-Year PPA; Energy	\$29.86	\$32.40
Substitute Gas Sales	395.9	17,844	12.72	1,486.99	12.72	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$31.56	\$37.77
Local Gas Delivery No	o Custome	rs currently a	e served under t	his Rate S	chedule	SQF/LQF Solar: Single-Axis Tracking;	401.00	W 07.11
LG&E is proposing to expand to a maximum of 500 custome			rs limit of GTOD-	E and GT	OD-D customers	Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
LG&E is proposing to migrate addition, LG&E is proposing to	o transition	all PS custor	ners from a seaso	onal maxin	num load charge	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
to a time-differentiated 3-tier schedules. New PS service i contract for an initial term of c	initiated or					SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.15	\$32.43
LG&E is proposing a new ra schedule will be for custome	rs contract					SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$31.95	\$37.86
monthly load factor above 850					- 4	SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
LG&E is proposing to split its line pole attachment charge a	nd a three	-user wireline	pole attachment	charge.		SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.						SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$28.72	\$31.47
LG&E is proposing to add an tariffs. This program will give traditional post-paid service to	e residentia	al customers	with AMI meters			SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$30.95	\$35.90
raditional post-paid service to a deposit-free pre-paid service.						SQF/LQF Wind; Transmission;	•	
LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.					2-Year PPA; Energy SQF/LQF Wind; Transmission;	\$27.94	\$30.62	
LG&E is proposing to modify t ing the default option for new				7-Year PPA; Energy SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$30.12 \$28.83	\$34.93 \$31.38		
0	&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail ctric Service Studies and Related Implementation Costs. This will apply to any proposed retail ctric service requiring LG&E to submit a Transmission Service Request to its Independent nsmission Organization.					SQF/LQF Other Technologies;	Ψ20.00	ψυ τ. Ου
Electric Service Studies and F						Distribution; 7-Year PPA; Energy	\$31.35	\$36.36
LG&E is proposing new terms	and condit	tions for Net N	letering Service I	nterconne	ction Guidelines.	SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
LG&E is proposing to modify	the timing	for submissio	n of gas nominate	ed volume	s within the Firm	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.

LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of 2 million to 4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.

Other Charges LG&E is proposing the following revisions to other charges in its Electric tariff:

