B-4 THE PIONEER NEWS

CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

LG&E CURRENT AND PROPOSED RESIDENTIAL

Residential Service - Rate RS Basic Service Charge per Day: Plus an Energy Charge per kWh: Infrastructure: Variable: Total:

Basic Service Charge per Day: Plus an Energy Charge per kWh: Off-Peak Hours (Infrastructure): Off-Peak Hours (Variable): Off-Peak Hours (Total): On-Peak Hours (Infrastructure):

Basic Service Charge per Day:

Plus a Demand Charge per kW: **Base Hours**

Peak Hours

Basic Service Charge per Day:

Plus a Charge per 100 Cubic Feet:

Distribution Charge

gas revenues of approximately 14.0%.

Electric

Rate Class

Residential

General Service

Power Service

General Time-of-Day

Time-of-Day Secondary

Extremely High Load Factor

Time-of-Day Primary

Retail Transmission

Fluctuating Load

Outdoor Lights

Lighting Energy

Traffic Energy

Rider - CSR

Gas

Rate Class

Residential

Commercial

As-Available

Firm Transportation

Distributed Generation

Substitute Gas Sales

to a maximum of 500 customers combined.

contract for an initial term of one year.

monthly load factor above 85%

approved by the Commission.

Transmission Organization.

FLS and EHLF.

Local Gas Delivery

Industrial

Outdoor Sports Lighting

Residential Time-of-Day

Gas Supply Cost Component

electric rates will apply for each electric customer class are as follows:

Usage

(kWh)

866

1,300

2,026

10.101

41,531

79

1.753

4.127

N/A

Usage

(Mcf)

5.2

33.6

621.0

395.9

gas rates will apply for each gas customer class is as follows:

Average Annual

Increase

24,700

3.060

192,363 9,682,682

1,205,552 11,886,201

6,746.690 5,310.892

52,408,554

11,564,999

10,645,019

2,230,0997

24,540

27,567

11

0.00

Increase

40,978,479

14,291,973

1,073,777

Average Annual

2,166.6 17,591

18,568.1 2,675,061

8.902

17,844

LG&E is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers

LG&E is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In

addition, LG&E is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate

schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a

LG&E is proposing a new rate schedule titled Extremely High Load Factor Service. This rate

schedule will be for customers contracting for capacity greater than 100 MVA and an average

LG&E is proposing to split its wireline pole attachment charge into two charges, a two-user wire-

LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements

LG&E is proposing to add an optional program called Pre-Pay within both the electric and gas

tariffs. This program will give residential customers with AMI meters the option of moving from

LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric

and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS,

LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill-

ing the default option for new customers and for those whom the Company has an email address.

LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail

Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail

electric service requiring LG&E to submit a Transmission Service Request to its Independent

LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.

LG&E is proposing to modify the timing for submission of gas nominated volumes within the Firm

line pole attachment charge and a three-user wireline pole attachment charge.

traditional post-paid service to a deposit-free pre-paid service.

The estimated amount of the annual change and the average monthly bill to which the proposed

Plus an Energy Charge per kWh (Variable):

Plus an Energy Charge per kWh (Total):

On-Peak Hours (Variable): On-Peak Hours (Total):

Plus an Energy Charge per kWh (Infrastructure):

ELECTRIC AND GAS RATES

<u>Current</u>

\$ 0.45

\$ 0.07161

0.03677

Proposed

\$0.07989

\$0.03878

\$0.11867

Proposed

\$0.05710

\$0.03878

\$0.09588

\$0.52

\$0.52

\$ 0.10838 <u>Current</u> \$ 0.45 \$ 0.05121 \$ 0.03677 \$ 0.14796 \$ 0.03677 \$ 0.18473 <u>Current</u> \$ 0.45 \$ 0.02329

Residential Time-of-Day Energy Service - Rate RTOD-Energy 0.08798 0.03677 0.06006 \$ 4.18 \$ 9.16 Residential Gas Service - Rate RGS <u>Current</u>

\$0.16497 \$0.03878 \$0.20375 \$ 0.51809 \$ 0.52355 Total Gas Charge per 100 Cubic Feet \$ 1.04164

Annual

Increase

10.12

9.42

6.54

5.80

6.69

7.29

7.82

7.62

No Customers currently are served under this Rate Schedule

New Rate Schedule

9.20

6.59

7.53

0.07

0.00

Annual

Increase

14.87

11.76

8.97

4.92

24.41

10.74

12.72

No Customers currently are served under this Rate Schedule

Residential Time-of-Day Demand Service - Rate RTOD-Demand **Proposed** \$0.52 \$0.02597 \$0.03878 \$0.06475 \$4.66 \$10.21 **Proposed** \$0.81 per delivery point LG&E is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's

\$0.63885 \$0.52355 \$1.16240 proposed rates reflect a proposed annual increase in electric revenues of approximately 8.3% and The estimated amount of the annual change and the average monthly bill to which the proposed

