## **CUSTOMER NOTICE OF RATE ADJUSTMENT**

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

## LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES

Residential Service - Rate RS	<u>Current</u>	<u>Proposed</u>				
	<b>A</b> 0.45	<b>*</b>				
Basic Service Charge per Day: Plus an Energy Charge per kWh:	\$ 0.45	\$0.52				
Infrastructure:	\$ 0.07161	\$0.07989				
Variable:	\$ 0.03677	\$0.03878				
Total:	\$ 0.10838	\$0.11867				
Residential Time-of-Day Energy Service - Rate RTOD-Energy						
	Current	Proposed				
Basic Service Charge per Day:	\$ 0.45	\$0.52				
Plus an Energy Charge per kWh:						
Off Pook Hours (Infractructure):	\$ 0.05121	\$0.05710				

Plus an Energy Charge per kvvn:					
Off-Peak Hours (Infrastructure):	\$ 0.05121	\$0.05710			
Off-Peak Hours (Variable):	\$ 0.03677	\$0.03878			
Off-Peak Hours (Total):	\$ 0.08798	\$0.09588			
On-Peak Hours (Infrastructure):	\$ 0.14796	\$0.16497			
On-Peak Hours (Variable):	\$ 0.03677	\$0.03878			
On-Peak Hours (Total):	\$ 0.18473	\$0.20375			
Residential Time-of-Day Demand Service - Rate RTOD-Demand					
	Current	Proposed			
Basic Service Charge per Day:	\$ 0.45	\$0.52			

Plus an Energy Charge per kwn (inirastructure).	\$ 0.02329	\$0.0259 <i>1</i>	
Plus an Energy Charge per kWh (Variable):	\$ 0.03677	\$0.03878	
Plus an Energy Charge per kWh (Total):	\$ 0.06006	\$0.06475	
Plus a Demand Charge per kW:			
Base Hours	\$ 4.18	\$4.66	
Peak Hours	\$ 9.16	\$10.21	
Residential Gas Service - Rate RGS			
	Current	<u>Proposed</u>	
Basic Service Charge per Day:	\$ 0.65	\$0.81 per delivery	
Plus a Charge per 100 Cubic Feet:			

Total Gas Charge per 100 Cubic Feet \$ 1.04164

Distribution Charge

Gas Supply Cost Component

LG&E is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's proposed rates reflect a proposed annual increase in electric revenues of approximately 8.3% and gas revenues of approximately 14.0%.

\$ 0.51809

\$ 0.52355

point

\$0.63885

\$0.52355

\$1.16240

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	866	52,408,554	10.12	11.04	10.12
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42
General Service	2,026	11,564,999	6.54	19.92	6.54
General Time-of-Day	10.101	3,060	5.80	63.13	5.80
Power Service	41,531	10,645,019	6.69	336.66	6.69
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29
Time-of-Day Primary	1,205,552	11,886,201	7.82	7,305.42	7.82
Retail Transmission	6,746.690	5,310.892	7.62	34,044.18	3 7.62
Extremely High Load Factor	r New Rate Schedule				
Fluctuating Load	No Customers currently are served under this Rate Schedule			e Schedule	
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21
Lighting Energy	1,753	24,540	6.59	9.16	6.59
Traffic Energy	176	27,567	7.53	1.53	7.53
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07
Rider – CSR	N/A	0.00	0.00	0.00	0.00

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

Gas Rate Class	Average Usage (Mcf)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	5.2	40,978,479	14.87	11.12	14.87
Commercial	33.6	14,291,973	11.76	45.71	11.76
Industrial	621.0	1,073,777	8.97	398.58	8.97
As-Available	2,166.6	17,591	4.92	732.98	4.92
Firm Transportation	18,568.1	2,675,061	24.41	2,821.79	24.41
Distributed Generation	0.7	8.902	10.74	106.06	10.74
Substitute Gas Sales	395.9	17,844	12.72	1,486.99	12.72

LG&E is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers

No Customers currently are served under this Rate Schedule

Local Gas Delivery

to a maximum of 500 customers combined.

contract for an initial term of one year.

LG&E is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, LG&E is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a

LG&E is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.

LG&E is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.

LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.

LG&E is proposing to add an optional program called Pre-Pay within both the electric and gas tariffs. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.

LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.

LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.

LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its Independent Transmission Organization.

 ${\sf LG\&E} \ is \ proposing \ new \ terms \ and \ conditions \ for \ Net \ Metering \ Service \ Interconnection \ Guidelines.$ 

LG&E is proposing to modify the timing for submission of gas nominated volumes within the Firm

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.

LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.

its gas tariffs to modernize and mirror the current		S.		
Other Charges  LG&E is proposing the following revisions to other charges in its Electric tariff:				
Other Charges	Current	<u>Proposed</u>		
Wireline Pole Attachment	\$7.25	Removed		
Two-User Wireline Pole Attachment	New	\$10.13		
Three-User Wireline Pole Attachment  Linear Foot of Duct	New \$0.81	\$10.46 \$1.22		
Wireless Facility at Top of Company Pole	36.25	\$51.46		
Net Metering Service-2 Bill Credit	\$0.07089	\$0.03786		
Returned Payment Charge	\$3.70	\$3.00		
Meter Test Charge	\$79.00	\$90.00		
Meter Pulse Charge  Disconnect/Reconnect Service Charge w/o remote service switch	\$21.00 \$32.00	\$22.00 \$51.00		
Disconnect/Reconnect Service Charge	CO	ФО		
w/ remote service switch  Unauthorized Connection Charge  – without meter replacement	\$0 \$49.00	\$0 \$51.00		
Unauthorized Connection Charge				
- for single-phase standard meter replacement Unauthorized Connection Charge	\$70.00	\$72.00		
<ul> <li>for single-phase AMR meter replacement</li> <li>Unauthorized Connection Charge</li> </ul>	\$91.00	\$93.00		
for single-phase AMI meter replacement     Unauthorized Connection Charge	\$153.00	\$146.00		
for three-phase meter replacement  Unauthorized Connection Charge	\$159.00	\$161.00		
- for three-phase AMI meter replacement	New	\$250.00		
Advanced Meter Opt-Out Charge (One-Time)  Advanced Meter Opt-Out Charge (Monthly)	\$35.00 \$12.00	\$80.00 \$20.00		
Redundant Capacity - Secondary	\$1.90	\$3.74		
Redundant Capacity - Primary	\$1.28	\$2.92		
EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97		
EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17		
EVSE – Networked (Option B) Single Charger	New	\$159.15		
EVSE – Networked (Option B) Dual Charger  EVSE – Non-Networked Single Charger	New \$80.40	\$248.16 \$76.75		
EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62		
EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47		
EVSE-R – Networked (Option B) Single Charger	New	\$119.80		
EVSE-R – Networked (Option B) Dual Charger	New	\$169.46		
EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41		
EVC-L2 – Charge per kWh  EVC-FAST – Charge per kWh	New \$0.25	\$0.25 \$0.25		
Solar Share Program Rider (One-Time)	\$799.00	\$799.00		
Solar Share Program Rider (Monthly)	\$5.55	\$5.55		
Excess Facilities – w/ no CIAC	1.19%	1.29%		
Excess Facilities – w/ CIAC	0.52%	0.52%		
TS – Temporary-to-Permanent	15%	15%		
TS – Seasonal  SQF/LQF Solar: Single-Axis Tracking;	100%	100%		
Distribution; 2-Year PPA; Energy  SQF/LQF Solar: Single-Axis Tracking;	\$29.86	\$32.40		
Distribution; 7-Year PPA; Energy  SQF/LQF Solar: Single-Axis Tracking;	\$31.56	\$37.77		
Transmission; 2-Year PPA; Energy  SQF/LQF Solar: Single-Axis Tracking;	\$29.05	\$31.52		
Transmission; 7-Year PPA; Energy  SQF/LQF Solar: Fixed Tilt; Distribution;	\$30.71	\$36.75		
2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt:	\$30.15	\$32.43		
Distribution; 7-Year PPA; Energy  SQF/LQF Solar: Fixed Tilt; Transmission;	\$31.95	\$37.86		
2-Year PPA; Energy	\$29.33	\$31.55		
SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84		
SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$28.72	\$31.47		
SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$30.95	\$35.90		
SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62		
SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93		
SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$28.83	\$31.38		
SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.35	\$36.36		
SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54		
SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38		