## CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

## LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES

	<u>ONO TANEO</u>	
	Current	Proposed
Residential Service - Rate RS		
Basic Service Charge per Day: Plus an Energy Charge per kWh:	\$ 0.45	\$0.52
Infrastructure:	\$ 0.07161	\$0.07989
Variable:	\$ 0.03677	\$0.03878
Total:	\$ 0.10838	\$0.11867
Residential Time-of-Day Energy	Service - Rate RTO	D-Energy
	<u>Current</u>	Proposed
Basic Service Charge per Day:	\$ 0.45	\$0.52
Plus an Energy Charge per kWh:		
Off-Peak Hours (Infrastructure):	\$ 0.05121	\$0.05710
Off-Peak Hours (Variable):	\$ 0.03677	\$0.03878
Off-Peak Hours (Total):	\$ 0.08798	\$0.09588
On-Peak Hours (Infrastructure):	\$ 0.14796	\$0.16497
On-Peak Hours (Variable):	\$ 0.03677	\$0.03878
On-Peak Hours (Total):	\$ 0.18473	\$0.20375
Residential Time-of-Day Demand	Service - Rate RTOI	D-Demand
	<u>Current</u>	Proposed
Basic Service Charge per Day:	\$ 0.45	\$0.52
Plus an Energy Charge per kWh (Infrastructure):	\$ 0.02329	\$0.02597
Plus an Energy Charge per kWh (Variable):	\$ 0.03677	\$0.03878
Plus an Energy Charge per kWh (Total): Plus a Demand Charge per kW:	\$ 0.06006	\$0.06475
Base Hours	\$ 4.18	\$4.66
Peak Hours	\$ 9.16	\$10.21
Residential Gas Ser	vice Data BCS	
<u>Residential Gas Ser</u>	Current	Proposed
Basic Sorvice Charge per Day:	\$ 0.65	\$0.81 per delivery
Basic Service Charge per Day: Plus a Charge per 100 Cubic Feet:	φ 0.05	
Distribution Charge	\$ 0.51809	\$0.63885
Gas Supply Cost Component	\$ 0.52355	\$0.52355
Total Gas Charge per 100 Cubic Feet		<u>\$0.52355</u> \$1.16240
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Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	866	52,408,554	10.12	11.04	10.12
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42
General Service	2,026	11,564,999	6.54	19.92	6.54
General Time-of-Day	10.101	3,060	5.80	63.13	5.80
Power Service	41,531	10,645,019	6.69	336.66	6.69
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29
Time-of-Day Primary	1,205,552	11,886,201	7.82	7,305.42	7.82
Retail Transmission	6,746.690	5,310.892	7.62	34,044.18	3 7.62
Extremely High Load Factor		New R	ate Schedule		
Fluctuating Load	No Custo	mers current	ly are served und	ler this Rate	e Schedule
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21
Lighting Energy	1,753	24,540	6.59	9.16	6.59
Traffic Energy	176	27,567	7.53	1.53	7.53
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.

LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.

## Other Charges

LG&E is proposing the following revisions to other charges in its Electric tariff:

Total:		\$ 0.10838	\$0.11867			Current	Proposed
Residential Time-of		<u>Current</u>	<u>D-Energy</u> <u>Proposec</u>	<u>l</u>	Other Charges	Ourient	11000300
Basic Service Charge per Day: Plus an Energy Charge per kWh:		\$ 0.45	\$0.52		Wireline Pole Attachment	\$7.25	Removed
Off-Peak Hours (Infrastruc Off-Peak Hours (Variable):		\$ 0.05121 \$ 0.03677	\$0.05710 \$0.03878		Two-User Wireline Pole Attachment	New	\$10.13
Off-Peak Hours (Total): On-Peak Hours (Infrastruc		\$ 0.08798 \$ 0.14796	\$0.09588 \$0.16497		Three-User Wireline Pole Attachment	New	\$10.46
On-Peak Hours (Variable): On-Peak Hours (Total):	,	\$ 0.03677 \$ 0.18473	\$0.03878 \$0.20375	i i	Linear Foot of Duct	\$0.81	\$1.22
Residential Time-of-I					Wireless Facility at Top of Company Pole	36.25	\$51.46
	-	<u>Current</u>	Proposed		Net Metering Service-2 Bill Credit	\$0.07089	\$0.03786
Basic Service Charge per Day: Plus an Energy Charge per kWh (Infi	astructure):	\$ 0.45 \$ 0.02329	\$0.52 \$0.02597		Returned Payment Charge	\$3.70	\$3.00
Plus an Energy Charge per kWh (Va Plus an Energy Charge per kWh (Tot		\$ 0.03677 \$ 0.06006	\$0.03878 \$0.06475		Meter Test Charge	\$79.00	\$90.00
Plus a Demand Charge per kW: Base Hours		\$ 4.18	\$4.66		Meter Pulse Charge	\$21.00	\$22.00
Peak Hours		\$ 9.16	\$10.21		Disconnect/Reconnect Service Charge	\$2.100	<i><b>\\\\\\\\\\\\\</b></i>
Reside		<u>vice - Rate RGS</u> Current	Proposed	1	w/o remote service switch	\$32.00	\$51.00
Basic Service Charge per Day: Plus a Charge per 100 Cubic Feet:		\$ 0.65	\$0.81 pe	r delivery point	Disconnect/Reconnect Service Charge	<b>*</b> 0	<b>\$</b> 0