Monthly

Increase

Bill \$

11.04

14.57

19.92

63.13

336.66

1,382.59

7,305.42

2.02

9.16

1.53

0.88

0.00

Monthly

Bill \$

11.12

45.71

398.58

732.98

106.06

2.821.79 24.41

1,486.99 12.72

34,044.18 7.62

Monthly

Increase

10.12

9.42

6.54

5.80

6.69

7.29

7.82

9.21

6.59

7.53

0.07

0.00

Monthly

Bill %

14.87

11.76

8.97

4.92

10.74

Increase Increase

Bill %

THURSDAY, JUNE 12, 2025

Unauthorized Connection Charge \$70.00 for single-phase standard meter replacement **Unauthorized Connection Charge** for single-phase AMR meter replacement \$91.00 **Unauthorized Connection Charge** for single-phase AMI meter replacement \$153.00 Unauthorized Connection Charge - for three-phase meter replacement \$159.00 www.pioneernews.net

Proposed

Removed

\$10.13

\$10.46

\$1.22

\$51.46

\$3.00

\$90.00

\$22.00

\$51.00

\$51.00

\$72.00

\$93.00

\$146.00

\$161.00

\$250.00

\$80.00

\$20.00

\$3.74

\$2.92

\$190.97

\$328.17

\$159.15

\$248.16

\$76.75

\$151.62

\$249.47

\$119.80

\$169.46

\$37.41

\$0.25

\$0.25

\$5.55

1.29%

0.52%

15%

100%

\$32.40

\$37.77

\$31.52

\$36.75

\$32.43

\$37.86

\$31.55

\$36.84

\$31.47

\$35.90

\$30.62

\$34.93

\$31.38

\$36.36

\$30.54

\$35.38

\$799.00

\$0

\$0.03786

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00

LG&E is proposing to not accept customers under rate schedule DGGS with a connected

LG&E is proposing to increase the excess costs availability of the Standard Facility Con-

tribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing

to change the calculation of the interest rate where the addition of basis points to 5-year

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within

Other Charges

Current

\$7.25

New

New

\$0.81

36.25

\$3.70

\$79.00

\$21.00

\$32.00

\$49.00

New

\$35.00

\$12.00

\$1.90

\$1.28

\$133.36

\$195.48

New

New

\$80.40

\$122.80

\$174.37

New

\$30.71

New

\$0.25

\$799.00

\$5.55

1.19%

0.52%

15%

100%

\$29.86

\$31.56

\$29.05

\$30.71

\$30.15

\$31.95

\$29.33

\$31.09

\$28.72

\$30.95

\$27.94

\$30.12

\$28.83

\$31.35

\$28.05

\$30.51

\$0

\$0.07089

its gas tariffs to modernize and mirror the current operating procedures.

LG&E is proposing the following revisions to other charges in its Electric tariff:

a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

load of more than 8,000 cubic feet per hour.

Treasury Rate will change from 100 to 150.

Other Charges

Wireline Pole Attachment

Linear Foot of Duct

Meter Test Charge

Meter Pulse Charge

Two-User Wireline Pole Attachment

Three-User Wireline Pole Attachment

Wireless Facility at Top of Company Pole

Disconnect/Reconnect Service Charge

Disconnect/Reconnect Service Charge

Unauthorized Connection Charge

Unauthorized Connection Charge

Redundant Capacity - Secondary

Redundant Capacity - Primary

for three-phase AMI meter replacement

Advanced Meter Opt-Out Charge (One-Time)

Advanced Meter Opt-Out Charge (Monthly)

EVSE - Networked (Option A) Single Charger

EVSE - Networked (Option A) Dual Charger

EVSE - Networked (Option B) Single Charger

EVSE - Networked (Option B) Dual Charger

EVSE-R - Networked (Option A) Single Charger

EVSE-R - Networked (Option A) Dual Charger

EVSE-R - Networked (Option B) Single Charger

EVSE-R - Networked (Option B) Dual Charger

EVSE-R – Non-Networked Single Charger

Solar Share Program Rider (One-Time)

Solar Share Program Rider (Monthly)

SQF/LQF Solar: Single-Axis Tracking;

SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy

SQF/LQF Solar: Single-Axis Tracking;

SQF/LQF Solar: Single-Axis Tracking;

SQF/LQF Solar: Fixed Tilt; Distribution;

SQF/LQF Solar: Fixed Tilt; Transmission;

Transmission; 2-Year PPA; Energy

Transmission; 7-Year PPA; Energy

2-Year PPA; Energy

2-Year PPA; Energy

2-Year PPA; Energy

7-Year PPA; Energy

2-Year PPA; Energy

7-Year PPA; Energy

SQF/LQF Solar: Fixed Tilt:

SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy

SQF/LQF Wind; Distribution;

SQF/LQF Wind; Distribution;

SQF/LQF Wind; Transmission;

SQF/LQF Wind; Transmission;

SQF/LQF Other Technologies;

SQF/LQF Other Technologies:

SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy

SQF/LQF Other Technologies;

Transmission; 7-Year PPA; Energy

Distribution; 2-Year PPA; Energy

Distribution; 7-Year PPA; Energy

Distribution; 7-Year PPA; Energy

Distribution; 2-Year PPA; Energy

EVC-L2 - Charge per kWh

EVC-FAST – Charge per kWh

Fxcess Facilities - w/ no CIAC

TS – Temporary-to-Permanent

Excess Facilities - w/ CIAC

TS - Seasonal

EVSE - Non-Networked Single Charger

without meter replacement

Net Metering Service-2 Bill Credit

Returned Payment Charge

w/o remote service switch

w/ remote service switch