THURSDAY, JULY 24, 2025 A7 THE JESSAMINE JOURNAL

Public Notices

PUBLIC NOTICE

CASE NUMBER 25-P-231

NOTICE is hereby given that John Andrew Guilfoil IV has qualified as Executor of the estate of Tammie Jo Welch, deceased of Jessamine County, Kentucky on July 10, 2025. All persons having claims against the said estate are requested to present the same properly proven as required by law to the aforesaid John Andrew Guilfoil IV, 2701 34th Street N., Lot 122, St. Petersburg, FL 33713 not later than January 10, 2026.

Doug Fain Jessamine County Circuit Clerk

Jessamine Journal: EST/WELCH, T.

PUBLIC NOTICE

CASE NUMBER 25-P-153

NOTICE is hereby given that

Greg Williams has qualified as Executor of the estate of Lansing Elliott Williams, deceased of Jessamine County, Kentucky on July 10, 2025. All persons having claims against the said estate are requested to present the same properly proven as required by law to the aforesaid Greg Williams, 324 Timothy Dr., Nicholasville, KY 40356 not later than January 10, 2026.

Jessamine County Circuit Clerk

July 24, 2025 EST/WILLIAMS, L.

Jessamine Journal:

Doug Fain

Rate

Public Notices PUBLIC NOTICE

NOTICE OF ENACTMENT OF **ORDINANCE**

Notice is hereby given that the Jessamine County Fiscal Court on July 15, 2025 enacted an ordinance, the full text of which is available for public inspecis available for public hispection in the office of the Jessamine County Clerk, Jessamine County Courthouse, Nicholasville, Kentucky 40356. The Ordinance by title and summary is as follows:

An Ordinance relating to: Amendment to the Administra-tive Manual under section 6.0 Leaves of Absences for Volun-teer Time Off Leave

JESSAMINE COUNTY FISCAL COURT

Jessamine Journal: July 24, 2025 ORDINANCE/ENACTMENT

PUBLIC NOTICE

PUBLIC HEARING NOTICE

To all interested citizens of Jessamine County, Kentucky The Kentucky Department for Local Development is accepting application materials under the 2025

Community Development Block Grant (CDBG) Program. The proposed project is as follows: Construct a new EMS Station off East Brannon Road in Nich-olasville, KY. This facility will provide improved services and response times to Northern Jessamine County residents. The demand for EMS services

Public Notices

in the northern region of Jessamine County has significantly increased due to substantial population growth, new residential developments, and expanding commercial activity. This ing commercial activity. This surge has led to a marked rise in emergency call volume and has placed a growing strain on existing EMS resources. This facility will reduce response times, improve patient surfections and opeurs aguitation.

outcomes, and ensure equita-ble access to emergency care across the county.
The Jessamine County Fiscal
Court will hold a public hearing

prior to the submission of its HUD CDBG application form. The public hearing will be held at 3:30p on August 5 th at the Circuit Court Room (Second Floor) at 101 N Main Street Nicholasville, KY 40356. The purpose of the HUD CDBG public hearing is to obtain views of the public on housing and

community development needs, review proposed activities, review the proposed application, and solicit public comments. For the HUD CDBG application, technical assistance is available to help groups representing low

and moderate-income persons

in developing proposals.

The following information concerning the CDBG program is available for public inspection at the office of the Judge/Executive during regular business hours: A. Amount of funds available under the HUD program and the permissible range of activities.

B. Estimated amounts of funds approach to be used for paths. proposed to be used for activ-

ities benefiting persons of low and moderate income.

C. Plans for minimizing displacement of persons as a re-

Proposed

Public Notices

sult of activities associated with CDBG funds and plans for providing assistance to those persons to be actually displaced as a result of CDBG-funded activities.

D. Records regarding the past

use of CDBG funds. E. A summary of other important program requirements.

