A8 THURSDAY, MAY 29, 2025 THE JESSAMINE JOURNAL

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cus	TOMER NO	TICE OF I	RATE ADJUSTN	IENT		Unauthorized Connection Charge – for three-phase AMI meter replacement	New	256.00		
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is				Advanced Meter Opt-Out Charge (One-Time)	\$39.00	\$74.00				
seeking approval by the Kentucky Public Service Commission charges to become effective on and after July 1, 2025.			mission of an adju			Advanced Meter Opt-Out Charge (Monthly)	\$15.00	\$24.00		
Charges to become effective on and after July 1, 2025. KU CURRENT AND PROPOSED RESIDENTIAL					Redundant Capacity - Secondary	\$1.33	\$2.26			
ELECTRIC RATES					Redundant Capacity - Primary	\$0.90	\$1.65			
<u>Residential Service – Rate RS</u> Current Proposed					EVSE – Networked (Option A) Single Charger	·	\$1.03			
Basic Service Charge per Day:			\$ 0.53	\$0.64		, , ,	\$132.09			
Plus an Energy Charge per kV Infrastructure:	VII.		\$ 0.06880 \$ 0.03653	\$0.08034		EVSE – Networked (Option A) Dual Charger	\$193.62 	\$330.34		
Variable: Total:	Variable: Total:			\$0.03863 \$0.11897		EVSE – Networked (Option B) Single Charger	New	\$161.21		
Residential Time-of-Day Energy Service - Rate RTOD-Energy					EVSE – Networked (Option B) Dual Charger	New	\$254.60			
Off-Peak Hours (Total): \$ 0.072' On-Peak Hours (Infrastructure): \$ 0.188' On-Peak Hours (Variable): \$ 0.0365				Proposed \$0.64		EVSE – Non-Networked Single Charger	\$80.14	\$85.01		
				\$0.04152		EVSE-R – Networked (Option A) Single Charger	\$121.79	\$144.03		
			\$ 0.03653 \$0.03863			EVSE-R – Networked (Option A) Dual Charger	\$173.02	\$234.79		
			\$ 0.18813 \$0.21942			EVSE-R – Networked (Option B) Single Charger	New	\$113.44		
			\$ 0.03653 \$ 0.22466	\$0.03863 \$0.25805		EVSE-R – Networked (Option B) Dual Charger	New	\$159.05		
			ervice - Rate RTC	D-Demand		EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24		
Basic Service Charge per Day	,·		Current \$ 0.53	Proposed \$0.64		EVC-L2 – Charge per kWh	New	\$0.25		
Plus an Energy Charge per kWh (Infrastructure): Plus an Energy Charge per kWh (Variable): Plus an Energy Charge per kWh (Total): Plus a Demand Charge per kW: Base Hours Peak Hours			\$ 0.01600 \$ 0.03653	\$0.01866 \$0.03863		EVC-FAST – Charge per kWh	\$0.25	\$0.25		
			\$ 0.05253	\$0.05729						
			\$ 3.92	\$4.57		Solar Share Program Rider (One-Time)	\$799.00	\$799.00		
			\$ 10.13	\$11.81		Solar Share Program Rider (Monthly)	\$5.55	\$5.55		
KU is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. KU is also proposing to					Excess Facilities – w/ no CIAC	1.14%	1.27%			
change the text of some of its rate schedules and other tariff provisions. KU's proposed rates reflect a proposed annual increase in electric revenues of approximately 11.5%.					Excess Facilities – w/ CIAC	0.46%	0.51%			
The estimated amount of the annual change and the average monthly bill to which the proposed					TS – Temporary-to-Permanent	15%	15%			
electric rates will apply for each				ii to willcii tile p	лороѕеи	TS – Seasonal	100%	100%		
Fig. 11	Average		Annual	Monthly N	•	SQF/LQF Solar: Single-Axis Tracking;				
Electric Rate Class	Usage	\$	%	Bill \$ E	Bill %	Distribution; 2-Year PPA; Energy	\$30.43	\$33.02		
Residential	1,085	99,997,335	5 13.55	18.15	13.55	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	\$38.50		
Residential Time-of-Day	1,245	23,833	13.05	18.53	13.05	SQF/LQF Solar: Single-Axis Tracking;	-			
General Service	1,657	25,335,181		24.41	9.22	Transmission; 2-Year PPA; Energy	\$29.05	\$31.52		
						SQF/LQF Solar: Single-Axis Tracking;	¢20.74	600 ==		
General Time-of-Day	19,507	2,400	8.22	198.49	8.22	Transmission; 7-Year PPA; Energy	\$30.71	\$36.75		
All Electric School	25,620	1,449,553	10.91	314.15	10.91	SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.73	\$33.05		
Power Service	30,651	17,655,788	9.15	349.93	9.15	SQF/LQF Solar: Fixed Tilt; Distribution;				
Time-of-Day Secondary	189,538	17,929,669	10.87	1,846.64	10.87	7-Year PPA; Energy	\$32.56	\$38.59		
Time-of-Day Primary	1,242,574	33,834,832	11.15	10,609.74	11.15	SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55		
Retail Transmission	7,387,224	13.634,683	11.00	54,105.89	11.00		Ψ29.55	ψ51.55		
Extremely High Load Factor			New Rate Schedu	ile		SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84		
Fluctuating Load Service	44,229,667	2,528,01	6 6.90	210,667.98	6.90	SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07		
Outdoor Lights	51	3,624,095	11.37	1.67	11.40	SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56		
Lighting Energy	2,473	42,734	11.14	21.99	11.14	SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62		
Traffic Energy	146	26,391	10.58	1.91	10.60	SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93		
Outdoor Sports Lighting	4,627	(37)	(0.04)	(0.52)	(0.04)		φ30.12	φ34.93		
		, ,				SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$29.39	\$31.99		
Rider – CSR	N/A	0	0.00	0.00	0.00	SQF/LQF Other Technologies; Distribution;				