Distribution Charge Gas Supply Cost Compone		\$ 0.51809 \$ 0.52355	\$0.63885 <u>\$0.52355</u>		w/ remote service switch	\$0	\$0
Total Gas Charge per 10			\$1.16240		Unauthorized Connection Charge – without meter replacement	\$49.00	\$51.00
LG&E is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. LG&E is also			Unauthorized Connection Charge				
proposing to change the text of som	e of its rate s	chedules and othe	r tariff prov	isions. LG&E's	<ul> <li>for single-phase standard meter replacement</li> </ul>	\$70.00	\$72.00
proposed rates reflect a proposed an gas revenues of approximately 14.0%		in electric revenues		nately 0.5% and	Unauthorized Connection Charge – for single-phase AMR meter replacement	\$91.00	\$93.00
The estimated amount of the annual				ch the proposed	Unauthorized Connection Charge		
electric rates will apply for each elect					- for single-phase AMI meter replacement	\$153.00	\$146.00
Avera Electric Usage	e Annual \$	Annual %	Monthly Bill \$	Monthly Bill %	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Rate Class (kWh)	Increase	Increase	Increase	Increase	Unauthorized Connection Charge	\$100.00	φ101.00
Residential 866	52,408,55	4 10.12	11.04	10.12	– for three-phase AMI meter replacement	New	\$250.00
Residential Time-of-Day 1,300	24,700	9.42	14.57	9.42	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Service 2,026	11,564,99	9 6.54	19.92	6.54	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
General Time-of-Day 10.10 <sup>-</sup>	3,060	5.80	63.13	5.80	Redundant Capacity - Secondary	\$1.90	\$3.74
Power Service 41,53 <sup>°</sup>	10,645,01	9 6.69	336.66	6.69	Redundant Capacity - Primary	\$1.28	\$2.92
Time-of-Day Secondary 192,36	3 9,682,682	7.29	1,382.59	7.29	EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Time-of-Day Primary 1,205,	52 11,886,20	1 7.82	7,305.42	7.82	EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
Retail Transmission 6,746.	90 5,310.89	2 7.62	34,044.18	3 7.62	EVSE – Networked (Option B) Single Charger	New	\$159.15
Extremely High Load Factor	New	Rate Schedule				New	\$248.16
Fluctuating Load No Cu	stomers curre	ntly are served und	er this Rat	e Schedule	EVSE – Networked (Option B) Dual Charger		
Outdoor Lights 79	2,230,099		2.02	9.21	EVSE – Non-Networked Single Charger	\$80.40	\$76.75
Lighting Energy 1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
Traffic Energy 176	27,567	7.53	1.53	7.53	EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
					EVSE-R – Networked (Option B) Single Charger	New	\$119.80
Outdoor Sports Lighting 4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Rider – CSR N/A	0.00	0.00	0.00	0.00	EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
The estimated amount of the annual gas rates will apply for each gas cust	0		/ bill to whi	ch the proposed	EVC-L2 – Charge per kWh	New	\$0.25
Avera	e Annual	Annual	Monthly	Monthly	EVC-FAST – Charge per kWh	\$0.25	\$0.25
Gas Usage Rate Class (Mcf)	\$ Increase	% Increase	Bill \$ Increase	Bill % Increase	Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Residential 5.2	40,978,47	9 14.87	11.12	14.87	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Commercial 33.6	14,291,97		45.71	11.76	Excess Facilities – w/ no CIAC	1.19%	1.29%
Industrial 621.0	1,073,777		398.58	8.97	Excess Facilities – w/ CIAC	0.52%	0.52%
As-Available 2,166.		4.92	732.98	4.92	TS – Temporary-to-Permanent	15%	15%
					TS – Seasonal	100%	100%
· · · ·	.1 2,675,061		2,821.79		SQF/LQF Solar: Single-Axis Tracking;		
Distributed Generation 0.7	8.902	10.74	106.06	10.74	Distribution; 2-Year PPA; Energy	\$29.86	\$32.40
Substitute Gas Sales 395.9	17,844	12.72	1,486.99		SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$31.56	\$37.77
	-	are served under t			SQF/LQF Solar: Single-Axis Tracking:		
LG&E is proposing to expand the nut to a maximum of 500 customers com		ners limit of GTOD-	E and GT	DD-D customers	Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
LG&E is proposing to migrate all PS	customers fro	m a maximum load	charge pe	er kW to kVA. In	SQF/LQF Solar: Single-Axis Tracking;	¢00.74	<b>\$20.75</b>