Comments on Application

A copy of the CDBG application material will be on file at the office of the Judge/Executive for citizens' review and comment during regular business hours from July 28, 2025 through August 4, 2025. Comments on the proposed application may be submitted to the attention of Judge/Executive David West, at 101 N. Main Street, Nicholas-ville, KY 40356, until the close of business on August 4, 2025. Discrimination Clause

The Jessamine County Fiscal Court does not discriminate on the basis of race, color, national origin, sex, age, religion or disability, and provides, upon request, reasonable accommodation, including auxiliary aids and services, to afford an individual with a disability an equal opportunity to participate in all services, programs and activities. Any persons requiring special needs assistance should contact the Judge/Executive's office at (859) 885-4500 at least five days prior to the public hearing. NOTE: ADA Contacts

Department for the Blind 1/877/ KYBLIND www.kyblind.state. kv.us American Printing House 1/800/223-1839 www.aph.org Commission for the Deaf and Hard of Hearing 1/800/372-2907 www.kcdhh.org

Spec

Public Notices

for Interpreter Directory www. hcdhh.org/access/interpdir.html State Relay TDD Number 1/800/648-6057

Jessamine Journal: July 24, 2025 HEARING

Sell your home in the classifieds call 859-553-7057. **PUBLIC NOTICE**

REQUEST FOR PROPOSAL (RFP) SPLASH PAD DESIGN AND CONSTRUCTION CITY OF WILMORE, KENTUCKY JULY 24, 2025 The City of Wilmore is seeking

proposals from qualified contractors and/or design-build firms to design and construct a splash pad "Wilmore Splash Pad" at 210 S. Lexington Avenue, Wilmore, Kentucky, with the goal of providing a safe, inclusive and engaging water play experience for children and families in our community. This

Public Notices project will be a turnkey proj-

ect to be fully completed and operational by the successful proposer.
Full details of the project can be obtained from the Wilmore Parks & Recreation Director: Amy Fitch (afitch@wilmore.org) 210 S. Lexington Avenue Wilmore, KY 40390 (859) 338-2208 Sealed proposals that are ready

will be accepted until 4:00 p.m. on August 11, 2025, at which time they will be opened, read and recorded at the Wilmore Municipal Center, 210 S. Lexington Avenue, Wilmore, KY The City of Wilmore reserves the right to reject any or all pro-posals. RFP'S received after

the time set for the RFP opening will not be considered.

Jessamine Journal: July 24, 2025 PROPOSALS

Put your ad here call 859-553-7057.

The Bath or Shower You've Always Wanted IN AS LITTLE AS A DAY \$1000 OFF \$1500 OFF when financing OR O% Interest remodelingloans.com

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Increase

BATH CONCEPTS INC CALL (844) 945-1631

15ft Mounting boight

OFFER EXPIRES 3/31/2025 *Includes labor and product; bathtub, shower or walk-in tub and wall surround. This promotion cannot be combined with any other offer. Other restrictions may apply. This offer expires 3/31/25. Each dealership is independently owned and operated. "*Third party financing is available for those customers who quality/ Participating dealers only. See your dealer for details. $@2024\ BCI.$

NOTICE In accordance with the requirements of the Public Service Commission ("Commission") as set

forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Present

Item

	rait wounting neight	Ф	10.01	Ф	11.21
	Cobra Head- 25000 Lumens	\$	18.83	\$	19.90
	Cobra Head-				
	6000-9500 Lumens	\$	12.72	\$	13.44
-1-1	On a sink FKDO Data O				
cial	Special - EKPC Rate G				
	Customer Charge \$ 5,726.70		5,726.70	\$ 6,127.60	
	Demand Charge per kW	\$	7.30	\$	9.14
	Interruptible Credit per kW	\$	(5.60)	\$	(5.60)
	Energy Charge per kWh	\$	0.05146	\$	0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

