Meter Pulse Charge

w/o remote service switch

w/ remote service switch

Disconnect/Reconnect Service Charge

Disconnect/Reconnect Service Charge

- for single-phase standard meter replacement

- for single-phase AMR meter replacement

- for single-phase AMI meter replacement

Unauthorized Connection Charge

Unauthorized Connection Charge

Unauthorized Connection Charge

Unauthorized Connection Charge

Unauthorized Connection Charge

- for three-phase meter replacement

without meter replacement

\$21.00

\$37.00

\$45.00

\$66.00

\$87.00

\$149.00

\$154.00

\$0

\$24.00

\$87.00

\$0.00

\$57.00

\$78.00

\$99.00

\$151.00

\$167.00

0110				Unauthorized Connection Charge		
		OF RATE ADJUSTI		– for three-phase AMI meter replacement	New	256.00
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025. KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES				Advanced Meter Opt-Out Charge (One-Time)	\$39.00	\$74.00
				Advanced Meter Opt-Out Charge (Monthly)	\$15.00	\$24.00
				Redundant Capacity - Secondary	\$1.33	\$2.26
Residential Service – Rate RS Current Proposed			Redundant Capacity - Primary	\$0.90	\$1.65	
Basic Service Charge per Day: Plus an Energy Charge per kWh: Infrastructure: Variable:		Current \$ 0.53	Proposed \$0.64	EVSE – Networked (Option A) Single Charger	\$132.09	\$191.8
		\$ 0.06880	\$0.08034	EVSE – Networked (Option A) Dual Charger	\$193.62	\$330.3
Variable: Total:		\$ 0.03653 \$ 0.10533	\$0.03863 \$0.11897	EVSE – Networked (Option B) Single Charger	New	\$161.2
Residentia	al Time-of-Day Ene	rgy Service - Rate RT		EVSE – Networked (Option B) Dual Charger	New	\$254.6
Basic Service Charge per Day		<u>Current</u> \$ 0.53	Proposed \$0.64	EVSE – Non-Networked Single Charger	\$80.14	\$85.01
Plus an Energy Charge per kV Off-Peak Hours (Int	frastructure):	\$ 0.03560	\$0.04152	EVSE-R – Networked (Option A) Single Charger	\$121.79	\$144.0
Off-Peak Hours (Va Off-Peak Hours (To	,	\$ 0.03653 \$ 0.07213	\$0.03863 \$0.08015	EVSE-R – Networked (Option A) Dual Charger	\$173.02	\$234.7
On-Peak Hours (In On-Peak Hours (Va		\$ 0.18813 \$ 0.03653	\$0.21942 \$0.03863	EVSE-R – Networked (Option B) Single Charger	New	\$113.4
On-Peak Hours (To	otal):	\$ 0.22466	\$0.25805	EVSE-R – Networked (Option B) Dual Charger	New	\$159.0
Residential	Time-of-Day Dema	and Service - Rate RT0 Current	<u>DD-Demand</u> <u>Proposed</u>	EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24
Basic Service Charge per Day: Plus an Energy Charge per kWh (Infrastructure): Plus an Energy Charge per kWh (Variable): Plus an Energy Charge per kWh (Total): Plus a Demand Charge per kW: Base Hours Peak Hours		\$ 0.53 \$ 0.01600	\$0.64 \$0.01866	EVC-L2 – Charge per kWh	New	\$0.25
		\$ 0.03653 \$ 0.05253	\$0.03863 \$0.05729	EVC-FAST – Charge per kWh	\$0.25	\$0.25
		\$ 3.92	\$4.57	Solar Share Program Rider (One-Time)	\$799.00	\$799.0
		\$ 10.13	\$11.81	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
KU is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. KU is also proposing to				Excess Facilities – w/ no CIAC	1.14%	1.27%
	rate schedules and	d other tariff provisions	KU's proposed rates reflect a	Excess Facilities – w/ CIAC	0.46%	0.51%
The estimated amount of the a		,	oill to which the proposed	TS – Temporary-to-Permanent	15%	15%
electric rates will apply for each	•	,		TS – Seasonal	100%	100%
Electric	Average Annua Usage \$	al Annual %	Monthly Monthly Bill \$ Bill %	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$30.43	\$33.02
Rate Class	Coago v	70	5 ¢ 5 /0		φ30.43	φ33.02
Residential	1,085 99,99	7,335 13.55	18.15 13.55	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	\$38.50
Residential Time-of-Day	1,245 23,83	3 13.05	18.53 13.05	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
General Service	1,657 25,33	5,181 9.21	24.41 9.22	SQF/LQF Solar: Single-Axis Tracking;	φ29.05	Ф31.52
General Time-of-Day	19,507 2,400	8.22	198.49 8.22	Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