addition, LG&E is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate		Transmission; 7-Year PPA; Energy	\$30.71	\$36.75			
schedules. New PS service initiated contract for an initial term of one yea	on or after Ja				SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.15	\$32.43
-		tur ur alt al l'alt d'ar ai	Easter Oa	ning This acts	SQF/LQF Solar: Fixed Tilt;		
LG&E is proposing a new rate sche schedule will be for customers cont		, 0			Distribution; 7-Year PPA; Energy	\$31.95	\$37.86
monthly load factor above 85%.					SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
LG&E is proposing to split its wireline		ent charge into two	charges	a two-user wire-		<b>\$20.00</b>	<b>\$</b> 01.00
line pole attachment charge and a th					SOE/LOE Solar: Eived Tilt:		
	ee-user wireli	ne pole attachment	charge.		SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
LG&E is proposing to add an adjustr This adjustment clause will recover th	ee-user wireli nent clause ca	ne pole attachment alled Renewable Po	charge. ower Purch	ase Agreement.	Transmission; 7-Year PPA; Energy SQF/LQF Wind; Distribution;		
LG&E is proposing to add an adjustr This adjustment clause will recover th approved by the Commission.	ee-user wireli nent clause ca e cost of rene	ne pole attachment alled Renewable Po wable generation po	charge. ower Purch	ase Agreement. ase agreements	Transmission; 7-Year PPA; Energy SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$31.09 \$28.72	\$36.84 \$31.47
LG&E is proposing to add an adjustr This adjustment clause will recover th approved by the Commission. LG&E is proposing to add an option tariffs. This program will give reside	ee-user wireli nent clause ca e cost of rene al program ca ntial custome	ne pole attachment alled Renewable Po wable generation po alled Pre-Pay withir rs with AMI meters	charge. ower Purch ower purch n both the	ase Agreement. ase agreements electric and gas	Transmission; 7-Year PPA; Energy SQF/LQF Wind; Distribution;		
LG&E is proposing to add an adjustr This adjustment clause will recover th approved by the Commission. LG&E is proposing to add an option tariffs. This program will give reside traditional post-paid service to a depe	ee-user wireli nent clause ca e cost of rene al program ca ntial custome sit-free pre-pa	ne pole attachment alled Renewable Po wable generation po alled Pre-Pay withir rs with AMI meters aid service.	charge. ower Purch ower purch n both the the option	ase Agreement. ase agreements electric and gas of moving from	Transmission; 7-Year PPA; Energy SQF/LQF Wind; Distribution; 2-Year PPA; Energy SQF/LQF Wind; Distribution;	\$28.72	\$31.47
LG&E is proposing to add an adjustr This adjustment clause will recover th approved by the Commission. LG&E is proposing to add an option tariffs. This program will give reside traditional post-paid service to a depu LG&E is proposing to expand the Ter and gas tariffs. This expansion lool	ee-user wireli nent clause ca e cost of rene al program ca ntial custome sit-free pre-p ns and Condi s to provide o	ne pole attachment alled Renewable Po wable generation po alled Pre-Pay withir rs with AMI meters aid service. tions rules for Depo clarity to the busine	charge. ower Purch ower purch the option osits within ess proces	ase Agreement. ase agreements electric and gas of moving from both the electric ses surrounding	Transmission; 7-Year PPA; Energy SQF/LQF Wind; Distribution; 2-Year PPA; Energy SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$28.72	\$31.47
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LG&E is proposing to add an adjustr This adjustment clause will recover th approved by the Commission. LG&E is proposing to add an option tariffs. This program will give reside traditional post-paid service to a depu- LG&E is proposing to expand the Ter and gas tariffs. This expansion lood deposits and makes deposits manda	ee-user wireli nent clause ca e cost of rene al program ca ntial custome sit-free pre-pa ns and Condi s to provide o ory for custor	ne pole attachment alled Renewable Po wable generation po alled Pre-Pay withir rs with AMI meters aid service. tions rules for Depo clarity to the busine mers taking service	charge. ower Purch ower purch the option osits within ess proces under TOI	ase Agreement. ase agreements electric and gas of moving from both the electric ses surrounding DS, TODP, RTS,	Transmission; 7-Year PPA; Energy SQF/LQF Wind; Distribution; 2-Year PPA; Energy SQF/LQF Wind; Distribution; 7-Year PPA; Energy SQF/LQF Wind; Transmission; 2-Year PPA; Energy SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$28.72 \$30.95 \$27.94	\$31.47 \$35.90
