Three-User Wireline Pole Attachment

Wireless Facility at Top of Company Pole

Net Metering Service-2 Bill Credit

Disconnect/Reconnect Service Charge

Disconnect/Reconnect Service Charge

Unauthorized Connection Charge – without meter replacement

**Unauthorized Connection Charge** 

**Unauthorized Connection Charge** 

Unauthorized Connection Charge

Unauthorized Connection Charge
– for three-phase meter replacement

for single-phase standard meter replacement

for single-phase AMR meter replacement

for single-phase AMI meter replacement

Returned Payment Charge

w/o remote service switch

w/ remote service switch

Linear Foot of Duct

Meter Test Charge

Meter Pulse Charge

## Unauthorized Connection Charge **CUSTOMER NOTICE OF RATE ADJUSTMENT** 256.00 for three-phase AMI meter replacement New PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is Advanced Meter Opt-Out Charge (One-Time) \$39.00 \$74.00 seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025. \$15.00 Advanced Meter Opt-Out Charge (Monthly) \$24.00 KU CURRENT AND PROPOSED RESIDENTIAL Redundant Capacity - Secondary \$1.33 \$2.26 **ELECTRIC RATES** Redundant Capacity - Primary \$0.90 \$1.65 Residential Service - Rate RS Current <u>Proposed</u> EVSE - Networked (Option A) Single Charger \$132.09 \$191.81 Basic Service Charge per Day: \$ 0.53 \$0.64 Plus an Energy Charge per kWh: EVSE - Networked (Option A) Dual Charger \$193.62 \$330.34 Infrastructure: \$ 0.06880 \$0.08034 Variable: \$ 0.03653 \$0.03863 EVSE - Networked (Option B) Single Charger \$161.21 New Total: \$ 0.10533 \$0.11897 EVSE - Networked (Option B) Dual Charger New \$254.60 Residential Time-of-Day Energy Service - Rate RTOD-Energy Current **Proposed** EVSE - Non-Networked Single Charger \$80.14 \$85.01 Basic Service Charge per Day: Plus an Energy Charge per kWh: \$121 79 EVSE-R - Networked (Option A) Single Charger \$144.03 \$ 0.03560 Off-Peak Hours (Infrastructure): \$0.04152 \$ 0.03653 \$0.03863 Off-Peak Hours (Variable): \$173.02 EVSE-R - Networked (Option A) Dual Charger \$234.79 \$ 0.07213 \$0.08015 Off-Peak Hours (Total): \$ 0.18813 On-Peak Hours (Infrastructure): \$0.21942 EVSE-R - Networked (Option B) Single Charger \$113.44 New On-Peak Hours (Variable): \$ 0.03653 \$0.03863 On-Peak Hours (Total): \$ 0.22466 \$0.25805 EVSE-R - Networked (Option B) Dual Charger \$159.05 New Residential Time-of-Day Demand Service - Rate RTOD-Demand EVSE-R - Non-Networked Single Charger \$30.58 \$37.24 Current Proposed Basic Service Charge per Day: \$ 0.53 \$0.64 EVC-L2 - Charge per kWh \$0.25 New Plus an Energy Charge per kWh (Infrastructure): \$ 0.01600 \$0.01866 Plus an Energy Charge per kWh (Variable): \$ 0.03653 \$0.03863 EVC-FAST - Charge per kWh \$0.25 \$0.25 \$ 0.05253 Plus an Energy Charge per kWh (Total): \$0.05729 Plus a Demand Charge per kW: Solar Share Program Rider (One-Time) \$799.00 \$799.00 \$ 3.92 \$4.57 Base Hours Peak Hours \$ 10.13 \$11.81 Solar Share Program Rider (Monthly) \$5.55 \$5.55 Excess Facilities - w/ no CIAC KU is also proposing changes to the rates for other customer classes. These customer classes and 1.14% 1.27% their associated annual revenue changes are listed in the tables shown below. KU is also proposing to change the text of some of its rate schedules and other tariff provisions. KU's proposed rates reflect a Excess Facilities - w/ CIAC 0.46% 0.51% proposed annual increase in electric revenues of approximately 11.5%. TS – Temporary-to-Permanent 15% 15% The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows: TS - Seasonal 100% 100% Monthly Monthly SQF/LQF Solar: Single-Axis Tracking; Average Annual Annual Electric Usage Bill \$ Bill % Distribution; 2-Year PPA; Energy \$30.43 \$33.02 Rate Class SQF/LQF Solar: Single-Axis Tracking; Residential 1,085 99,997,335 13.55 18.15 13.55 \$32.16 \$38.50 Distribution; 7-Year PPA; Energy Residential Time-of-Day 1.245 23,833 13.05 18.53 13.05 SQF/LQF Solar: Single-Axis Tracking; Transmission: 2-Year PPA: Energy \$29.05 \$31.52 General Service 1,657 25,335,181 9.21 24.41 9.22 SQF/LQF Solar: Single-Axis Tracking; General Time-of-Day 19,507 2,400 8.22 198.49 8.22 \$30.71 \$36.75 Transmission; 7-Year PPA; Energy 10.91 All Electric School 25,620 1,449,553 10.91 314.15 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$30.73 \$33.05 30.651 17.655.788 349.93 Power Service 9.15 9.15 SQF/LQF Solar: Fixed Tilt; Distribution; 