All Electric School	25,620 1,449	,553 10.91	314.15 10.91	SQF/LQF Solar: Fixed Tilt; Distribution;	* 00.70	#22.05
Power Service	30,651 17,65	5,788 9.15	349.93 9.15	2-Year PPA; Energy	\$30.73	\$33.05
Time-of-Day Secondary	189,538 17,92	9,669 10.87	1,846.64 10.87	SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$32.56	\$38.59
Time-of-Day Primary	1,242,574 33,83	4,832 11.15	10,609.74 11.15	SQF/LQF Solar: Fixed Tilt;		
Retail Transmission	7,387,224 13.63	4,683 11.00	54,105.89 11.00	Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
Extremely High Load Factor		New Rate Sched	ule	SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
Fluctuating Load Service	44,229,667 2,52	28,016 6.90	210,667.98 6.90	SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07
Outdoor Lights	51 3,624	,095 11.37	1.67 11.40	SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56
Lighting Energy	2,473 42,73	4 11.14	21.99 11.14	SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
Traffic Energy	146 26,39	10.58	1.91 10.60	SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
		(0.04)	(0.52) (0.04)	SQF/LQF Other Technologies; Distribution;		
Outdoor Sports Lighting	4,627 (37)	(/		2-Year PPA; Energy	000.00	
Outdoor Sports Lighting Rider – CSR	4,627 (37) N/A 0	0.00	0.00 0.00	2-real FFA, Energy	\$29.39	\$31.99
Rider – CSR KU is proposing to expand th	N/A 0	0.00	0.00 0.00 and GTOD-D customers to a	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$29.39 \$31.96	\$31.99 \$37.06
Rider – CSR	N/A 0	0.00		SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy		
Rider – CSR KU is proposing to expand th maximum of 500 customers co	N/A 0 ne number of custo ombined. PS customers from	0.00 mers limit of GTOD-E		SQF/LQF Other Technologies; Distribution;		
Rider – CSR KU is proposing to expand th maximum of 500 customers of KU is proposing to migrate all KU is proposing to transition a entiated 3-tier maximum load	N/A 0 ne number of custo ombined. PS customers from all PS customers from charge, similar to the sum of the su	0.00 mers limit of GTOD-E n a maximum load cha om a seasonal maximu the TODS, TODP, and	and GTOD-D customers to a rge per kW to kVA. In addition, am load charge to a time-differ-RTS rate schedules. New PS	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy SQF/LQF Other Technologies; Transmission;	\$31.96 \$28.05	\$37.06 \$30.54
Rider – CSR KU is proposing to expand th maximum of 500 customers of KU is proposing to migrate all KU is proposing to transition a entiated 3-tier maximum load	N/A 0 ne number of custo ombined. PS customers from all PS customers from charge, similar to the sum of the su	0.00 mers limit of GTOD-E n a maximum load cha om a seasonal maximu the TODS, TODP, and	and GTOD-D customers to a rge per kW to kVA. In addition, am load charge to a time-differ-	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$31.96	\$37.06
Rider – CSR KU is proposing to expand the maximum of 500 customers contained the maximum of 500 customers contained in the service initiated on or after Jacob one year. KU is proposing a new rate service in the service initiated on or after Jacob one year.	N/A 0 ne number of custo ombined. PS customers from all PS customers from charge, similar to the innuary 1, 2026 will chedule titled Extremation of the control of the customers of the customer	0.00 mers limit of GTOD-E n a maximum load cha om a seasonal maximu the TODS, TODP, and be required to enter ir	rge per kW to kVA. In addition, im load charge to a time-differ-RTS rate schedules. New PS ito a contract for an initial term or Service. This rate schedule	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy SQF/LQF Other Technologies; Transmission;	\$31.96 \$28.05	\$37.06 \$30.54
