## CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

## LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES

	<u>Current</u>	Proposed
Residential Service - Rate RS		
Basic Service Charge per Day:	\$ 0.45	\$0.52
Plus an Energy Charge per kWh:		
Infrastructure:	\$ 0.07161	\$0.07989
Variable:	\$ 0.03677	\$0.03878
Total:	\$ 0.10838	\$0.11867
Residential Time-of-Day Energy	Service - Rate	RTOD-Energy
<u></u>	Current	Proposed
Basic Service Charge per Day:	\$ 0.45	\$0.52
Plus an Energy Charge per kWh:	• • • • •	
Off-Peak Hours (Infrastructure):	\$ 0.05121	\$0.05710
Off-Peak Hours (Variable):	\$ 0.03677	\$0.03878
Off-Peak Hours (Total):	\$ 0.08798	\$0.09588
On-Peak Hours (Infrastructure):	\$ 0.14796	\$0.16497
On-Peak Hours (Variable):	\$ 0.03677	\$0.03878
On-Peak Hours (Total):	\$ 0.18473	\$0.20375
Desidential Time of Day Demand	Comise Data	DTOD Domand
Residential Time-of-Day Demand	Current	Proposed
Basic Service Charge per Day:	\$ 0.45	\$0.52
Plus an Energy Charge per kWh (Infrastructure):		\$0.02597
Plus an Energy Charge per kWh (Variable):	\$ 0.02329	\$0.03878
Plus an Energy Charge per kWh (Total):	\$ 0.06006	\$0.06475
Plus a Demand Charge per kW:	φ 0.00000	ψ0.00475
Base Hours	\$ 4.18	\$4.66
Peak Hours	\$ 9.16	\$10.21
T Car Hours	φ 5.10	ψ10.21
Residential Gas Se		
	<u>Current</u>	Proposed
Basic Service Charge per Day:	\$ 0.65	\$0.81 per delive
Plus a Charge per 100 Cubic Feet:		
Distribution Charge	\$ 0.51809	\$0.63885
Gas Supply Cost Component	\$ 0.52355	\$0 52355

electric rates will apply for ear	ch electric	customer cia	ss are as follows.			<ul> <li>– for single-phase AMI meter replacement</li> </ul>	\$153.00	\$146.00
Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Residential	866	52,408,554	10.12	11.04	10.12	Unauthorized Connection Charge – for three-phase AMI meter replacement	New	\$250.00
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Service	2,026	11,564,999	6.54	19.92	6.54	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
General Time-of-Day	10.101	3,060	5.80	63.13	5.80	Redundant Capacity - Secondary	\$1.90	\$3.74
Power Service	41,531	10,645,019	6.69	336.66	6.69	Redundant Capacity - Primary	\$1.28	\$2.92
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Time-of-Day Primary	1,205,552	2 11,886,201	7.82	7,305.42	7.82	EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
Retail Transmission	6,746.690	5,310.892	7.62	34,044.1	8 7.62	EVSE – Networked (Option B) Single Charger	New	\$159.15
Extremely High Load Factor		New R	ate Schedule			EVSE – Networked (Option B) Dual Charger	New	\$248.16
Fluctuating Load	No Custo	omers current	ly are served und	er this Rat	te Schedule	EVSE – Non-Networked Single Charger	\$80.40	\$76.75
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
Lighting Energy	1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
Traffic Energy	176	27,567	7.53	1.53	7.53	EVSE-R – Networked (Option B) Single Charger	New	\$119.80
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Rider – CSR	N/A	0.00	0.00	0.00	0.00	EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
The estimated amount of the		•		bill to whi	ich the proposed	EVC-L2 – Charge per kWh	New	\$0.25
gas rates will apply for each g	•			Monthly	Monthly	EVC-FAST – Charge per kWh	\$0.25	\$0.25