189,538 10.87 Time-of-Day Secondary 17,929,669 1,846.64 10.87 7-Year PPA; Energy \$32.56 \$38.59 1,242,574 33,834,832 11.15 10,609.74 11.15 Time-of-Day Primary SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$29.33 \$31.55 Retail Transmission 7,387,224 13.634,683 11.00 54,105.89 11.00 SQF/LQF Solar: Fixed Tilt; Extremely High Load Factor New Rate Schedule Transmission; 7-Year PPA; Energy \$31.09 \$36.84 Fluctuating Load Service 44,229,667 2,528,016 6.90 210,667.98 6.90 SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$29.27 \$32.07 Outdoor Lights 51 3.624.095 11.37 1.67 11.40 SQF/LQF Wind; Distribution; 7-Year PPA; Energy \$31.55 \$36.56 Lighting Energy 2,473 42,734 11.14 21.99 11.14 SQF/LQF Wind; Transmission; 2-Year PPA; Energy \$27.94 \$30.62 Traffic Energy 146 26,391 10.58 1.91 10.60 \$30.12 \$34.93 SQF/LQF Wind; Transmission; 7-Year PPA; Energy **Outdoor Sports Lighting** 4,627 (0.04)(0.52)(0.04)(37)SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy \$29.39 \$31.99 Rider - CSR 0 N/A 0.00 0.00 0.00 SQF/LQF Other Technologies; Distribution; KU is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a 7-Year PPA; Energy \$31.96 \$37.06 maximum of 500 customers combined. SQF/LQF Other Technologies; Transmission; KU is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, 2-Year PPA; Energy \$28.05 \$30.54 KU is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS SQF/LQF Other Technologies; Transmission; service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term 7-Year PPA; Energy \$30.51 \$35.38 of one year. SQF/LQF Solar: Single-Axis Tracking; KU is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule Distribution; 2-Year PPA; Capacity \$0 \$0 will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor Distribution; 7-Year PPA; Capacity \$12.81 KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge. SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity \$0 \$0 KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved SQF/LQF Solar: Single-Axis Tracking; Transmission; by the Commission. 7-Year PPA; Capacity \$12.03 \$0 KU is proposing to add an optional program called Pre-Pay. This program will give residential custom-SQF/LQF Solar: Fixed Tilt; Distribution; ers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid 2-Year PPA; Capacity \$0 \$0 SQF/LQF Solar: Fixed Tilt: Distribution: KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to pro-7-Year PPA; Capacity \$15.42 \$0 vide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF. SQF/LQF Solar: Fixed Tilt: Transmission: 2-Year PPA; Capacity \$0 \$0 KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address. SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity \$14 49 \$0 KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric SQF/LQF Wind; Distribution; 2-Year PPA; Capacity \$0 \$0 service requiring KU to submit a Transmission Service Request to its Independent Transmission Organization. SQF/LQF Wind; Distribution; 7-Year PPA; Capacity \$10.10 \$0 KU is proposing new terms and conditions for Net Metering Service Interconnection Guidelines. SQF/LQF Wind; Transmission; 2-Year PPA; Capacity \$0 \$0 SQF/LQF Wind; Transmission; 7-Year PPA; Capacity Other Charges \$9.49 \$0 KU is proposing the following revisions to other charges in the tariff: Current Proposed SQF/LQF Other Technologies; Distribution; Other Charges Charge Charge 2-Year PPA; Capacity \$0 \$0 Wireline Pole Attachment \$7 25 Removed SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity \$8.93 \$18.94 Two-User Wireline Pole Attachment \$10.13 New SQF/LQF Other Technologies; T

\$10.46

\$1.22

\$51.46

\$3.00

\$89.00

\$24.00

\$87.00

\$0.00

\$57.00

\$78.00

\$99.00

\$151.00

\$167.00

\$0.03859

New

\$0.81

36.25

\$3.50

\$79.00

\$21.00

\$37.00

\$45.00

\$66.00

\$87.00

\$149.00

\$154.00

\$0

\$0.07534

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company, ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting KU's website at https://lge-ku.com/ku-2025-rate-case.

\$0

\$8.39

\$0

\$17.80

ransmission; 2-Year PPA; Capacity

7-Year PPA; Capacity

SQF/LQF Other Technologies; Transmission;

A person may examine KU's application at KU's office at One Quality Street, Lexington, Kentucky, 40507, and at KU's website at https://lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113.

The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.