## CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

## LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES

	С	urrent	Proposed	
Residential Service - Rate RS				
Basic Service Charge per Day:	¢	0.45	\$0.52	
Plus an Energy Charge per kWh:	Ψ	0.40	ψ0.02	
Infrastructure:	\$	0.07161	\$0.07989	
Variable:		0.03677	\$0.03878	
Total:		0.10838	\$0.11867	
Desidential Time of Day Energy	Sa	nias Data DTO		
Residential Time-of-Day Energy		urrent		
Basic Service Charge per Day:	_	0.45	Proposed \$0.52	
	φ	0.45	φ0.5Z	
Plus an Energy Charge per kWh:	¢	0.05121	\$0.05710	
Off-Peak Hours (Infrastructure):		0.03677	\$0.03878	
Off-Peak Hours (Variable):			•	
Off-Peak Hours (Total):		0.08798	\$0.09588	
On-Peak Hours (Infrastructure):		0.14796	\$0.16497	
On-Peak Hours (Variable):		0.03677	\$0.03878	
On-Peak Hours (Total):	\$	0.18473	\$0.20375	
Residential Time-of-Day Demand	Se	rvice - Rate RTO	D-Demand	
	<u>Cı</u>	urrent	Proposed	
Basic Service Charge per Day:	\$	0.45	\$0.52	
Plus an Energy Charge per kWh (Infrastructure):	\$	0.02329	\$0.02597	
Plus an Energy Charge per kWh (Variable):	\$	0.03677	\$0.03878	
Plus an Energy Charge per kWh (Total):	\$	0.06006	\$0.06475	
Plus a Demand Charge per kW:				
Base Hours	\$	4.18	\$4.66	
Peak Hours	\$	9.16	\$10.21	
Residential Gas Se	rvic	e - Rate RGS		
		urrent	Proposed	
Basic Service Charge per Day:		0.65	\$0.81 per delive	
Plus a Charge per 100 Cubic Feet:	-			
Distribution Charge	\$	0.51809	\$0.63885	
Gas Supply Cost Component		0.52355	<u>\$0.52355</u>	