Gas Rate Class	Average Usage (Mcf)	\$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase	Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Residential	5.2	40,978,479	14.87	11.12	14.87	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Commercial	33.6	14,291,973	11.76	45.71	11.76	Excess Facilities – w/ no CIAC	1.19%	1.29%
Industrial	621.0	1,073,777	8.97	398.58	8.97	Excess Facilities – w/ CIAC	0.52%	0.52%
As-Available	2,166.6	17,591	4.92	732.98	4.92	TS – Temporary-to-Permanent	15%	15%
Firm Transportation	18,568.1	2,675,061	24.41	2,821.79	24.41	TS – Seasonal	100%	100%
Distributed Generation	0.7	8.902	10.74	106.06	10.74	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$29.86	\$32.40
Substitute Gas Sales	395.9	17,844	12.72	1,486.99		SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$31.56	\$37.77
-			re served under t			SQF/LQF Solar: Single-Axis Tracking;	<i>to</i> not	<b>~</b> ~~~~~
LG&E is proposing to expand to a maximum of 500 custome			ers limit of GTOD-	E and GT	OD-D customers	Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
LG&E is proposing to migrate addition, LG&E is proposing to	o transitior	n all PS custor	mers from a seas	onal maxir	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75	
to a time-differentiated 3-tier schedules. New PS service contract for an initial term of c	initiated or					SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.15	\$32.43
LG&E is proposing a new ra schedule will be for custome	ers contrac					SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$31.95	\$37.86
monthly load factor above 85 LG&E is proposing to split its		ole attachmei	nt charge into two	charges	a two-user wire-	SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
line pole attachment charge a	and a three	e-user wireline	e pole attachment	charge.		SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
LG&E is proposing to add an This adjustment clause will re approved by the Commission	cover the c					SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$28.72	\$31.47
LG&E is proposing to add ar tariffs. This program will give	e residenti	al customers	with AMI meters			SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$30.95	\$35.90
traditional post-paid service to LG&E is proposing to expand				osits within	both the electric	SQF/LQF Wind; Transmission;	¢07.04	¢20.62
and gas tariffs. This expans	nd gas tariffs. This expansion looks to provide clarity to the business processes surrounding posits and makes deposits mandatory for customers taking service under TODS, TODP, RTS,					2-Year PPA; Energy SQF/LQF Wind; Transmission;	\$27.94	\$30.62
LG&E is proposing to modify ing the default option for new				• •	0	7-Year PPA; Energy SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$30.12	\$34.93
LG&E is proposing a new tari	ff in its Terr	ms and Condi	tions for Rules for	r Transmis	sion-Level Retail	SQF/LQF Other Technologies;	\$28.83	\$31.38
Electric Service Studies and F electric service requiring LG Transmission Organization.	Related Im	plementation	Costs. This will a	apply to an	Distribution; 7-Year PPA; Energy	\$31.35	\$36.36	
LG&E is proposing new terms	and condi	tions for Net N	Metering Service I	nterconne	ction Guidelines.	SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
LG&E is proposing to modify	the timing	for submissio	on of gas nominat	ed volume	s within the Firm	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.

LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.

