B-8	THE PIONEER NEWS	5			TI	HUR	RSDAY, JUNE 5, 2	2025		www.p	ioneernews.net
	CUSTO	OMER NO	TICE OF R	ATE ADJUS	STMENT	_		Unauthorized Connection – for three-phase AMI met			New
PLI	EASE TAKE NOTICE that, in	TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Ut approval by the Kentucky Public Service Commission of an adjustme					npany ("KU") is	Advanced Meter Opt-Out Charge (One-Time)			\$39.00
	eeking approval by the Kentuck narges to become effective on a				adjustinent or to	S tic		Advanced Meter Opt-Out	t Charge (Monthly)		\$15.00
i	<u>KU C</u> I		AND PROPOS ELECTRIC RA	OSED RESIDE RATES	<u>ENTIAL</u>			Redundant Capacity - Sec	•		\$1.33
			ential Service	e – Rate RS	a	•		Redundant Capacity - Prin	•		\$0.90
	asic Service Charge per Day:		<u>C</u>	Current \$ 0.53	Propos \$0.64	<u>;ed</u>		EVSE – Networked (Optio	, , ,		\$132.09 \$193.62
Pius	us an Energy Charge per kWh: Infrastructure: Variable:	.:		\$ 0.06880 \$ 0.03653	\$0.0803 \$0.0386			EVSE – Networked (Optio	,		\$193.62 New
	Variable: Total:			\$ 0.03653 \$ 0.10533	\$0.0386 \$0.1189			EVSE – Networked (Optio	,		New
1				ervice - Rate R Current	RTOD-Energy Propos			EVSE – Networked (Optio EVSE – Non-Networked S	,		New \$80.14
	asic Service Charge per Day: us an Energy Charge per kWh:	h:	\$	\$ 0.53	\$0.64			EVSE – Non-Networked S EVSE-R – Networked (Op			\$80.14 \$121.79
i	Off-Peak Hours (Infras Off-Peak Hours (Varia	astructure): iable):	\$	\$ 0.03560 \$ 0.03653	\$0.0415 \$0.0386	363		EVSE-R – Networked (Op	, , ,		\$173.02
	Off-Peak Hours (Total) On-Peak Hours (Infras	al): astructure):	\$	\$ 0.07213 \$ 0.18813	\$0.080° \$0.2194	015 942		EVSE-R – Networked (Op	. ,		New
i	On-Peak Hours (Varia On-Peak Hours (Total	iable):	\$	\$ 0.03653 \$ 0.22466	\$0.0386 \$0.2580	363		EVSE-R – Networked (Op	, , ,		New
	Residential Ti	ime-of-Day			RTOD-Demand Proposi			EVSE-R – Non-Networked	, ,		\$30.58
	asic Service Charge per Day: us an Energy Charge per kWh		\$	<u>Current</u> \$ 0.53 \$ 0.01600	<u>Propos</u> \$0.64 \$0.0186			EVC-L2 – Charge per kWh	Vh		New
Plus Plus	us an Energy Charge per kWh us an Energy Charge per kWh	h (Variable): h (Total):): \$	\$ 0.01600 \$ 0.03653 \$ 0.05253	\$0.0186 \$0.0386 \$0.0572	363		EVC-FAST – Charge per k	·kWh		\$0.25
Plur	us an Energy Charge per kWh us a Demand Charge per kW: Base Hours	(IUw.,.		\$ 0.05253 \$ 3.92	\$4.57			Solar Share Program Ride			\$799.00
i	Peak Hours		\$	\$ 10.13	\$11.81			Solar Share Program Ride			\$5.55
thei	U is also proposing changes to eir associated annual revenue	e changes ar	are listed in th	the tables sho	wn below. KU is	is als	Solytopos My har				1.14%
cha	nange the text of some of its rate opposed annual increase in elec	ate schedule	les and other	r tariff provisio	ons. KU's propo		ed rates reflect a	Excess Facilities – w/ CIA			0.46%
The	ne estimated amount of the ann	nnual change	ge and the av	verage month	y bill to which t	the r	proposed	TS – Temporary-to-Perma	anent		15%
	ectric rates will apply for each e	electric cust	stomer class	s are as follow	vs:			TS – Seasonal			100%
	ectric	Average Usage	Annual \$	Annual %	Monthly Bill \$			SQF/LQF Solar: Single-A: Distribution; 2-Year PPA; l			\$30.43
Rate	ate Class	J					Clvde Whar	rtearlovF Solar: Single-A	Axis Tracking;		
			99,997,335		18.15		13.55	Distribution; 7-Year PPA; I	; Energy		\$32.16
