www.pioneernews.net			THURSDAY, MAY 29, 2025				THE PIONEER NEWS B-11	
CUST	RATE ADJUS	ГМЕНТ		Unauthorized Connection Charge – for three-phase AMI meter replacement	New	256.00		
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.						Advanced Meter Opt-Out Charge (One-Time)	\$39.00	\$74.00
						Advanced Meter Opt-Out Charge (Monthly)	\$15.00	\$24.00
KU CURRENT AND PROPOSED RESIDENTIAL <u>ELECTRIC RATES</u>					Redundant Capacity - Secondary Redundant Capacity - Primary	\$1.33 \$0.90	\$2.26 \$1.65	
Residential Service – Rate RS <u>Current</u> <u>Proposed</u>						EVSE – Networked (Option A) Single Charger	\$132.09	\$1.05 \$191.81
Basic Service Charge per Day: Plus an Energy Charge per kW			\$ 0.53	\$0.64		EVSE – Networked (Option A) Dual Charger	\$193.62	\$330.34
Infrastructure: Variable: Total:			\$ 0.06880 \$ 0.03653 \$ 0.10533	\$0.08034 \$0.03863 \$0.11897		EVSE – Networked (Option B) Single Charger	New	\$161.21
Residential Time-of-Day Energy Service - Rate RTOD-Energy					EVSE – Networked (Option B) Dual Charger	New	\$254.60	
Current Proposed Basic Service Charge per Day: \$ 0.53 \$0.64 Plus an Energy Charge per kWh:						EVSE – Non-Networked Single Charger	\$80.14	\$85.01
Off-Peak Hours (Infrastructure): Off-Peak Hours (Variable): Off-Peak Hours (Total): On-Peak Hours (Infrastructure): On-Peak Hours (Variable): On-Peak Hours (Total):			\$ 0.03560 \$ 0.03653	\$0.04152 \$0.03863		EVSE-R – Networked (Option A) Single Charger EVSE-R – Networked (Option A) Dual Charger	\$121.79 \$173.02	\$144.03 \$234.79
			\$ 0.07213 \$ 0.18813	\$0.08015 \$0.21942		EVSE-R – Networked (Option B) Single Charger	New	\$113.44
			\$ 0.03653 \$ 0.22466	\$0.03863 \$0.25805		EVSE-R – Networked (Option B) Dual Charger	New	\$159.05
Residential	ervice - Rate R Current	Proposed	<u>[</u>	EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24		
Basic Service Charge per Day: Plus an Energy Charge per kW	/h (Infrastruc	cture):	\$ 0.53 \$ 0.01600	\$0.64 \$0.01866		EVC-L2 – Charge per kWh	New	\$0.25
Plus an Energy Charge per kW Plus an Energy Charge per kW Plus a Demand Charge per kW	/h (Total):		\$ 0.03653 \$ 0.05253	\$0.03863 \$0.05729		EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time)	\$0.25 \$799.00	\$0.25 \$799.00
Base Hours Peak Hours		\$ 3.92 \$ 10.13	\$4.57 \$11.81		Solar Share Program Rider (Monthly)	\$5.55	\$5.55	
KU is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. KU is also proposing to						Excess Facilities – w/ no CIAC	1.14%	1.27%
change the text of some of its r	ate schedul	es and othe	r tariff provision	is. KU's propose		Excess Facilities – w/ CIAC	0.46%	0.51%
proposed annual increase in electric revenues of approximately 11.5%. The estimated amount of the annual change and the average monthly bill to which the proposed						TS – Temporary-to-Permanent	15%	15%
electric rates will apply for each		stomer class Annual	s are as follows Annual	: Monthly	Monthly	TS – Seasonal SQF/LQF Solar: Single-Axis Tracking;	100%	100%
Electric Rate Class	Usage	\$	%	Bill \$	Bill %	Distribution; 2-Year PPA; Energy	\$30.43	\$33.02
Residential	1,085	99,997,335	5 13.55	18.15	13.55	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	\$38.50
Residential Time-of-Day	1,245	23,833	13.05	18.53	13.05	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
General Service	1,657	25,335,181		24.41	9.22	SQF/LQF Solar: Single-Axis Tracking;		
General Time-of-Day All Electric School	19,507 25,620	2,400 1,449,553	8.22 10.91	198.49 314.15	8.22 10.91	Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution;	\$30.71	\$36.75
Power Service		17,655,788		349.93	9.15	2-Year PPA; Energy	\$30.73	\$33.05
Time-of-Day Secondary	189,538	17,929,669	9 10.87	1,846.64	10.87	SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$32.56	\$38.59
Time-of-Day Primary	1,242,574	33,834,832	2 11.15	10,609.74	1 11.15	SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
Retail Transmission	7,387,224	13.634,683		54,105.89	9 11.00	SQF/LQF Solar: Fixed Tilt;	·	
Extremely High Load Factor Fluctuating Load Service	44 229 667	2,528,01	New Rate Sche	edule 210,667.9	98 6 90	Transmission; 7-Year PPA; Energy SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$31.09 \$29.27	\$36.84 \$32.07
Outdoor Lights	51	3,624,095	11.37	1.67	11.40	SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56
Lighting Energy	2,473	42,734	11.14	21.99	11.14	SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
Traffic Energy	146	26,391	10.58	1.91	10.60	SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
Outdoor Sports Lighting		(37)	(0.04)	(0.52)	(0.04)	SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$29.39	\$31.99
Rider – CSR KU is proposing to expand the	N/A e number of	0 customers	0.00	0.00 -E and GTOD-D	0.00 customers to a	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.96	\$37.06