electric rates will apply for each						<ul> <li>– for single-phase AMI meter replacement</li> </ul>	\$153.00	\$146.00
Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Residential	866	52,408,554	10.12	11.04	10.12	Unauthorized Connection Charge – for three-phase AMI meter replacement	New	\$250.00
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Service	2,026	11,564,999	6.54	19.92	6.54	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
General Time-of-Day	10.101	3,060	5.80	63.13	5.80	Redundant Capacity - Secondary	\$1.90	\$3.74
Power Service	41,531	10,645,019	6.69	336.66	6.69	Redundant Capacity - Primary	\$1.28	\$2.92
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Time-of-Day Primary	1,205,552	2 11,886,201	7.82	7,305.42	7.82	EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
Retail Transmission	6,746.690	5,310.892	7.62	34,044.1	8 7.62	EVSE – Networked (Option B) Single Charger	New	\$159.15
Extremely High Load Factor		New R	ate Schedule			EVSE – Networked (Option B) Dual Charger	New	\$248.16
Fluctuating Load	No Custo	omers current	y are served und	er this Rat	e Schedule	EVSE – Non-Networked Single Charger	\$80.40	\$76.75
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
Lighting Energy	1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
Traffic Energy	176	27,567	7.53	1.53	7.53	EVSE-R – Networked (Option B) Single Charger	New	\$119.80
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Rider – CSR	N/A	0.00	0.00	0.00	0.00	EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
The estimated amount of the		•	• •	bill to whice	ch the proposed	EVC-L2 – Charge per kWh	New	\$0.25
gas rates will apply for each g						EVC-FAST – Charge per kWh	\$0.25	\$0.25
Gas	Average Usage	\$	Annual %	Monthly Bill \$	Monthly Bill %	Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Rate Class	(Mcf)	Increase	Increase		Increase	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Residential	5.2	40,978,479	14.87	11.12	14.87	Excess Facilities – w/ no CIAC	1.19%	1.29%
Commercial	33.6	14,291,973	11.76	45.71	11.76	Excess Facilities – w/ CIAC	0.52%	0.52%
Industrial	621.0	1,073,777	8.97	398.58	8.97	TS – Temporary-to-Permanent	15%	15%
As-Available		17,591	4.92	732.98	4.92	TS – Seasonal	100%	100%
Firm Transportation		2,675,061	24.41	2,821.79		SQF/LQF Solar: Single-Axis Tracking;		
Distributed Generation	0.7	8.902	10.74		10.74	Distribution; 2-Year PPA; Energy	\$29.86	\$32.40
Substitute Gas Sales	395.9	17,844	12.72	1,486.99		SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$31.56	\$37.77
,			re served under t		SQF/LQF Solar: Single-Axis Tracking;			
LG&E is proposing to expand to a maximum of 500 custome			rs limit of GTOD-	E and GI	OD-D customers	Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
LG&E is proposing to migrate addition, LG&E is proposing to	o transitior	n all PS custor	ners from a sease	onal maxin	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75	
to a time-differentiated 3-tier schedules. New PS service contract for an initial term of c	initiated or					SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.15	\$32.43
LG&E is proposing a new ra schedule will be for custome	ers contrac		, ,			SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$31.95	\$37.86
monthly load factor above 85					SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55	
LG&E is proposing to split its line pole attachment charge a					a two-user wire-	SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
LG&E is proposing to add an This adjustment clause will re- approved by the Commission	cover the o				•	SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$28.72	\$31.47
	e residenti	al customers	with AMI meters			SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$30.95	\$35.90
ariffs. This program will give residential customers with AMI meters the option of moving from raditional post-paid service to a deposit-free pre-paid service.						SQF/LQF Wind; Transmission;	<i><b>Q</b></i> <b>OOOO</b>	<b>\$66.00</b>
LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF. LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill-						2-Year PPA; Energy SQF/LQF Wind; Transmission;	\$27.94	\$30.62
						7-Year PPA; Energy	\$30.12	\$34.93
ing the default option for new	customers	s and for those	whom the Comp	bany has a	SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$28.83	\$31.38	
Electric Service Studies and F electric service requiring LG	E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail atric Service Studies and Related Implementation Costs. This will apply to any proposed retail atric service requiring LG&E to submit a Transmission Service Request to its Independent association Organization					SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.35	\$36.36
Transmission Organization. LG&E is proposing new terms	and condi	itions for Net N	Netering Service I	nterconne	ction Guidelines.	SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
LG&E is proposing to modify	the timing	for submissio	n of gas nominate	ed volume	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38	

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.

LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.