	•		23,833	13.05 9.21	18.53			SQF/LQF Solar: Single-A: Transmission; 2-Year PPA			\$29.05
			25,335,181		24.41 -198.49			SQF/LQF Solar: Single-A:			
	·		2,400 1,449,553	8.22 10.91				56 ^{Tra} May^s29 ,; 1969 ° PPA 57 S JFabo2,Sb968 Fixed Tilt			\$30.71
			1,449,553 17,655,788	10.91 3 9.15				7 schedde, sbhobsived tilt nker at Khe Sann	it Distribution;		\$30.73
			17,655,788 17,929,669		1,846.6	,	Army Signal	I Con/pQF Solar: Fixed Tilt 7-Year PPA; Energy	lt: Distribution;		\$32.56
			17,929,669				10.87	7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt			\$32.50
			1 33,834,832 1 13.634,683	ŀ				Transmission: 2-Year PPA	PA: Energy		\$29.33
	etail Transmission ktremely High Load Factor	1,00.,		3 11.00 New Rate Sch				66 _{SO} May _F 29,1969ed Tilt 7Tr #eh i 9 sid 1968 ear PPA			\$31.09
		44.229,667	N 7 2,528,016		V 100	S t løy	wiyogoof a bunl	nkenat Khe Sanh tributi	tion: 2-Year PPA: Energy		\$31.09 \$29.27
	· ·		3,624,095	11.37	1.67	<i>F.</i>	Army Signal	I Corp SQF/LQF Wind; Distribution	7-Year PPA; Energy		\$29.27 \$31.55
	· ·		42,734	11.14	21.99				ission; 7-Year PPA; Energy		\$31.55 \$27.94
			26,391	10.58	1.91				ission; 2-Year PPA; Energy ission; 7-Year PPA; Energy		\$27.94 \$30.12
			(37)	(0.04)	(0.52)		(0.04)	SQF/LQF Other Technolog			
			0	0.00	0.00		0.00	2-Year PPA; Energy			\$29.39
KU	U is proposing to expand the i	number of				Ŋ-D /		SQF/LQF Other Technolog 7-Year PPA; Energy	ogies; Distribution;		\$31.96
max	aximum of 500 customers com	mbined.						SQF/LQF Other Technolog	ogies; Transmission;		
KU entia serv	U is proposing to migrate all PS U is proposing to transition all F ntiated 3-tier maximum load charvice initiated on or after Janu- one year	l PS custome charge, simila	ners from a se ilar to the TOI	seasonal maxi DDS, TODP, aı	kimum load char and RTS rate so	arge t sched	kVA. In addition, to a time-differ- edules. New PS	2-Year PPA; Energy SQF/LQF Other Technolog 7-Year PPA; Energy			\$28.05 \$30.51
of o	one year.	•	·	•				SQF/LQF Solar: Single-Ax			
will	U is proposing a new rate sche ill be for customers contracting to page 85%						nthly load factor	Distribution; 2-Year PPA; 0	; Capacity		\$0
abo	pove 85%.	,	, 0		ŭ		•	SQF/LQF Solar: Single-Ax Distribution; 7-Year PPA; 0			\$12.81
	U is proposing to split its wirelir tachment charge and a three-u)-USE	ser wireline pole	SQF/LQF Solar: Single-Ax	Axis Tracking; Transmission	ı·	
KU	U is proposing to add an adju	justment cla	lause called F	Renewable P	Power Purchase		Agreement. This	2-Year PPA; Capacity	G.		\$0
adju	djustment clause will recover the recover the the Commission.						ments approved	SQF/LQF Solar: Single-Ax 7-Year PPA; Capacity	Axis Tracking; Transmission	1;	\$12.03
ers	U is proposing to add an option c s with AMI meters the option c ervice.						sidential custom- sit-free pre-paid	SQF/LQF Solar: Fixed Tilt 2-Year PPA; Capacity	,		\$0
KU	U is proposing to expand the Te			•			ion looks to pro-	SQF/LQF Solar: Fixed Tilt 7-Year PPA; Capacity	It; Distribution;		\$15.42
	de clarity to the business proces s taking service under TODS, 1				∍s deposits mai	ndau	atory for custom-	SQF/LQF Solar: Fixed Tilt	ilt: Transmission;		
	U is proposing to modify the Te						erless billing the	2-Year PPA; Capacity			\$0
	efault option for new customers U is proposing a new tariff in its			. ,				SQF/LQF Solar: Fixed Tilt 7-Year PPA; Capacity	It; Transmission;		\$14.49