Rider – CSR KU is proposing to expand the maximum of 500 customers contained the maximum of 500 customers contained in the service initiated on or after Jacob one year. KU is proposing a new rate service in the service initiated on or after Jacob one year.	N/A 0 ne number of custo ombined. PS customers from all PS customers from charge, similar to the innuary 1, 2026 will chedule titled Extremation of the control of the customers of the customer	0.00 mers limit of GTOD-E n a maximum load cha om a seasonal maximu the TODS, TODP, and be required to enter ir	and GTOD-D customers to a rge per kW to kVA. In addition, am load charge to a time-differ-RTS rate schedules. New PS to a contract for an initial term	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking;	\$31.96 \$28.05 \$30.51 \$0	\$37.06 \$30.54 \$35.38 \$0
Rider – CSR KU is proposing to expand th maximum of 500 customers of KU is proposing to migrate all KU is proposing to transition a entiated 3-tier maximum load service initiated on or after Ja of one year. KU is proposing a new rate s will be for customers contracting above 85%. KU is proposing to split its wire.	N/A 0 ne number of custo ombined. PS customers from charge, similar to tunuary 1, 2026 will chedule titled Extreme for capacity greatering pole attachments.	0.00 mers limit of GTOD-E n a maximum load cha om a seasonal maximu the TODS, TODP, and be required to enter in emely High Load Facto tter than 100 MVA and	rge per kW to kVA. In addition, im load charge to a time-differ-RTS rate schedules. New PS ito a contract for an initial term or Service. This rate schedule	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$31.96 \$28.05 \$30.51	\$37.06 \$30.54 \$35.38
Rider – CSR KU is proposing to expand the maximum of 500 customers of the control of the contro	N/A 0 ne number of custo ombined. PS customers from all PS customers from charge, similar to the similar to the similar of t	0.00 mers limit of GTOD-E n a maximum load cha om a seasonal maximu the TODS, TODP, and be required to enter in emely High Load Factor atter than 100 MVA and ent charge into two che e attachment charge.	rge per kW to kVA. In addition, im load charge to a time-differ-RTS rate schedules. New PS ito a contract for an initial term or Service. This rate schedule an average monthly load factor arges, a two-user wireline pole	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking;	\$31.96 \$28.05 \$30.51 \$0	\$37.06 \$30.54 \$35.38 \$0
Rider – CSR KU is proposing to expand the maximum of 500 customers of the customers contracting above 85%. KU is proposing to split its wire attachment charge and a three the customers to adjust the customers of the customers	N/A 0 ne number of custo ombined. PS customers from all PS customers from charge, similar to the similar to the similar of t	0.00 mers limit of GTOD-E n a maximum load cha om a seasonal maximu the TODS, TODP, and be required to enter in emely High Load Facto atter than 100 MVA and ent charge into two che attachment charge. called Renewable Pov	and GTOD-D customers to a rge per kW to kVA. In addition, im load charge to a time-differ-RTS rate schedules. New PS ito a contract for an initial term or Service. This rate schedule an average monthly load factor	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$31.96 \$28.05 \$30.51 \$0 \$12.81	\$37.06 \$30.54 \$35.38 \$0 \$0
Rider – CSR KU is proposing to expand th maximum of 500 customers of KU is proposing to migrate all KU is proposing to transition a entiated 3-tier maximum load service initiated on or after Ja of one year. KU is proposing a new rate s will be for customers contracting above 85%. KU is proposing to split its wire attachment charge and a three KU is proposing to add an a adjustment clause will recover by the Commission.	N/A 0 ne number of custo ombined. PS customers from all PS customers from charge, similar to tunuary 1, 2026 will chedule titled Extrema for capacity greateline pole attachmee-user wireline pole djustment clause of the cost of renewal	0.00 mers limit of GTOD-E n a maximum load cha om a seasonal maximu the TODS, TODP, and be required to enter in emely High Load Facto ter than 100 MVA and ent charge into two che attachment charge. called Renewable Pow ble generation power p	rge per kW to kVA. In addition, im load charge to a time-differ-RTS rate schedules. New PS ito a contract for an initial term or Service. This rate schedule an average monthly load factor arges, a two-user wireline pole wer Purchase Agreement. This purchase agreements approved	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$31.96 \$28.05 \$30.51 \$0 \$12.81	\$37.06 \$30.54 \$35.38 \$0 \$0
