# Area students excel at STLP State Championship

students traveled to Rupp Arena for the annual Student Technology Leadership Program (STLP) Competition and Awards. Over 20,000 students, educators, tech leaders, and supporters came together from across the state to make the 2025 STLP State Championship a day to remember. STLP is program schools use to teach, engage, and inspire kids in technology, robotics, and digital creation.

Students from across the district are already talking about what they want to work on for next year and will begin working on Creative Digital Art (CDA) products and ideas for Robotics competitions.

Students who compete in live challenges put in a lot of practice and preparation

On April 23, Marion County time. They must use good communication and presentation skills that prepare them for future career opportunities and interviews.

## **Glasscock Elementary**

Glasscock Elementary had 43 students work on CDA projects and 10 students that completed live challenges at the state competition. Glasscock's UK Engineering/Minds of Innovation group finished second of 29 teams in the competition.

### Lebanon Elementary:

LES competed in Sphero Hero, Tech Bowl, Robot Royale, Web Coding Challenge, Website Design, and Lego STEAM Challenge. LES placed seventh of 30+ teams in K-5 Robot Royale.

challenges at the state championship. The Sumobot team came in third place and all West Marion students did a great job with their challenges. All fourth and fifth graders did a project for CDAs and 19 CDAs were submitted. Five CDAs make the semi-

### **Calvary Elementary:**

Calvary Elementary had 32 students work on CDA projects with 12 projects being turned in. Five of these projects were semi-finalists. Barrette Violette's Digital Photo CDA placed second overall. 36 students participated in live challenges at state level. The Georgetown Robotics Invention Team won first place **West Marion Elementary:** for their Rubble Removing Mia Rodriguez and Bianca

West Marion had 21 stu-Robot inspired by the Leiva Hernandez competed dents competing in live demolition of Calvary's old school. This group of students celebrates its fourth year as first place state champions in Georgetown Robotics. Calvary's Sumobot team placed in the Top 10 of 30+ teams.

### **Lebanon Middle School:**

Lebanon Middle School had four students participate in RCX Robotics at district level, scoring second place - Braylon Railley, Logan Carrico, Landon Laabs, Hudson Kirkland. Eight students represented LMS at Rupp in live challenges. Xavier Clark and Alex Ruiz competed in the AI challenge. Max Vaughn and Joe Hallmark participated in the Sumobot challenge. Dax Thompson, Caiden Spears,

in a new competition this year titled We Lead CS Programming Challenge. Hadley Potter submitted two digital pieces for the Creative Digital Art (CDA) category.

### **Marion Middle School:**

Marion Middle School had nine students participate in STLP this year. The RCX team (Gwyneth Huellemeier, Maci Miles, Keli Blanford, and Carly Cissell) advanced to the Live Challenge at state. They won first place at District level. One CDA advanced to semifinals.

#### **Marion County High** School

MCHS had seven students participate in STLP-Robotics Follow Line team led by Cameron Knight, ranked third place in the challenge.



Photo courtesy of Marion County Schools

**Caroline Terrell and Colton** Spalding were presenters of Calvary **Elementary's Georgetown** Robotics Invention. The teams project took First Place in the state STLP competition.

## **Marion County competes in Mercer County All-Comers Meet**

### Mattingly wins in 100 meter hurdles, girls' 4x100 relay team prevails

HARRODSBURG the high school track and field teams competing in the Mercer County All-Comers Meet at Alvis Johnson Field on Tuesday, May 6.

Multiple athletes excelled for Marion County during the Mercer County All-Comers Meet.