## Other Charges LG&E is proposing the following revisions to other charges in its Electric tariff:

Total:		\$	0.10838	\$0.11867				
<u>Residential</u>	Time-of-Da		ervice - Rate RTO	D-Energy Proposed	I	Other Charges	Current	Proposed
Basic Service Charge per Da Plus an Energy Charge per k			0.45	\$0.52	1	Wireline Pole Attachment	\$7.25	Removed
Off-Peak Hours (In Off-Peak Hours (Va	frastructure		0.05121 0.03677	\$0.05710 \$0.03878		Two-User Wireline Pole Attachment	New	\$10.13
Off-Peak Hours (To On-Peak Hours (In	otal):	\$	0.08798 0.14796	\$0.09588 \$0.16497		Three-User Wireline Pole Attachment	New	\$10.46
On-Peak Hours (Va On-Peak Hours (To	ariable):	\$	0.03677 0.18473	\$0.03878 \$0.20375		Linear Foot of Duct	\$0.81	\$1.22
	,	/ Demand Se	ervice - Rate RTO			Wireless Facility at Top of Company Pole	36.25	\$51.46
Basic Service Charge per Da		<u>C</u>	<u>urrent</u> 0.45	Proposed \$0.52		Net Metering Service-2 Bill Credit	\$0.07089	\$0.03786
Plus an Energy Charge per k Plus an Energy Charge per k	Wh (Infras		0.02329 0.03677	\$0.02597 \$0.03878		Returned Payment Charge	\$3.70	\$3.00
Plus an Energy Charge per k Plus a Demand Charge per k	Wh (Total)		0.06006	\$0.06475		Meter Test Charge	\$79.00	\$90.00
Base Hours Peak Hours			4.18 9.16	\$4.66 \$10.21		Meter Pulse Charge	\$21.00	\$22.00
	<u>Residenti</u>	al Gas Servic	ce - Rate RGS			Disconnect/Reconnect Service Charge w/o remote service switch	\$32.00	\$51.00
Basic Service Charge per Da			<u>urrent</u> 0.65	<u>Proposed</u> \$0.81 pe	<u>l</u> r delivery point	Disconnect/Reconnect Service Charge	<b>402.00</b>	ψ01.00
Plus a Charge per 100 Cubic Distribution Charge	9		0.51809	\$0.63885		w/ remote service switch	\$0	\$0
Gas Supply Cost C Total Gas Charg			<u>0.52355</u> 1.04164	<u>\$0.52355</u> \$1.16240		Unauthorized Connection Charge – without meter replacement	\$49.00	\$51.00
LG&E is also proposing chan						Unauthorized Connection Charge		
and their associated annual r proposing to change the text	t of some	of its rate scl	hedules and othe	er tariff prov	visions. LG&E's	<ul> <li>for single-phase standard meter replacement</li> </ul>	\$70.00	\$72.00
proposed rates reflect a propo gas revenues of approximate		a increase in	electric revenues	or approxir		Unauthorized Connection Charge – for single-phase AMR meter replacement	\$91.00	\$93.00
The estimated amount of the electric rates will apply for ea					ch the proposed	Unauthorized Connection Charge		
electric rates will apply for ea	Average		Annual	Monthly	Monthly	<ul> <li>for single-phase AMI meter replacement</li> </ul>	\$153.00	\$146.00
Electric Rate Class	Usage (kWh)	\$ Increase	% Increase	Bill \$	Bill %	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Residential	866	52,408,554		11.04	10.12	Unauthorized Connection Charge	N.L.	
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	- for three-phase AMI meter replacement	New	\$250.00
General Service	2,026	11,564,999	9.42 6.54	19.92	9.42 6.54	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Time-of-Day	10.101	3,060	5.80	63.13	5.80	Advanced Meter Opt-Out Charge (Monthly)	\$12.00 \$1.00	\$20.00
Power Service	41,531	10,645,019	6.69	336.66	6.69	Redundant Capacity - Secondary Redundant Capacity - Primary	\$1.90 \$1.28	\$3.74
Time-of-Day Secondary		9,682,682	7.29	1,382.59	7.29	EVSE – Networked (Option A) Single Charger	\$1.28 \$133.36	\$2.92 \$190.97
Time-of-Day Primary	·	2 11,886,201	7.82	7,305.42	7.82	EVSE – Networked (Option A) Single Charger	\$195.48	\$190.97
Retail Transmission	6,746.690	5,310.892	7.62	34,044.18	3 7.62	EVSE – Networked (Option B) Single Charger	\$195.46 New	\$159.15
Extremely High Load Factor		New F	Rate Schedule			EVSE – Networked (Option B) Single Charger	New	\$248.16
Fluctuating Load	No Custo	mers current	lly are served und	ler this Rate	e Schedule	EVSE – Non-Networked Single Charger	\$80.40	\$76.75
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
Lighting Energy	1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
						EVOL-IN - Networked (Option A) Dual Charger	ψ174.57	Ψ243.47
Traffic Energy	176	27,567	7.53	1.53	7.53	EVSE-B – Networked (Ontion B) Single Charger	New	\$119 80
Traffic Energy Outdoor Sports Lighting	176 4,127	27,567 11	7.53 0.07	1.53 0.88	7.53 0.07	EVSE-R – Networked (Option B) Single Charger	New	\$119.80 \$169.46
						EVSE-R – Networked (Option B) Single Charger EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger	New New \$30.71	\$119.80 \$169.46 \$37.41
Outdoor Sports Lighting Rider – CSR The estimated amount of the	4,127 N/A annual ch	11 0.00 ange and the	0.07 0.00 e average monthly	0.88 0.00	0.07 0.00	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Outdoor Sports Lighting Rider – CSR	4,127 N/A annual ch gas custom	11 0.00 ange and the ner class is as	0.07 0.00 e average monthly s follows:	0.88 0.00 y bill to whit	0.07 0.00 ch the proposed	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger	New \$30.71	\$169.46 \$37.41