Rider – CSR KU is proposing to expand th maximum of 500 customers of KU is proposing to migrate all KU is proposing to transition a entiated 3-tier maximum load service initiated on or after Ja of one year. KU is proposing a new rate s will be for customers contracting above 85%. KU is proposing to split its wire attachment charge and a three KU is proposing to add an a adjustment clause will recover by the Commission. KU is proposing to add an optiers with AMI meters the optio	N/A 0 ne number of custo ombined. PS customers from all PS customers from charge, similar to tunuary 1, 2026 will chedule titled Extrema for capacity greateline pole attachmed e-user wireline pole djustment clause of the cost of renewal tional program calle	0.00 mers limit of GTOD-E n a maximum load cha om a seasonal maximu the TODS, TODP, and be required to enter in emely High Load Facto ter than 100 MVA and ent charge into two che attachment charge. called Renewable Pov ble generation power p	rge per kW to kVA. In addition, im load charge to a time-differ-RTS rate schedules. New PS ito a contract for an initial term or Service. This rate schedule an average monthly load factor arges, a two-user wireline pole wer Purchase Agreement. This	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$31.96 \$28.05 \$30.51 \$0 \$12.81	\$37.06 \$30.54 \$35.38 \$0 \$0
Rider – CSR KU is proposing to expand the maximum of 500 customers of the control of the contro	N/A 0 ne number of custor ombined. PS customers from all PS customers from charge, similar to the nuary 1, 2026 will of the customers from the customers from the customers from the customers from the customers wireline pole of the cost of renewal to the cost of renewal to form the customers from	0.00 mers limit of GTOD-E n a maximum load cha om a seasonal maximu the TODS, TODP, and be required to enter in emely High Load Facto ter than 100 MVA and ent charge into two che e attachment charge. called Renewable Pov ble generation power p d Pre-Pay. This progra raditional post-paid se	rge per kW to kVA. In addition, im load charge to a time-differ-RTS rate schedules. New PS ito a contract for an initial term or Service. This rate schedule an average monthly load factor arges, a two-user wireline pole wer Purchase Agreement. This purchase agreements approved am will give residential custom-rvice to a deposit-free pre-paid	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution;	\$31.96 \$28.05 \$30.51 \$0 \$12.81 \$0 \$12.03	\$37.06 \$30.54 \$35.38 \$0 \$0 \$0 \$0
Rider – CSR KU is proposing to expand the maximum of 500 customers of the control of the contro	N/A 0 ne number of custor ombined. PS customers from all PS customers from charge, similar to tunuary 1, 2026 will chedule titled Extreng for capacity greateline pole attachmere-user wireline pole djustment clause of the cost of renewal ional program callern of moving from the exercises and Conditionesses surrounding	o.00 omers limit of GTOD-E on a maximum load cha om a seasonal maximu che TODS, TODP, and be required to enter in emely High Load Factor eter than 100 MVA and ent charge into two che e attachment charge. called Renewable Pov ble generation power p d Pre-Pay. This progra raditional post-paid sections rules for Deposits g deposits and makes of	rge per kW to kVA. In addition, im load charge to a time-differ-RTS rate schedules. New PS ito a contract for an initial term or Service. This rate schedule an average monthly load factor arges, a two-user wireline pole wer Purchase Agreement. This purchase agreements approved am will give residential custom-	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity	\$31.96 \$28.05 \$30.51 \$0 \$12.81 \$0	\$37.06 \$30.54 \$35.38 \$0 \$0 \$0