Marion County's results from the Mercer County All-Comers Meet

Girls' 100 Meter Dash: 8th - Dashiah Francisco, 14.04; 15th - MaKenzie Greene, 14.65; 16th - Tahlia Hall, 14.70; 19th - Ariyana Spalding, 14.87; 6:45.19; 13th - Piper Jones, 14.09; 55th - Sawyer Blair,

24th - Brooke Kelty, 15.21; 6:46.74. 26th - Aubry Moore, 15.63; Girls' 31st - Phebe Jones, 16.04; 39th - Amelia Mattingly, 17.01; 40th - Haley Tolliver, 17.05; 44th - Selena Bone, 18.13; 45th - Chloe Lindsey, 18.69. Girls' 200 Meter Dash: 7th

- Ariyana Spalding, 30.95; 16th - Brooke Kelty, 32.40; 18th - Aubry Moore, 32.89; 21st Marion County was among - Phebe Jones, 34.06; 29th - Amelia Mattingly, 35.82; 33rd - Haley Tolliver, 37.33; 35th - Selena Bone, 38.36; 36th - Chloe Lindsey, 39.83; 38th

- Teagyn Fuller, 43.53.

Girls' 400 Meter Dash: 8th - Tahlia Hall, 1:10.18; 12th - Phebe Jones, 1:17.02; 15th - Amelia Mattingly, 1:21.82; 18th - Selena Bone, 1:26.07; 19th - Haley Tolliver, 1:27.37; 20th - Teagyn Fuller, 1:41.89. Girls' 800 Meter Run: 11th

- Marissa Bauerle, 3:01.74; 14th - Piper Jones, 3:07.08. Girls' 1,600 Meter Run:

Girls' 3,200 Meter Run: 4th - Marissa Bauerle, 14:41.17. Girls' 100 Meter Hurdles: 1st - Grace Mattingly, 16.61. Girls' 4x100 Meter Relay: 1st - Marion County, 54.56. Girls' 4x200 Meter Relay: 2nd - Marion County, 1:57.61. Girls' Long Jump: 9th

Dashiah Francisco, 14-2. Girls' Triple Jump: 7th Grace Mattingly, 30-9.5. Girls' Discus: 16th Vanessa Vanwhy, 47-10; 21st - Nevaeh Scott, 32-6; 22nd

- Maddison Buckman, 31-10. Girls' Shot Put: 13th -Vanessa Vanwhy, 23-3; 18th - Nevaeh Scott, 19-1; 20th - Grace Mattingly, 17-8; 22nd - MaKenzie Greene, 17-0; 23rd - Chloe Lindsey, 13-7; 24th Maddison Buckman, 11-8.

Boys' 100 Meter Dash: 25th Zackery Cambron, 12.51; 33rd - Domingo Serrano, 12.96; 35th - Kenyon Wright, 12th - Marissa Bauerle, 13.03; 45th - Noah Schultz,

15.67; 56th - Silas Perry, 16.13; 59th - Jayden Tolliver, 16.90.

Boys' 200 Meter Dash: 17th - Domingo Serrano, 26.35; 29th - Noah Schultz, 28.95; 39th - Sawyer Blair, 33.73; 40th - Silas Perry, 33.88; 41st - Coda Peek, 33.98; 43rd -Jayden Tolliver, 35.38; 44th - Kaden Wilcox, 35.66.

Boys' 400 Meter Dash: 21st Sawyer Blair, 1:14.99. Boys' 800 Meter Run: 13th Coda Peek, 2:46.70.

Boys' 1,600 Meter Run: 17th - Coda Peek, 6:27.66. Boys' 4x100 Meter Relay: 4th - Marion County, 50.38. Boys' Long Jump: 7th -

Kenyon Wright, 17-9; 11th Zackery Cambron, 16-0. Boys' Discus: 20th - Dylan Robbins, 73-9; 26th - Wyatt

Wiser, 66-6. Boys' Shot Put: 14th - Wyatt Wiser, 36-3; 20th - Konner Goodin, 35-2; 26th - Kaden Edwards, 30-9; 30th - Dylan Robbins, 29-1; 37th - Kaden

## Tennis teams stumble in Anderson loss

**BY DOUG THOMAS** 

SPECIAL TO THE ENTERPRISE

Marion County tennis teams both dropped matches on Monday at Anderson County to close the regular season.

Playing with a limited roster, the Marion County girls' team was swept by Anderson County 4-0 as the doubles team of Mia Mattingly /Audrey Kessler was saddled with two losses, due to lack of available players.