## Other Charges LG&E is proposing the following revisions to other charges in its Electric tariff:

Total:		1	0.10838	\$0.11867			<u>Current</u>	Proposed
		<u>(</u>	ervice - Rate RTC Current	Proposed	<u>1</u>	Other Charges	Current	Floposed
Basic Service Charge per Da Plus an Energy Charge per k	Wh:		§ 0.45	\$0.52	, ,	Wireline Pole Attachment	\$7.25	Removed
Off-Peak Hours (In Off-Peak Hours (Va	ariable):	9	6 0.05121 6 0.03677	\$0.05710 \$0.03878	3	Two-User Wireline Pole Attachment	New	\$10.13
Off-Peak Hours (To On-Peak Hours (In	frastructur	e): \$	6 0.08798 6 0.14796	\$0.09588 \$0.16497	,	Three-User Wireline Pole Attachment	New	\$10.46
On-Peak Hours (Va On-Peak Hours (To			5 0.03677 5 0.18473	\$0.03878 \$0.20375		Linear Foot of Duct	\$0.81	\$1.22
Residential T	<u>Time-of-Day</u>	y Demand S	ervice - Rate RTC			Wireless Facility at Top of Company Pole	36.25	\$51.46
Basic Service Charge per Da		9	Current 0.45	Proposed \$0.52	_	Net Metering Service-2 Bill Credit	\$0.07089	\$0.03786
Plus an Energy Charge per k Plus an Energy Charge per k	Wh (Varial	ole): \$	5 0.02329 5 0.03677	\$0.02597 \$0.03878	3	Returned Payment Charge	\$3.70	\$3.00
Plus an Energy Charge per k Plus a Demand Charge per k		: 9	6.06006	\$0.06475	5	Meter Test Charge	\$79.00	\$90.00
Base Hours Peak Hours			5 4.18 5 9.16	\$4.66 \$10.21		Meter Pulse Charge	\$21.00	\$22.00
	<u>Residenti</u>	al Gas Servi	ice - Rate RGS			Disconnect/Reconnect Service Charge w/o remote service switch	\$32.00	\$51.00
Basic Service Charge per Da			<u>Current</u> 6 0.65	<u>Proposec</u> \$0.81 pe	<u>1</u> er delivery point	Disconnect/Reconnect Service Charge	••===	•••••
Plus a Charge per 100 Cubic Distribution Charge	Э		6 0.51809	\$0.63885		w/ remote service switch	\$0	\$0
Gas Supply Cost C Total Gas Charg			<u>6 0.52355</u> 6 1.04164	<u>\$0.52355</u> \$1.16240		Unauthorized Connection Charge – without meter replacement	\$49.00	\$51.00
LG&E is also proposing chan						Unauthorized Connection Charge	φ-3.00	φ01.00
and their associated annual r proposing to change the text	t of some	of its rate so	chedules and othe	er tariff prov	visions. LG&E's	<ul> <li>for single-phase standard meter replacement</li> </ul>	\$70.00	\$72.00
proposed rates reflect a propo gas revenues of approximate	osed annua ely 14.0%.	al increase ir	n electric revenues	s of approxi	mately 8.3% and	Unauthorized Connection Charge – for single-phase AMR meter replacement	\$91.00	\$93.00
The estimated amount of the	annual ch	ange and th	e average monthl	y bill to whi	ch the proposed	Unauthorized Connection Charge	φ91.00	φ95.00
electric rates will apply for ea	ich electric	customer cl	ass are as follows	:		– for single-phase AMI meter replacement	\$153.00	\$146.00
Electric	Average Usage	Annual \$	Annual %	Monthly Bill \$	Monthly Bill %	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Rate Class	(kWh)	Increase	Increase	Increase	Increase	Unauthorized Connection Charge	φ139.00	\$101.00
Residential	866	52,408,554	10.12	11.04	10.12	- for three-phase AMI meter replacement	New	\$250.00
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Service	2,026	11,564,999	6.54	19.92	6.54	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
General Time-of-Day	10.101	3,060	5.80	63.13	5.80	Redundant Capacity - Secondary	\$1.90	\$3.74
Power Service	41,531	10,645,019	9 6.69	336.66	6.69	Redundant Capacity - Primary	\$1.28	\$2.92
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Time-of-Day Primary	1,205,552	2 11,886,207	1 7.82	7,305.42	7.82	EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
Retail Transmission	6,746.690	5,310.892	2 7.62	34,044.18	8 7.62	EVSE – Networked (Option B) Single Charger	New	\$159.15
Extremely High Load Factor		New	Rate Schedule			EVSE – Networked (Option B) Dual Charger	New	\$248.16
Fluctuating Load	No Custo	omers currer	ntly are served und	der this Rat	e Schedule	EVSE – Non-Networked Single Charger	\$80.40	\$76.75
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
Lighting Energy	1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