Rider – CSR KU is proposing to expand the maximum of 500 customers of the customers contracting above 85%. KU is proposing to split its wire attachment charge and a three the customers contracting above 85%. KU is proposing to split its wire attachment charge and a three the customers of the customers of the customers of the customers will recover by the Commission. KU is proposing to add an option of the customers of the c	N/A 0 ne number of custor ombined. PS customers from all PS customers from charge, similar to tunuary 1, 2026 will chedule titled Extrema for capacity greateline pole attachmed e-user wireline pole djustment clause of the cost of renewal containing from the extrema and Conditioners extrema and Conditioners extra surrounding S, TODP, RTS, FLS	o.00 omers limit of GTOD-E on a maximum load cha om a seasonal maximu othe TODS, TODP, and be required to enter in emely High Load Facto other than 100 MVA and ent charge into two che other attachment charge. called Renewable Pow ble generation power p of Pre-Pay. This progra raditional post-paid sections rules for Deposits of deposits and makes of other and the control of the c	rge per kW to kVA. In addition, im load charge to a time-differ-RTS rate schedules. New PS ito a contract for an initial term or Service. This rate schedule an average monthly load factor arges, a two-user wireline pole wer Purchase Agreement. This purchase agreements approved am will give residential custom-rvice to a deposit-free pre-paid in this expansion looks to prodeposits mandatory for custom-	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution;	\$31.96 \$28.05 \$30.51 \$0 \$12.81 \$0 \$12.03	\$37.06 \$30.54 \$35.38 \$0 \$0 \$0 \$0
Rider – CSR KU is proposing to expand the maximum of 500 customers of the customers contracting above 85%. KU is proposing to split its wire attachment charge and a three the customers contracting above 85%. KU is proposing to split its wire attachment charge and a three the customers of the customers of the customers of the customers will recover by the Commission. KU is proposing to add an option of the customers of the c	N/A 0 ne number of custo ombined. PS customers from all PS customers from charge, similar to tunuary 1, 2026 will chedule titled Extrema for capacity greateline pole attachmed e-user wireline pole djustment clause of the cost of renewal containing from the customer of moving from the customer and Conditional program called the cost of the	o.00 omers limit of GTOD-E on a maximum load cha om a seasonal maximu the TODS, TODP, and be required to enter in emely High Load Facto teter than 100 MVA and ent charge into two che extrachment charge. called Renewable Pov ble generation power p d Pre-Pay. This progra raditional post-paid sections rules for Deposits g deposits and makes of and EHLF. lions related to Billing I	rge per kW to kVA. In addition, am load charge to a time-differ-RTS rate schedules. New PS ato a contract for an initial term or Service. This rate schedule an average monthly load factor arges, a two-user wireline pole wer Purchase Agreement. This purchase agreements approved arm will give residential custom-rvice to a deposit-free pre-paid as. This expansion looks to prodeposits mandatory for custom-	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Transmission;	\$31.96 \$28.05 \$30.51 \$0 \$12.81 \$0 \$12.03 \$0 \$15.42	\$37.06 \$30.54 \$35.38 \$0 \$0 \$0 \$0 \$0
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A person may examine KU's application at KU's office at One Quality Street, Lexington, Kentucky, 40507, and at KU's website at https://lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113.

The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.