On the boys' side, Jacob Hamilton continued his winning ways with a rout of Anderson's top player Hugh Murphy. doubles tandem of freshman Cameron Knight and exchange student Magnus Lieberum picked up the only other win on the day as the Bearcats won 3-2 in blustery con-

With the Knights' top player Hamilton resting a leg injury on Wednesday, the Marion County boys also dropped a disapointing decision Washington County.

Threatening weather conditions canceled the Knights' first round region matchup against Campbellsville on Thursday. The teams are slated to make this match up after the corresponding individual portion of the regional tournament this week.

The Marion County girls'

team dropped out of the team portion of the regional tournament when several players were unable to compete in first round action due to a schoolsponsored academic trip.

Neither the boys' or girls' team had an individual player receive a top seeding in the individual tournament. Hamilton was scheduled to play the second seed in the tournament from Central Hardin if he is victorious in first round action.

Semifinal action of the boys' and girls' Fifth Region Tournament is slated for today at Freeman Park in Elizabethtown.

#### **ANDERSON 4, MARION COUNTY 0**

Emma Brothers (A) def. Jacklyn Farmer (M) 6-4, 6-3 Scarlett McChesney (A) def. Miranda Buckler (M) 6-3, 6-2 Alyssa Duvall/Amelia Bryant (A) def. Mia Mattingly/Audrey Kessler (M) 9-7

Meah Davis/Madison Wash (A) def. Mia Mattingly/Audrey Kessler (M) 8-5

Anderson 3, Marion County

Jacob Hamilton (M) def. Hugh Murphy (A) 6-0, 6-1 Zane Wesley (A) def. Gabriel Mullins (M) 8-5 Luke Stivers (A) def. Carson Lee (M) 8-0

Cameron Knight/Magnus Lieberum (M) def. Truitt Frasier/Daniel Gonzales (A) 9-

Houston/Davenport (A) def. Jackson Lyvers/Gavin DeSpain (M) 8-0

## ECTC to host Express Enrollment on Aug. 18 for classes that begin on June 2.

from 9 a.m. to 6 p.m. May 14 and 9 a.m. to 5 p.m. May 15 for classes that begin June 2 and Aug. 18.

and more," said Interim are welcome. Advising Center Director

Success Hub."

lable online and in person person and will begin in the 706-8858. "Express Enrollment lets at the Elizabethtown Student Success Hub in the students meet with an campus. Sign up at Academic

Those who sign up for 101 of the Regional Post- or call 270-769-2371.

Barlow. a virtual appointment will secondary Center. Elizabethtown Community "Additionally, new students receive a call back during For help enrolling at and Technical College will learn about key student their preferred time and then another ECTC location, call host Express Enrollment support services by starting work with their advisor to the Leitchfield Campus at their visit in ECTC's Student schedule classes. New 270-259-1540, the Springfield ECTC Appointments are avai- encouraged to attend in the Fort Knox Center at 270-

students are Campus at 859-336-1361 or

Students must complete Technical the application process prior advisor, select classes, and ectc.us/express-enrollment Building. Current students to enrolling in classes during have questions answered for the day that best meets attending in person will start Express Enrollment. For about courses, financial aid your needs. Walk-ins also in the Welcome and more information, visit Admissions Center, room ectc.us/express-enrollment

### NOTICE TO CUSTOMERS OF KENTUCKY UTILITIES COMPANY

### RECOVERY BY ENVIRONMENTAL SURCHARGE OF KENTUCKY UTILITIES COMPANY'S 2025 ENVIRONMENTAL COMPLIANCE PLAN

PLEASE TAKE NOTICE that in an April 30, 2025 Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission ("Commission") in Case No. 2025-00105, pursuant to Kentucky Revised Statute 278.183, of an amended compliance plan ("2025 Plan"). (Collectively, KU's Application and supporting testimony and exhibits are KU's "tariff filing.") If approved, KU will begin recovering capital costs associated with a new pollution control facility in the 2025 Plan under KU's existing Electric Rate Schedule ECR (also known as the Environmental Surcharge tariff) through an increase in the environmental surcharge on customers' bills beginning

KU filed an application with the Commission on February 28, 2025, in Case No. 2025-00045 seeking approval to construct a selective catalytic reduction system at the Ghent generating station to reduce nitrogen oxide (NOx) emissions, which are a precursor to ozone. In Case No. 2025-00105, KU is seeking an order approving the 2025 Plan to recover the costs of this new pollution control facility through its Environmental Surcharge tariff. This project will help ensure ongoing compliance with regulations issued under the federal Clean Air Act as amended, including the National Ambient Air Quality Standards for ozone.

