

THE PIONEER NEWS						THURSDAY, JUNE 5, 2025						www.pioneernews.net						
CUSTOMER NOTICE OF RATE ADJUSTMENT												Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.						
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company (“LG&E”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.												LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.						
LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES												LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.						
												LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.						
												Other Charges						
												LG&E is proposing the following revisions to other charges in its Electric tariff:						
														Current	Proposed			
Residential Service - Rate RS												Other Charges						
Basic Service Charge per Day:												Wireline Pole Attachment		\$7.25	Removed			
Plus an Energy Charge per kWh:												Two-User Wireline Pole Attachment		New	\$10.13			
Infrastructure:												Three-User Wireline Pole Attachment		New	\$10.46			
Variable:												Linear Foot of Duct		\$0.81	\$1.22			
Total:												Wireless Facility at Top of Company Pole		36.25	\$51.46			
												Net Metering Service-2 Bill Credit		\$0.07089	\$0.03786			
Residential Time-of-Day Energy Service - Rate RTOD-Energy												Returned Payment Charge		\$3.70	\$3.00			
												Meter Test Charge		\$79.00	\$90.00			
												Meter Pulse Charge		\$21.00	\$22.00			
Basic Service Charge per Day:												Disconnect/Reconnect Service Charge w/o remote service switch		\$32.00	\$51.00			
Plus an Energy Charge per kWh:												Disconnect/Reconnect Service Charge w/ remote service switch		\$0	\$0			
Off-Peak Hours (Infrastructure):												Unauthorized Connection Charge – without meter replacement		\$49.00	\$51.00			
Off-Peak Hours (Variable):												Unauthorized Connection Charge – for single-phase standard meter replacement		\$70.00	\$72.00			
Off-Peak Hours (Total):												Unauthorized Connection Charge – for single-phase AMR meter replacement		\$91.00	\$93.00			
On-Peak Hours (Infrastructure):												Unauthorized Connection Charge – for single-phase AMI meter replacement		\$153.00	\$146.00			
On-Peak Hours (Variable):												Unauthorized Connection Charge – for three-phase meter replacement		\$159.00	\$161.00			
On-Peak Hours (Total):												Unauthorized Connection Charge – for three-phase AMI meter replacement		New	\$250.00			
												Advanced Meter Opt-Out Charge (One-Time)		\$35.00	\$80.00			
												Advanced Meter Opt-Out Charge (Monthly)		\$12.00	\$20.00			
												Redundant Capacity - Secondary		\$1.90	\$3.74			
												Redundant Capacity - Primary		\$1.28	\$2.92			
												EVSE – Networked (Option A) Single Charger		\$133.36	\$190.97			
												EVSE – Networked (Option A) Dual Charger		\$195.48	\$328.17			
												EVSE – Networked (Option B) Single Charger		New	\$159.15			
												EVSE – Networked (Option B) Dual Charger		New	\$248.16			
												EVSE – Non-Networked Single Charger		\$80.40	\$76.75			
												EVSE-R – Networked (Option A) Single Charger		\$122.80	\$151.62			
												EVSE-R – Networked (Option A) Dual Charger		\$174.37	\$249.47			
												EVSE-R – Networked (Option B) Single Charger		New	\$119.80			
												EVSE-R – Networked (Option B) Dual Charger		New	\$169.46			
												EVSE-R – Non-Networked Single Charger		\$30.71	\$37.41			
												EVC-L2 – Charge per kWh		New	\$0.25			
												EVC-FAST – Charge per kWh		\$0.25	\$0.25			
												Solar Share Program Rider (One-Time)		\$799.00	\$799.00			
												Solar Share Program Rider (Monthly)		\$5.55	\$5.55			
												Excess Facilities – w/ no CIAC		1.19%	1.29%			
												Excess Facilities – w/ CIAC		0.52%	0.52%			
												TS – Temporary-to-Permanent		15%	15%			
												TS – Seasonal		100%	100%			
												SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy		\$29.86	\$32.40			
												SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy		\$31.56	\$37.77			
												SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy		\$29.05	\$31.52			
												SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy		\$30.71	\$36.75			
												SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy		\$30.15	\$32.43			
												SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy		\$31.95	\$37.86			
												SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy		\$29.33	\$31.55			
												SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy		\$31.09	\$36.84			
												SQF/LQF Wind; Distribution; 2-Year PPA; Energy		\$28.72	\$31.47			
												SQF/LQF Wind; Distribution; 7-Year PPA; Energy		\$30.95	\$35.90			
												SQF/LQF Wind; Transmission; 2-Year PPA; Energy		\$27.94	\$30.62			
												SQF/LQF Wind; Transmission; 7-Year PPA; Energy		\$30.12	\$34.93			
												SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy		\$28.83	\$31.38			
												SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy		\$31.35	\$36.36			
												SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy		\$28.05	\$30.54			
												SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy		\$30.51	\$35.38			