Total:	Total:			\$0.11867			Current	Dropood
<u>Residential</u>	Time-of-Da		ervice - Rate RTO Current	<u>D-Energy</u> <u>Proposec</u>	<u>1</u>	Other Charges	<u>Current</u>	Proposed
Basic Service Charge per Da Plus an Energy Charge per k	Wh:		\$ 0.45	\$0.52		Wireline Pole Attachment	\$7.25	Removed
Off-Peak Hours (In Off-Peak Hours (Va	ariable):	,	\$ 0.05121 \$ 0.03677	\$0.05710 \$0.03878	3	Two-User Wireline Pole Attachment	New	\$10.13
Off-Peak Hours (To On-Peak Hours (In	frastructure	e):	\$ 0.08798 \$ 0.14796	\$0.09588 \$0.16497	,	Three-User Wireline Pole Attachment	New	\$10.46
On-Peak Hours (Va On-Peak Hours (To			\$ 0.03677 \$ 0.18473	\$0.03878 \$0.20375		Linear Foot of Duct	\$0.81	\$1.22
Residential T	ime-of-Day		ervice - Rate RTO		-	Wireless Facility at Top of Company Pole	36.25	\$51.46
Basic Service Charge per Da			Current \$ 0.45	Proposec \$0.52	-	Net Metering Service-2 Bill Credit	\$0.07089	\$0.03786
Plus an Energy Charge per k Plus an Energy Charge per k	Wh (Variat	ole):	\$ 0.02329 \$ 0.03677	\$0.02597 \$0.03878	3	Returned Payment Charge	\$3.70	\$3.00
Plus an Energy Charge per k Plus a Demand Charge per k			\$ 0.06006	\$0.06475)	Meter Test Charge	\$79.00	\$90.00
Base Hours Peak Hours			\$ 4.18 \$ 9.16	\$4.66 \$10.21		Meter Pulse Charge	\$21.00	\$22.00
	<u>Residenti</u>		<u>ice - Rate RGS</u>			Disconnect/Reconnect Service Charge w/o remote service switch	\$32.00	\$51.00
Basic Service Charge per Da			<u>Current</u> \$ 0.65	<u>Proposec</u> \$0.81 pe	<u>1</u> er delivery point	Disconnect/Reconnect Service Charge		
Plus a Charge per 100 Cubic Distribution Charge	9		\$ 0.51809	\$0.63885		w/ remote service switch	\$0	\$0
Gas Supply Cost C Total Gas Charg	•		<u>\$ 0.52355</u> \$ 1.04164	<u>\$0.52355</u> \$1.16240		Unauthorized Connection Charge – without meter replacement	\$49.00	\$51.00
LG&E is also proposing chan and their associated annual r						Unauthorized Connection Charge		
proposing to change the text	t of some of	of its rate s	chedules and othe	er tariff prov	visions. LG&E's	 for single-phase standard meter replacement 	\$70.00	\$72.00
gas revenues of approximate	ly 14.0%.	ai increase i	in electric revenues of approximately 8.3% and he average monthly bill to which the proposed			Unauthorized Connection Charge – for single-phase AMR meter replacement	\$91.00	\$93.00
The estimated amount of the electric rates will apply for ea						Unauthorized Connection Charge		
electric rates will apply for ea					Monthly	 for single-phase AMI meter replacement 	\$153.00	\$146.00
Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$	Bill % Increase	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Residential	(KVVN) 866	52,408,55		11.04	10.12	Unauthorized Connection Charge		
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	- for three-phase AMI meter replacement	New	\$250.00
General Service	2,026	11,564,999		19.92	9.42 6.54	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Time-of-Day	2,020	3,060	5.80	63.13	5.80	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
Power Service	41,531	10,645,01		336.66	6.69	Redundant Capacity - Secondary	\$1.90	\$3.74
Time-of-Day Secondary		9,682,682	7.29	1,382.59		Redundant Capacity - Primary	\$1.28	\$2.92
Time-of-Day Primary	,	2 11,886,20		7,305.42		EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Retail Transmission		5,310.89		34,044.18		EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
Extremely High Load Factor	-,		Rate Schedule	- ,-		EVSE – Networked (Option B) Single Charger	New	\$159.15
Fluctuating Load	No Custo	mers curre	ntly are served und	ler this Rat	e Schedule	EVSE – Networked (Option B) Dual Charger EVSE – Non-Networked Single Charger	New \$80.40	\$248.16 \$76.75
Outdoor Lights	79	2,230,099	7 9.20	2.02	9.21	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
Lighting Energy	1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
Traffic Energy	176	27,567	7.53	1.53	7.53	EVSE-R – Networked (Option B) Single Charger		\$249.47
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Rider – CSR	N/A	0.00	0.00	0.00	0.00	EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
The estimated amount of the	annual ch	ange and th	e average monthly	y bill to whi	ch the proposed	EVC-L2 – Charge per kWh	New	\$0.25
gas rates will apply for each g	-		as follows:			EVC-FAST – Charge per kWh	\$0.25	\$0.25
Gas	Average Usage	Annual \$	Annual %	Monthly Bill \$	Monthly Bill %	Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Rate Class	(Mcf)	Increase	Increase		Increase	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Residential	5.2	40,978,47		11.12	14.87	Excess Facilities – w/ no CIAC	1.19%	1.29%
Commercial	33.6	14,291,97		45.71	11.76	Excess Facilities – w/ CIAC	0.52%	0.52%
Industrial	621.0	1,073,777	8.97	398.58	8.97	TS – Temporary-to-Permanent	15%	15%
As-Available	2,166.6	17,591	4.92	732.98	4.92	TS – Seasonal	100%	100%
Firm Transportation		2,675,061	24.41	2,821.79		SQF/LQF Solar: Single-Axis Tracking;	-	
Distributed Generation	0.7	8.902	10.74	106.06	10.74	Distribution; 2-Year PPA; Energy	\$29.86	\$32.40
Substitute Gas Sales	395.9	17,844	12.72	1,486.99		SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$31.56	\$37.77
2		,	are served under t			SQF/LQF Solar: Single-Axis Tracking;	<i>Q</i> 01.00	<i>Q</i> OT T
LG&E is proposing to expand to a maximum of 500 custom			ners limit of GTOD	-E and GT	OD-D customers	Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
LG&E is proposing to migrate						SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
addition, LG&E is proposing t to a time-differentiated 3-tier	maximum	load charg	e, similar to the To	ODS, TOD	P, and RTS rate	SQF/LQF Solar: Fixed Tilt; Distribution;	400	***
	chedules. New PS service initiated on or after Jar ontract for an initial term of one year.				d to enter into a	2-Year PPA; Energy	\$30.15	\$32.43
LG&E is proposing a new ra						SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$31.95	\$37.86
schedule will be for custome monthly load factor above 85		ting for cap	acity greater than	100 MVA	and an average	SQF/LQF Solar: Fixed Tilt; Transmission;	<i>Q</i> 01.00	\$ 01.00
LG&E is proposing to split its			0	0,	a two-user wire-	2-Year PPA; Energy	\$29.33	\$31.55
line pole attachment charge a				-		SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
LG&E is proposing to add an This adjustment clause will re	cover the c					SQF/LQF Wind; Distribution;	φ01.00	φ00.0+
approved by the Commission						2-Year PPA; Energy	\$28.72	\$31.47
	E is proposing to add an optional program ca s. This program will give residential custome					SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$30.95	\$35.90
traditional post-paid service t						SQF/LQF Wind; Transmission;		
and gas tariffs. This expans	&E is proposing to expand the Terms and Conditions rules for D I gas tariffs. This expansion looks to provide clarity to the bus				ses surrounding	2-Year PPA; Energy	\$27.94	\$30.62
deposits and makes deposits FLS and EHLF.	s mandator	y for custon	ners taking service	under TOI	r TODS, TODP, RTS,	SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
LG&E is proposing to modify	E is proposing to modify the Terms and Condit					SQF/LQF Other Technologies;	ΨΨU.12	Ψυτ.υυ
ing the default option for new	customers	and for tho	se whom the Com	pany has a	n email address.	Distribution; 2-Year PPA; Energy	\$28.83	\$31.38
Electric Service Studies and	E is proposing a new tariff in its Terms and Conditions ctric Service Studies and Related Implementation Cost			apply to any	y proposed retail	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.35	\$36.36
electric service requiring LG Transmission Organization.						SQF/LQF Other Technologies;	ψυτ.υυ	ψυυ.υυ
LG&E is proposing new terms	and condi	tions for Ne	Metering Service	Interconne	ction Guidelines.	SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
LG&E is proposing to modify the timing for submission of gas nominated volumes within						SQF/LQF Other Technologies;	\$30 F1	¢35 30
, , , ,			J			Transmission; 7-Year PPA; Energy	\$30.51	\$35.38