The estimated total capital cost of this new pollution control facility is \$152.3 million. Additionally, KU is requesting recovery of future incremental capital and operation and maintenance expenses associated with this new pollution control facility. KU is also asking to recover the cost of publishing this customer notice through the Environmental Surcharge over 12 months and to have Environmental Surcharge recovery of future Commission-approved administrative expenses, including customer notice costs.

Beginning in December 2025, the initial bill impact for KU's Group 1 customers is estimated to be a 0.01% increase with a maximum increase of 0.81% in 2029. Group 1 includes Rate Schedules Residential Service (RS), Residential Time-of-Day Energy Service (RTODE), Residential Time-of-Day Demand Service (RTODD), Volunteer Fire Department Service (VFD), All Electric School (AES), and all Lighting Rates (i.e., LS, RLS, LE, and TE).

RS and VFD customers using 1,085 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.14. RTODD customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/monthly increase of \$0.01 up to \$1.00 kWh/monthly increase of \$0.01 kWh/monthly increase of \$0.01 987 kWh/month could expect a monthly increase of \$0.02 up to \$1.80. AES customers using 25,620 kWh/month could expect a monthly increase of \$0.30 up to \$24.28. LS and RLS customers could expect a monthly increase of \$0.00 up to \$0.12. LE customers using 2,473 kWh/month could expect a monthly increase of \$0.02 up to \$1.59. TE customers using 147 kWh/month could expect a monthly increase of \$0.00 up to \$0.15.

Beginning in December 2025, the initial bill impact for KU's Group 2 customers is estimated to be a 0.01% increase with a maximum increase of 1.10% in 2029. Group 2 includes Rate Schedules General Service (GS), General Time-of-Day Energy Service (GTODE), General Time-of-Day Demand Service (GTODD), Power Service (PS), Time-of-Day Secondary Service (TODS), Time-of-Day Primary Service (TODP), Retail Transmission Service (RTS), Fluctuating Load Service (FLS), and Outdoor Sports Lighting Service (OSL).

GS customers using 1,657 kWh/month could expect a monthly increase of \$0.03 up to \$2.41. GTODD customers using 19,652 kWh/month could expect a monthly increase of \$0.31 up to \$25.26. PS-Secondary customers using 30,434 kWh/month could expect a monthly increase of \$0.39 up to \$32.35. PS-Primary customers using 35,028 kWh/month could expect a monthly increase of \$0.45 up to \$36.82. TODS customers using 189,538 kWh/month could expect a monthly increase of \$1.54 up to \$126.82. TODP customers using 1,242,574 kWh/month could expect a monthly increase of \$8.25 up to \$678.42. RTS customers using 7,387,224 kWh/month could expect a monthly increase of \$38.91 up to \$3,199.31. FLS-Transmission customers using 44,229,667 kWh/month could expect a monthly increase of \$237.46 up to \$19,525.53. OSL-Secondary customers using 4,627 kWh/month could expect a monthly increase of \$0.17 up to \$13.87.

The Application described in this Notice is proposed by KU, but the Commission may issue an order resulting in an environmental surcharge for customers other than the environmental surcharge described in this Notice.

Comments regarding KU's 2025 Plan and Application may be submitted to the Commission through its website or by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the Application.

Any person may examine KU's tariff filing at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Commission's website at http://psc.ky.gov or KU's website (http://www.lge-ku.com) after KU makes its tariff filing on April 30, 2025. KU has requested a deviation from the requirement to make the tariff filing available at its office at One Quality Street, Lexington, Kentucky 40507. If the Commission denies that request, KU will make the tariff filing available at its office upon request by any person.