WEDNESDAY, JUNE 11, 2025		CLASSIFIE	EDS	THE MIDDLES	BORO NE
CUSTOMER NOTICE O	F RATE ADJUSTM	ENT	Unauthorized Connection Charge – for three-phase AMI meter replacement	New	256.00
PLEASE TAKE NOTICE that, in a May 30, 2025,			Advanced Meter Opt-Out Charge (One-Time)	\$39.00	\$74.00
seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.		Advanced Meter Opt-Out Charge (Monthly)	\$15.00	\$24.00	
KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES		Redundant Capacity - Secondary	\$1.33	\$2.26	
Residential Ser			Redundant Capacity - Primary	\$0.90	\$1.65
Basic Service Charge per Day:	Current \$ 0.53	Proposed \$0.64	EVSE – Networked (Option A) Single Charger	\$132.09	\$191.81
Plus an Energy Charge per kWh: Infrastructure:	\$ 0.06880	\$0.08034	EVSE – Networked (Option A) Dual Charger	\$193.62	\$330.34
Variable: Total:	\$ 0.03653 \$ 0.10533	\$0.03863 \$0.11897	EVSE – Networked (Option B) Single Charger	New	\$161.21
Residential Time-of-Day Energy			EVSE – Networked (Option B) Dual Charger	New	\$254.60
Basic Service Charge per Day: \$0.53 \$0.64			EVSE – Non-Networked Single Charger	\$80.14	\$85.01
Plus an Energy Charge per kWh: Off-Peak Hours (Infrastructure): Off-Peak Hours (Variable):	\$ 0.03560 \$ 0.03653	\$0.04152 \$0.03863	EVSE-R – Networked (Option A) Single Charger	\$121.79 \$173.03	\$144.03
Off-Peak Hours (Variable). Off-Peak Hours (Total): On-Peak Hours (Infrastructure):	\$ 0.03033 \$ 0.07213 \$ 0.18813	\$0.03863 \$0.08015 \$0.21942	EVSE-R – Networked (Option A) Dual Charger EVSE-R – Networked (Option B) Single Charger	\$173.02 New	\$234.79 \$113.44
On-Peak Hours (Variable): On-Peak Hours (Total):	\$ 0.03653 \$ 0.22466	\$0.03863 \$0.25805	EVSE-R – Networked (Option B) Dual Charger	New	\$113. 44 \$159.05
Residential Time-of-Day Demand	•	·	EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24
Basic Service Charge per Day:	Current \$ 0.53	Proposed \$0.64	EVC-L2 – Charge per kWh	New	\$0.25
Plus an Energy Charge per kWh (Infrastructure): Plus an Energy Charge per kWh (Variable):	\$ 0.01600 \$ 0.03653	\$0.01866 \$0.03863	EVC-FAST – Charge per kWh	\$0.25	\$0.25
Plus an Energy Charge per kWh (Total): Plus a Demand Charge per kW:	\$ 0.05253	\$0.05729	Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Base Hours Peak Hours	\$ 3.92 \$ 10.13	\$4.57 \$11.81	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
KU is also proposing changes to the rates for othe			Excess Facilities – w/ no CIAC	1.14%	1.27%
their associated annual revenue changes are listed change the text of some of its rate schedules and o proposed annual increase in electric revenues of ap	ther tariff provisions.		Excess Facilities – w/ CIAC	0.46%	0.51%
The estimated amount of the annual change and the		Il to which the proposed	TS – Temporary-to-Permanent	15%	15%
electric rates will apply for each electric customer cl		ii to which the proposed	TS – Seasonal	100%	100%
Average Annual Electric Usage \$	Annual %	Monthly Monthly Bill \$ Bill %	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA: Energy	\$30.43	\$33.02
Rate Class		,	SQF/LQF Solar: Single-Axis Tracking;	φου. το	ψ00.02
Residential 1,085 99,997,	335 13.55	18.15 13.55	Distribution; 7-Year PPA; Energy	\$32.16	\$38.50
Residential Time-of-Day 1,245 23,833	13.05	18.53 13.05	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
General Service 1,657 25,335,		24.41 9.22	SQF/LQF Solar: Single-Axis Tracking;		·
General Time-of-Day 19,507 2,400	8.22	198.49 8.22	Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
All Electric School 25,620 1,449,55		314.15 10.91	SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.73	\$33.05
Power Service 30,651 17,655,7 Time-of-Day Secondary 189,538 17,929,1		349.93 9.15 1,846.64 10.87	SQF/LQF Solar: Fixed Tilt; Distribution;	¢22 F6	¢20 E0
Time-of-Day Secondary 169,536 17,929,1		10,609.74 11.15	7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt;	\$32.56	\$38.59
Retail Transmission 7,387,224 13.634,		54,105.89 11.00	Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
Extremely High Load Factor	New Rate Schedu		SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
Fluctuating Load Service 44,229,667 2,528	,016 6.90	210,667.98 6.90	SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07
Outdoor Lights 51 3,624,09	95 11.37	1.67 11.40	SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56
Lighting Energy 2,473 42,734	11.14	21.99 11.14	SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
Traffic Energy 146 26,391	10.58	1.91 10.60	SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
Outdoor Sports Lighting 4,627 (37)	(0.04)	(0.52) (0.04)	SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$29.39	\$31.99
Rider – CSR N/A 0	0.00	0.00 0.00	SQF/LQF Other Technologies; Distribution;	\$29.59	Ф 51.99
KU is proposing to expand the number of customs maximum of 500 customers combined.	ers limit of GTOD-E	and GTOD-D customers to a	7-Year PPA; Energy	\$31.96	\$37.06