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each of Gas	4,127 N/A annual ch gas custom Average Usage	11 0.00 ange and the ner class is as Annual \$	0.07 0.00 e average monthly s follows: Annual %	0.88 0.00 y bill to whi Monthly Bill \$	0.07 0.00 ch the proposed Monthly Bill %	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh	New \$30.71 New	\$169.46 \$37.41 \$0.25
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each of Gas Rate Class	4,127 N/A annual ch gas custom Average Usage (Mcf)	11 0.00 ange and the ner class is as Annual \$ Increase	0.07 0.00 e average monthly s follows: Annual % Increase	0.88 0.00 y bill to whi Monthly Bill \$ Increase	0.07 0.00 ch the proposed Monthly Bill % Increase	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh	New \$30.71 New \$0.25	\$169.46 \$37.41 \$0.25 \$0.25
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each of Gas Rate Class Residential	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2	11 0.00 ange and the ner class is as Annual \$ Increase 40,978,479	0.07 0.00 e average monthly s follows: Annual % Increase 14.87	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time)	New \$30.71 New \$0.25 \$799.00	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each of Gas Rate Class Residential Commercial	4,127 N/A annual ch gas custon Average Usage (Mcf) 5.2 33.6	11 0.00 ange and the ner class is as Annual \$ Increase 40,978,479 14,291,973	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12 45.71	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly)	New \$30.71 New \$0.25 \$799.00 \$5.55	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each g Gas Rate Class Residential Commercial Industrial	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0	11 0.00 ange and the er class is as Annual \$ Increase 40,978,479 14,291,973 1,073,777	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97	0.88 0.00 y bill to whit Monthly Bill \$ Increase 11.12 45.71 398.58	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19%	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29%
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each of Gas Rate Class Residential Commercial	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6	11 0.00 ange and the ner class is as Annual \$ Increase 40,978,479 14,291,973	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12 45.71	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52%	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52%
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each of Gas Rate Class Residential Commercial Industrial As-Available	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6	11 0.00 ange and the er class is as Annual \$ Increase 40,978,479 14,291,973 1,073,777 17,591	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92	0.88 0.00 y bill to whit Monthly Bill \$ Increase 11.12 45.71 398.58 732.98	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking;	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15%	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100%
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each of Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1	11 0.00 ange and the ner class is as Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41	0.88 0.00 y bill to whit Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52%	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15%
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each of Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9	11 0.00 ange and the her class is as Annual \$ Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking;	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15%	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100%
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each g Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery Ne	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome a the numb	11 0.00 ange and the her class is as Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 rs currently a er of custome	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under f	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate Se	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking;	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each g Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome a the numb	11 0.00 ange and the her class is as Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 rs currently a er of custome	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under f	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate Se	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ cIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each of Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery Ne LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing to	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ers combir e all PS cu o transitior	11 0.00 ange and the er class is as Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 rs currently a er of custome and the stomers from all PS custo	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under the served under the served of the served	0.88 0.00 y bill to which Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate Science -E and GTC	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking;	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each g Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery Ne LG&E is proposing to expand to a maximum of 500 custom	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ers combir e all PS cu o transitior maximum	11 0.00 ange and the ber class is as Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 rs currently a ter of custome and the stomers from all PS custo load charge	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under the served und	0.88 0.00 y bill to which Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate Science -E and GTC d charge performation od starge performation od starg	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule D-D customers	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52 \$36.75
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each g Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing to to a time-differentiated 3-tier	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ers combir e all PS cu o transitior maximum initiated or	11 0.00 ange and the ber class is as Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 rs currently a ter of custome and the stomers from all PS custo load charge	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under the served und	0.88 0.00 y bill to which Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate Science -E and GTC d charge performation ODS, TODI	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule D-D customers	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each g Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing to to a time-differentiated 3-tier schedules. New PS service	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ers combir e all PS cu o transitior maximum initiated or one year.	11 0.00 ange and the her class is as Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 rs currently a her of custome and PS custo load charge or after Jan	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under 1 ers limit of GTOD a a maximum load mers from a seas , similar to the To puary 1, 2026 will emely High Load	0.88 0.00 y bill to which Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate Science this Rate Science conal maxim ODS, TODI be require Factor Se	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers or kW to kVA. In the kVA. In th	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52 \$36.75
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each g Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery Ne LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing to schedules. New PS service contract for an initial term of or LG&E is proposing a new rate	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ers combir e all PS cu o transitior maximum initiated or one year.	11 0.00 ange and the her class is as Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 rs currently a her of custome and PS custo load charge or after Jan	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under 1 ers limit of GTOD a a maximum load mers from a seas , similar to the To puary 1, 2026 will emely High Load	0.88 0.00 y bill to which Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate Science this Rate Science conal maxim ODS, TODI be require Factor Se	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers or kW to kVA. In the kVA. In th	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05 \$30.71 \$30.15	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$32.40 \$31.52 \$36.75 \$32.43 \$37.86
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each g Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery Ne LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing to to a time-differentiated 3-tier schedules. New PS service contract for an initial term of or LG&E is proposing a new ra schedule will be for custome	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ers combir e all PS cu o transitior maximum initiated or one year. ate schedu ers contrac %.	11 0.00 ange and the her class is as Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 rs currently a hed. stomers from all PS custo load charge or after Jan le titled Extra ting for capa	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under f ers limit of GTOD a a maximum load mers from a seas , similar to the To uary 1, 2026 will emely High Load city greater than	0.88 0.00 y bill to which Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate St conal maxim ODS, TODI be require Factor Se 100 MVA to o charges,	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers or kW to kVA. In the kVA. In th	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05 \$30.71 \$30.15	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52 \$36.75 \$32.43