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LG&E is proposing to add an adjustr This adjustment clause will recover th approved by the Commission. LG&E is proposing to add an option tariffs. This program will give reside traditional post-paid service to a depu- LG&E is proposing to expand the Ter and gas tariffs. This expansion lool deposits and makes deposits manda FLS and EHLF. LG&E is proposing to modify the Terr ing the default option for new custom LG&E is proposing a new tariff in its T Electric Service Studies and Related electric service requiring LG&E to s	ee-user wireli nent clause ca e cost of rene al program ca ntial custome sit-free pre-pa ns and Condit s to provide of ory for custor as and Condit ers and for tho erms and Cor mplementatio	ne pole attachment alled Renewable Po wable generation po- alled Pre-Pay withir rs with AMI meters aid service. tions rules for Depo clarity to the busine mers taking service ions related to Billin ose whom the Comp uditions for Rules for on Costs. This will a	charge. ower Purch ower purch a both the the option osits within osits within osits within g by makir oany has ar r Transmiss apply to any	ase Agreement. ase agreements electric and gas of moving from both the electric ses surrounding DS, TODP, RTS, ag paperless bill- n email address. sion-Level Retail y proposed retail	Transmission; 7-Year PPA; Energy SQF/LQF Wind; Distribution; 2-Year PPA; Energy SQF/LQF Wind; Distribution; 7-Year PPA; Energy SQF/LQF Wind; Transmission; 2-Year PPA; Energy SQF/LQF Wind; Transmission; 7-Year PPA; Energy SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$28.72 \$30.95 \$27.94 \$30.12	\$31.47 \$35.90 \$30.62 \$34.93
LG&E is proposing to add an adjustr This adjustment clause will recover th approved by the Commission. LG&E is proposing to add an option tariffs. This program will give reside traditional post-paid service to a depu- LG&E is proposing to expand the Ter and gas tariffs. This expansion lool deposits and makes deposits manda FLS and EHLF. LG&E is proposing to modify the Terr ing the default option for new custom LG&E is proposing a new tariff in its T Electric Service Studies and Related electric service requiring LG&E to s Transmission Organization.	ee-user wireli nent clause ca e cost of rene al program ca ntial custome sit-free pre-pa ms and Condit ers and Condit ers and Condit ers and for the erms and Cord in the condit erms and Cord in the condition erms and conditi	ne pole attachment alled Renewable Po wable generation po- alled Pre-Pay withir rs with AMI meters aid service. tions rules for Depo clarity to the busine mers taking service ions related to Billin ose whom the Comp aditions for Rules for on Costs. This will a smission Service F	charge. ower Purch ower purch a both the the option osits within osits within osits within osits proces under TOI g by makir oany has an transmiss apply to any lequest to	ase Agreement. ase agreements electric and gas of moving from both the electric ses surrounding DS, TODP, RTS, ag paperless bill- n email address. sion-Level Retail y proposed retail its Independent	Transmission; 7-Year PPA; Energy SQF/LQF Wind; Distribution; 2-Year PPA; Energy SQF/LQF Wind; Distribution; 7-Year PPA; Energy SQF/LQF Wind; Transmission; 2-Year PPA; Energy SQF/LQF Wind; Transmission; 7-Year PPA; Energy SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy SQF/LQF Other Technologies;	\$28.72 \$30.95 \$27.94 \$30.12 \$28.83	\$31.47 \$35.90 \$30.62 \$34.93 \$31.38
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