maximum of 500 customers combined. KU is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, KU is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.						SQF/LQF Other Technologies; Transmission;	·	
						2-Year PPA; Energy SQF/LQF Other Technologies; Transmission;	\$28.05	\$30.54
						7-Year PPA; Energy	\$30.51	\$35.38
KU is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity	\$0	\$0
above 85%.						SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.81	\$0
KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$0	\$0
KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved						SQF/LQF Solar: Single-Axis Tracking; Transmission;	·	
by the Commission.						7-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution;	\$12.03	\$0
KU is proposing to add an optional program called Pre-Pay. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.						2-Year PPA; Capacity	\$0	\$0
KU is proposing to expand the vide clarity to the business proc						SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity	\$15.42	\$0
ers taking service under TODS	, TODP, RTS	S, FLS and	EHLF.			SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity	\$0	\$0
KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.						SQF/LQF Solar: Fixed Tilt; Transmission;		
KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric						7-Year PPA; Capacity SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$14.49 \$0	\$0 \$0
service requiring KU to submit a Transmission Service Request to its Independent Transmission Organization.						SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$10.10	\$0
KU is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.						SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0	\$0
KU is proposing the following re	evisions to o		es in the tariff:	-		SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	\$9.49	\$0
Other Charges			Current Charge	Proposed Charge	ı	SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity	\$0	\$0
Wireline Pole Attachment			\$7.25	Removed	I	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity	\$8.93	\$18.94
Two-User Wireline Pole Attach			New New	\$10.13 \$10.46		SQF/LQF Other Technologies; T	·	
Linear Foot of Duct			\$0.81	\$10.46		ransmission; 2-Year PPA; Capacity SQF/LQF Other Technologies; Transmission;	\$0	\$0
Wireless Facility at Top of Com	pany Pole		36.25	\$51.46		7-Year PPA; Capacity	\$8.39	\$17.80
Net Metering Service-2 Bill Credit Returned Payment Charge Meter Test Charge			\$0.07534	\$0.03859		A detailed notice of all proposed revisions and a complete of the proposed text changes, terms and conditions and rate	es may be obtained by	submitting a
			\$3.50 \$3.00 \$79.00 \$89.00			written request by e-mail to myaccount@lge-ku.com or by ATTN: Rates Department, 2701 Eastpoint Parkway, Louis KLI's website at https://lge-ku.com/ku-2025-rate-case		
Meter Test Charge Meter Pulse Charge			\$79.00 \$21.00	\$89.00 \$24.00		KU's website at https://lge-ku.com/ku-2025-rate-case. A person may examine KU's application at KU's office at	One Quality Street. Lex	ington, Ken-
Disconnect/Reconnect Service	Disconnect/Reconnect Service Charge			·		tucky, 40507, and at KU's website at https://lge-ku.com/ku examine this application at the Public Service Commission	-2025-rate-case. A pers	on may also Sower Bou-
w/o remote service switch Disconnect/Reconnect Service	Charas		\$37.00	\$87.00		levard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission's Web site at http://psc.ky.gov.		
w/ remote service switch \$0 \$0.00 Comments regarding the application may be submitted to the Public Service Commail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,								
Unauthorized Connection Char – without meter replacement		\$45.00	\$57.00		to psc.info@ky.gov. All comments should reference Case The rates contained in this notice are the rates proposed by		ice Commis	
Unauthorized Connection Charge – for single-phase standard meter replacement Unauthorized Connection Charge			\$66.00	\$78.00		sion may order rates to be charged that differ from the pro A person may submit a timely written request for intervention	pposed rates contained in on to the Public Service (n this notice. Commission,
for single-phase AMR meter Unauthorized Connection Char	replacement ge		\$87.00	\$99.00		Post Office Box 615, Frankfort, Kentucky 40602 establishing the status and interest of the party. If the commission of	ng the grounds for the red does not receive a writter	quest includ- n request for
for single-phase AMI meter re Unauthorized Connection Char for three-phase meter replace	ge		\$149.00 \$154.00	\$151.00 \$167.00		intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.		
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