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each g Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery Ne LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing to to a time-differentiated 3-tier schedules. New PS service contract for an initial term of of LG&E is proposing a new ra schedule will be for custome monthly load factor above 85 LG&E is proposing to split its line pole attachment charge a	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ers combir e all PS cu o transitior maximum initiated or one year. ate schedu ers contrac %.	11 0.00 ange and the her class is as Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 rs currently a er of custome all PS custo load charge or after Jan le titled Extra ting for capa	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under the served und	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate St charge per conal maxim ODS, TODI be require Factor Se 100 MVA	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers or kW to kVA. In the proposed of the proposed of the proposed of the proposed the proposed t	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05 \$30.71 \$30.15	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$32.40 \$37.77 \$31.52 \$36.75 \$32.43
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Outdoor Sports Lighting         Rider – CSR         The estimated amount of the gas rates will apply for each gas rates class         Gas         Rate Class         Residential         Commercial         Industrial         As-Available         Firm Transportation         Distributed Generation         Substitute Gas Sales         Local Gas Delivery         LG&E is proposing to expand to a maximum of 500 custom         LG&E is proposing to migrate addition, LG&E is proposing to migrate addition, LG&E is proposing to to a time-differentiated 3-tier schedules. New PS service contract for an initial term of or custome monthly load factor above 85         LG&E is proposing to split its line pole attachment charge at LG&E is proposing to add an This adjustment clause will re approved by the Commission         LG&E is proposing to add at tariffs. This program will give traditional post-paid service to LG&E is proposing to expand and gas tariffs. This expans deposits and makes deposits FLS and EHLF.         LG&E is proposing to modify ing the default option for new         LG&E is proposing to modify ing the default option for new	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ers combir e all PS cu o transitior maximum initiated or one year. ate schedu ers contract %. ate adjustmen scover the contract %. ate schedu ers cont	11 0.00 ange and the ber class is as Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8,902 17,844 rs currently a er of custome and PS custo load charge of custome and PS custo load charge of custome and condition and for thos main and Condition and condition	0.07 0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under the ers limit of GTOD a maximum load mers from a seas , similar to the TO a maximum load mers from a seas , similar to the TO a maximum load mers from a seas , similar to the TO a maximum load mers from a seas , similar to the TO a maximum load mers from a seas , similar to the TO a maximum load mers from a seas , similar to the TO a maximum load mers from a seas , similar to the TO a maximum load mers for a seas , similar to the TO a maximum load mers for a seas , similar to the TO a maximum load mers for a seas , similar to the TO a maximum load mers for a seas , similar to the TO a maximum load mers for a seas , similar to the TO a maximum load mers for a seas , similar to the TO a maximum load mers for a seas , similar to the TO a maximum load mers for be pole attachment ed Renewable Pole able generation pole ed Pre-Pay withing with AMI meters d service. Dons rules for Depole arity to the busine ers taking service ms related to Billing itions for Rules for Costs. This will a nission Service For Metering Service	0.88 0.00 y bill to which Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate Sci -E and GTC d charge performation of the and	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule D-D customers or kW to kVA. In the proposed rate at wo-user wire- at wo-user wire- ase Agreement. ase Agreement. ase agreements both the electric ses surrounding D, TODP, RTS, and an average at wo-user wire- ase Agreement. ase agreement. a	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy SQF/LQF Wind; Distribution; 2-Year PPA; Energy SQF/LQF Wind; Distribution; 2-Year PPA; Energy SQF/LQF Wind; Transmission; 2-Year PPA; Energy SQF/LQF Wind; Transmission; 2-Year PPA; Energy SQF/LQF Wind; Transmission; 2-Year PPA; Energy SQF/LQF Wind; Transmission; 2-Year PPA; Energy	New\$30.71New\$0.25\$799.00\$5.551.19%0.52%15%100%\$29.86\$31.56\$30.71\$30.71\$30.15\$31.95\$29.33\$31.09\$28.72\$30.95\$27.94\$30.12\$31.35	<ul> <li>\$169.46</li> <li>\$37.41</li> <li>\$0.25</li> <li>\$0.25</li> <li>\$799.00</li> <li>\$5.55</li> <li>1.29%</li> <li>0.52%</li> <li>15%</li> <li>100%</li> <li>\$32.40</li> <li>\$37.77</li> <li>\$31.52</li> <li>\$36.75</li> <li>\$32.43</li> <li>\$37.86</li> <li>\$31.55</li> <li>\$36.84</li> <li>\$31.47</li> <li>\$35.90</li> <li>\$30.62</li> <li>\$34.93</li> <li>\$31.38</li> <li>\$36.36</li> </ul>