Traffic Energy	176	27,567	7.53	1.53	7.53	EVSE-R – Networked (Option B) Single Charger	New	\$119.80
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Rider – CSR	N/A	0.00	0.00	0.00	0.00	EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
The estimated amount of the		•	•	y bill to whi	ch the proposed	EVC-L2 – Charge per kWh	New	\$0.25
gas rates will apply for each o	-			Manathlu	Manatala	EVC-FAST – Charge per kWh	\$0.25	\$0.25
Gas Rate Class	Average Usage	\$	Annual %	Monthly Bill \$	Monthly Bill %	Solar Share Program Rider (One-Time)	\$799.00	\$799.00
	(Mcf)	Increase	Increase		Increase	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Residential	5.2	40,978,479		11.12	14.87	Excess Facilities – w/ no CIAC	1.19%	1.29%
Commercial	33.6	14,291,973		45.71	11.76	Excess Facilities – w/ CIAC	0.52%	0.52%
Industrial	621.0	1,073,777	8.97	398.58	8.97	TS – Temporary-to-Permanent	15%	15%
As-Available	2,166.6	17,591	4.92	732.98	4.92	TS – Seasonal	100%	100%
Firm Transportation	,	2,675,061	24.41	2,821.79		SQF/LQF Solar: Single-Axis Tracking;		
Distributed Generation	0.7	8.902	10.74		10.74	Distribution; 2-Year PPA; Energy	\$29.86	\$32.40
Substitute Gas Sales	395.9	17,844	12.72	1,486.99		SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$31.56	\$37.77
-		-	are served under			SQF/LQF Solar: Single-Axis Tracking;		
LG&E is proposing to expand to a maximum of 500 custom			ers limit of GTOD	-E and GT	OD-D customers	Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
			n a maximum load charge per kW to kVA. In			SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
addition, LG&E is proposing t to a time-differentiated 3-tier	<sup>.</sup> maximum	load charge	e, similar to the T	ODS, TOD	P, and RTS rate	SQF/LQF Solar: Fixed Tilt; Distribution;	<b>400</b>	<i>+•••••</i>
schedules. New PS service contract for an initial term of o		n or after Ja	nuary 1, 2026 will	l be require	d to enter into a	2-Year PPA; Energy	\$30.15	\$32.43
LG&E is proposing a new ra	ate schedu	le titled Extr	remely High Load	I Factor Se	rvice. This rate	SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$31.95	\$37.86
schedule will be for custome monthly load factor above 85		ting for cap	acity greater than	100 MVA	and an average	SQF/LQF Solar: Fixed Tilt; Transmission;	φ01.00	φ07.00
LG&E is proposing to split its	E is proposing to split its wireline pole attachm				a two-user wire-	2-Year PPA; Energy	\$29.33	\$31.55
line pole attachment charge a	oole attachment charge and a three-user wirelin					SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
LG&E is proposing to add an This adjustment clause will re						SQF/LQF Wind; Distribution;	φ <b>01.09</b>	φ30.04
approved by the Commission			<b>0</b> 1	·	0	2-Year PPA; Energy	\$28.72	\$31.47
LG&E is proposing to add a tariffs. This program will give						SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$30.95	\$35.90
traditional post-paid service to	o a deposi	t-free pre-pa	id service.			SQF/LQF Wind; Transmission;	ψ00.30	ψ33.30
G&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.						2-Year PPA; Energy	\$27.94	\$30.62
						SQF/LQF Wind; Transmission;	<b>1</b> 00 10	<b>AA A A</b>
LG&E is proposing to modify	the Terms	and Conditio	ons related to Billi	na hy makir	na nanerless hill-	7-Year PPA; Energy	\$30.12	\$34.93
ing the default option for new						SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$28.83	\$31.38
LG&E is proposing a new tari Electric Service Studies and I						SQF/LQF Other Technologies;	<b>AA</b> : -	•
electric service studies and r electric service requiring LG Transmission Organization.						Distribution; 7-Year PPA; Energy	\$31.35	\$36.36
-	and cond	tions for Not	Mataring Sami-	Intercorre	ction Guidaline-	SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
G&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines. G&E is proposing to modify the timing for submission of gas nominated volumes within the Firm						SQF/LQF Other Technologies;		
LGAE IS proposing to modify	une timing	ior submissi	ion of gas nomina	iea volume	s within the Firm	Transmission; 7-Year PPA; Energy	\$30.51	\$35.38