GS-1	Residential, Farm & N	Non-Farm Customer Charge	\$	17.10	\$	18.07	
	E	Energy Charge per kWh	\$	0.09598	\$	0.10142	
GS-2	Residential and Farm	Inclining Block					
	C	Customer Charge	\$	14.36	\$	15.17	
		Energy Charge - First 200 per kWh	\$	0.08824	\$	0.09324	
	E	Energy Charge - Next 300 per kWh	·	0.10379	\$	0.10967	
	E	Energy Charge -	·		·		
		Over 500 per kWh	\$	0.11415	\$	0.12062	
GS-3	Residential Time of D	lay Customer Charge	\$	25.91	\$	27.38	
	E	Energy Charge - On Peak per kWh	\$	0.11357	\$	0.12001	
	E	Energy Charge - Off Peak per kWh	·	0.06598	·	0.06972	
		•	φ	0.00596	φ	0.00972	
SC-1	Small Commercial (0-	-100 kW) Customer Charge	\$	33.69	\$	35.60	
	E	Energy Charge per kWh		0.09644	\$	0.10190	
		Demand Charge over 0 KW per kW	\$	8.06	\$	8.52	
SC-2	General Service 0-10	0 KW Time of Day Rate					
00 -	C	Customer Charge	\$	41.46	\$	43.81	
	C	Energy Charge - On Peak per kWh	\$	0.14184	\$	0.14988	
		Energy Charge - Off Peak per kWh	\$	0.08012	\$	0.08466	
LP-1	Large Power (101 - 5	00 kW)					
	, c	Customer Charge	\$	57.60	\$	60.86	
		Energy Charge per kWh Demand Charge per kW	\$ \$	0.06569 8.64	\$ \$	0.06941 9.13	
			Ф	0.04	Ф	9.13	
LP-1	Large Power (101 - 50	00 kW) (Time of Day) Customer Charge	\$	57.82	\$	61.10	
	E	Energy Charge - On Peak per kWh	\$	0.10703	\$	0.11309	
	E	Energy Charge - Off Peak per kWh		0.07519	\$	0.07945	
		•	φ	0.07519	φ	0.07943	
LP-2	Large Power (over 50		_		_		
		Customer Charge	\$	115.20	\$	121.73	
		Energy Charge per kWh Demand Charge per kW	\$ \$	0.05932 8.64	\$ \$	0.06268 9.13	
B-1	Large Industrial (1,00	0 - 3 999 kW)					
	· C	Customer Charge		,150.86		1,249.11	
		Energy Charge per kWh Demand Charge	\$	0.05986	\$	0.06497	
	C	Contract per kW	\$	7.42	\$	8.05	
		Demand Charge Excess per kW	\$	10.33	\$	11.21	
B-2	Large Industrial (over	· 4 000 kW)					
D-2	C	Customer Charge	\$ 2	2,301.71	\$	2,498.20	
		Demand Charge Contract per kW	\$	7.42	\$	8.05	
		Demand Charge					
		Excess per kW Energy Charge per kWh	\$ \$	10.33 0.05422	\$ \$	11.21 0.05885	
			Φ	0.00422	φ	0.05665	
	Interruptible Service F	Rider nterruptible Credit per kW	\$	(5.60)	\$	(5.60)	
L	Lighting	•		•		, ,	
	C	Open Bottom Light-					
		000-9500 Lumens Open Bottom Light-	\$	12.23	\$	12.92	
		25,000 Lumens	\$	19.02	\$	20.10	
		Directional Flood Light	\$	19.45	\$	20.55	
		Shoebox Fixture Acorn Fixture	\$ \$	21.35 20.60	\$ \$	22.56 21.77	
		Colonial Fixture	\$	17.45	\$	18.44	
1	(Ohra Head- 5					

Cobra Head- 5 0,000 Lumens

Ornamental Light

Ornamental light-

Colonial Fixture-

6000-9500 Lumens

approx 25000 Lumens

26.55

12.07

17.27

28.05

12.75

18.25

\$

Rate							
GS-1	Residential, Farm & Non-Farm	Do \$	5, 019,764	Percent 5.01%			
GS-2	Residential and Farm Inclining Block	\$	1,913	5.01%			
GS-3	Residential Time of Day	\$	1,299	5.01%			
SC-1	Small Commercial (0-100 kW)	\$	569,455	5.04%			
SC-2	General Service 0-100 KW Time of Day Rate	\$	9,641	5.01%			
LP-1	Large Power (101 - 500 kW)	\$	193,445	5.02%			
LP-2	Large Power (over 500 kW)	\$	499,160	5.00%			
B-1	Large Industrial (1,000 - 3,999 kW)	\$	334,892	7.83%			
B-2	Large Industrial (over 4,000 kW)	\$	801,806	7.62%			
L	Lighting	\$	139,093	5.47%			
Special	Special - EKPC Rate G	\$	640,575	10.40%			
Total		\$	8,211,042	5.51%			
The amount of the average usage and the effect upon the average bill for each customer claffication to which the proposed rates will apply is set forth below:							

lassification to which the proposed rates will apply is set forth below:

Rate		Average Usage (kWh)	Increase Dollars	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Far Inclining Block	⁻ m 91	\$1.30	5.01%
GS-3	Residential Time of Day	941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%
B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%
L.	Lghting	NA	NA	5.47%
Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.