KU is proposing to migrate all PS customers from a	maximum load charg	ge per kW to kVA. In addition,	SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
KU is proposing to transition all PS customers from entiated 3-tier maximum load charge, similar to the	TODS, TODP, and F	RTS rate schedules. New PS	SQF/LQF Other Technologies; Transmission;		
service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.			7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking;	\$30.51	\$35.38
	KU is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule			\$0	\$0
will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.			SQF/LQF Solar: Single-Axis Tracking;	¢40.04	ФО.
KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.			Distribution; 7-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission;	\$12.81	\$0
KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This			2-Year PPA; Capacity	\$0	\$0
adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.			SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity	\$12.03	\$0
KU is proposing to add an optional program called F			SQF/LQF Solar: Fixed Tilt; Distribution;	·	·
ers with AMI meters the option of moving from trac service.	litional post-paid serv	rice to a deposit-free pre-paid	2-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution;	\$0	\$0
	KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to pro-			\$15.42	\$0
vide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.			SQF/LQF Solar: Fixed Tilt; Transmission;	00	# 0
KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.			2-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Transmission;	\$0	\$0
KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Elec-			7-Year PPA; Capacity	\$14.49	\$0
tric Service Studies and Related Implementation Conservice requiring KU to submit a Transmission Ser	osts. This will apply	to any proposed retail electric	SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$0	\$0
ganization.	·	•	SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$10.10	\$0
KU is proposing new terms and conditions for Net N	-	connection Guidelines.	SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0	\$0
Other C KU is proposing the following revisions to other cha	rges in the tariff:		SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	\$9.49	\$0
Other Charges	Current Charge	Proposed Charge	SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity	\$0	\$0
Wireline Pole Attachment	\$7.25	Removed	SQF/LQF Other Technologies; Distribution;	00.00	040.04
Two-User Wireline Pole Attachment	New	\$10.13	7-Year PPA; Capacity	\$8.93	\$18.94
Three-User Wireline Pole Attachment	New	\$10.46	SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity	\$0	\$0
Linear Foot of Duct	\$0.81	\$1.22	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity	\$8.39	\$17.80
Wireless Facility at Top of Company Pole	36.25	\$51.46		·	·
Net Metering Service-2 Bill Credit	\$0.07534	\$0.03859	A detailed notice of all proposed revisions and a complete cop the proposed text changes, terms and conditions and rates	may be obtained by s	ubmitting a
Returned Payment Charge	\$3.50	\$3.00	written request by e-mail to myaccount@lge-ku.com or by m ATTN: Rates Department, 2701 Eastpoint Parkway, Louisvil		
Meter Test Charge	\$79.00	\$89.00	KU's website at https://lge-ku.com/ku-2025-rate-case.	ne Quality Street 1	agton Ver
Meter Pulse Charge	\$21.00	\$24.00	A person may examine KU's application at KU's office at Ortucky, 40507, and at KU's website at https://lge-ku.com/ku-2lexamine this application at the Public Service Commission's	025-rate-case. A perso	n may also
Disconnect/Reconnect Service Charge w/o remote service switch	\$37.00	\$87.00	levard, Frankfort, Kentucky, Monday through Friday, 8:00 a download the application through the Commission's Web site	.m. to 4:30 p.m. or ma	
Disconnect/Reconnect Service Charge w/ remote service switch	\$0	\$0.00	Comments regarding the application may be submitted to the		ımission bv
W remote service switch Unauthorized Connection Charge	ΨΟ	ψ0.00	mail to Public Service Commission, Post Office Box 615, Frar to psc.info@ky.gov. All comments should reference Case No	nkfort, Kentucky 40602,	
without meter replacement Unauthorized Connection Charge	\$45.00	\$57.00	The rates contained in this notice are the rates proposed by K	(U, but the Public Servic	
ondanionizoa conniconon change			sion may order rates to be charged that differ from the propo	and the second second second second	

\$87.00

\$149.00

\$154.00

\$99.00

\$151.00

\$167.00

Unauthorized Connection Charge

– for single-phase AMR meter replacement
Unauthorized Connection Charge

– for single-phase AMI meter replacement
Unauthorized Connection Charge

– for three-phase meter replacement

- for three-phase meter replacement

mission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.