tric	U is proposing a new tariff in its c Service Studies and Related ervice requiring KU to submit a	d Implement	ntation Costs.	s. This will ap	pply to any prop	pose	evel Retail Elec- ed retail electric	SQF/LQF Wind; Distribution	tion; 2-Year PPA; Capacity		\$0
	ervice requiring KU to submit a anization.	а Trans	sion Servi	Request	its Inaepon.	ıtı.		SQF/LQF Wind; Distributi	tion; 7-Year PPA; Capacity		\$10.10
KU	U is proposing new terms and o			· ·	Interconnection	n Gui	uidelines.	SQF/LQF Wind; Transmis	ission; 2-Year PPA; Capacit	ty	\$0
_{KU}	U is proposing the following rev		•	s in the tariff:				SQF/LQF Wind; Transmis	ission; 7-Year PPA; Capacit	ty	\$9.49
	J is proposing the following rev	/ISIO1.	C	es in the tariff: Current Charge	Propos Charge			SQF/LQF Other Technolog 2-Year PPA; Capacity	ogies; Distribution;		\$0
	rireline Pole Attachment			\$7.25	Remov			SQF/LQF Other Technolog	Dietribution;		
	vo-User Wireline Pole Attachme	nent		New	\$10.13			7-Year PPA; Capacity			\$8.93
	nree-User Wireline Pole Attachn			New	\$10.46			SQF/LQF Other Technolog ransmission; 2-Year PPA;			\$0
	near Foot of Duct	· · · · ·		\$0.81	\$1.22			SQF/LQF Other Technolog			
	ricel Foot of Buct Fireless Facility at Top of Compa	oany Pole		36.25	\$51.46	ì		7-Year PPA; Capacity	Jyles, 11		\$8.39
	et Metering Service-2 Bill Credi			\$0.07534	\$0.038				oposed revisions and a compact. terms and conditions a		
	eturned Payment Charge			\$3.50	\$3.00			written request by e-mail t	ges, terms and conditions a I to myaccount@lge-ku.com of 2701 Eastnoint Parkway	n or by mail	to Kentucky Utilities
	eter Test Charge			\$79.00	\$89.00)			nt, 2701 Eastpoint Parkway, ge-ku.com/ku-2025-rate-case		Kentucky, 4∪∠∠૩, ⊍
	eter Pulse Charge			\$21.00	\$24.00				KU's application at KU's off		
Disc	sconnect/Reconnect Service C	Charge			222.00			examine this application a	's website at https://lge-ku.c at the Public Service Comn cky, Monday through Friday	mission's offi	ces located at 211 S
	o remote service switch	-	Ф	\$37.00	\$87.00				cky, Monday through Friday n through the Commission's		
	sconnect/Reconnect Service C remote service switch	Charge	\$	\$0	\$0.00				e application may be submi		
	nauthorized Connection Charge without meter replacement	je		- 20	^ቀ 57 በር				ommission, Post Office Box 6 comments should reference		
— Vv	without meter replacement		ja.	\$45.00	\$57.00	,		The section of the discount of the contract of	is notice are the rates propo		

\$66.00

\$87.00

\$149.00

\$154.00

Unauthorized Connection Charge

Unauthorized Connection Charge

Unauthorized Connection Charge – for three-phase meter replacement

- for single-phase AMI meter replacement

\$78.00

\$99.00

\$151.00

\$167.00

The rates contained in this notice are the rates proposed by KU, but the Public Service C sion may order rates to be charged that differ from the proposed rates contained in thi A person may submit a timely written request for intervention to the Public Service Com

Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the requesing the status and interest of the party. If the commission does not receive a written r

intervention within thirty (30) days of initial publication or mailing of this notice, the Commay take final action on the application.