KU is proposing to expand the maximum of 500 customers co		customers	limit of GTOD-E	and GTOD-D o	customers to a	7-Year PPA; Energy	\$31.96	\$37.06		
KU is proposing to migrate all						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54		
KU is proposing to transition a entiated 3-tier maximum load						SQF/LQF Other Technologies; Transmission;		,		
service initiated on or after Ja of one year.						7-Year PPA; Energy	\$30.51	\$35.38		
KU is proposing a new rate s	chedule title	1 Extremely	High Load Facto	r Service This	rate schedule	SQF/LQF Solar: Single-Axis Tracking;	C O	* 0		
will be for customers contracting						Distribution; 2-Year PPA; Capacity	\$0	\$0		
above 85%.					SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.81	\$0			
KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.					SQF/LQF Solar: Single-Axis Tracking; Transmission;					
KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This					2-Year PPA; Capacity	\$0	\$0			
adjustment clause will recover the cost of renewable generation power purchase agreements approved					SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity	\$12.03	\$0			
by the Commission. KI is proposing to add an optional program called Pre Pay. This program will give residential custom.						Ψ12.03	ΨΟ			
KU is proposing to add an optional program called Pre-Pay. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid					SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity	\$0	\$0			
service.						SQF/LQF Solar: Fixed Tilt; Distribution;				
KU is proposing to expand the vide clarity to the business pro	cesses surro	unding dep	osits and makes d			7-Year PPA; Capacity	\$15.42	\$0		
ers taking service under TODS	S, TODP, RT	S, FLS and	EHLF.			SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity	\$0	\$0		
KU is proposing to modify the default option for new custome						SQF/LQF Solar: Fixed Tilt; Transmission;				
KU is proposing a new tariff in			. ,			7-Year PPA; Capacity	\$14.49	\$0		
tric Service Studies and Relati service requiring KU to submi	ed Implemer	tation Cost	s. This will apply	to any propose	d retail electric	SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$0	\$0		
ganization.		J.J.I OCIVIC	oquoot 10 118 1	ponuciil Hè		SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$10.10	\$0		
KU is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.						SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0	\$0		
		Other Cha				SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	\$9.49	\$0		
KU is proposing the following	revisions to o		Current	Proposed		SQF/LQF Other Technologies; Distribution;				
Other Charges			Charge	Charge		2-Year PPA; Capacity	\$0	\$0		
Wireline Pole Attachment			\$7.25	Removed		SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity	\$8.93	\$18.94		
Two-User Wireline Pole Attach	nment		New	\$10.13			-0.00	↓ 1.J.J †		
Three-User Wireline Pole Atta	chment		New	\$10.46		SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity	\$0	\$0		
Linear Foot of Duct			\$0.81	\$1.22		SQF/LQF Other Technologies; Transmission;	00.55	.		
Wireless Facility at Top of Con	npany Pole		36.25	\$51.46		7-Year PPA; Capacity	\$8.39	\$17.80		
Net Metering Service-2 Bill Cr	edit		\$0.07534	\$0.03859		A detailed notice of all proposed revisions and a complete copy				
Returned Payment Charge			\$3.50 \$3.00			the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company,				
Meter Test Charge			\$79.00	\$89.00		ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville KU's website at https://lge-ku.com/ku-2025-rate-case.	e, Kentucky, 40223, or	by visiting		
			\$21.00	\$24.00		A person may examine KU's application at KU's office at On	e Quality Street. Lexin	ngton, Ken-		
Ğ			ψ ∠ 1.00 \$ ∠4. UU			tucky, 40507, and at KU's website at https://lge-ku.com/ku-20 examine this application at the Public Service Commission's c	25-rate-case. A perso	n may also		
Meter Pulse Charge	Char				w/o remote service switch \$37.00 \$87.00					
Meter Pulse Charge Disconnect/Reconnect Service	e Charge		\$37.00	\$87.00		levard, Frankfort, Kentucky, Monday through Friday, 8:00 a.r	n. to 4:30 p.m. or mag	y view and		
Meter Pulse Charge Disconnect/Reconnect Service w/o remote service switch Disconnect/Reconnect Service	Ü			·		download the application through the Commission's Web site	at http://psc.ky.gov.			
Meter Pulse Charge Disconnect/Reconnect Service w/o remote service switch	Ü		\$37.00 \$0	\$87.00 \$0.00		download the application through the Commission's Web site Comments regarding the application may be submitted to the mail to Public Service Commission, Post Office Box 615, Frank	at http://psc.ky.gov. e Public Service Com fort, Kentucky 40602,	nmission by		
Meter Pulse Charge Disconnect/Reconnect Service w/o remote service switch Disconnect/Reconnect Service	e Charge			·		download the application through the Commission's Web site Comments regarding the application may be submitted to the mail to Public Service Commission, Post Office Box 615, Frank to psc.info@ky.gov. All comments should reference Case No.	at http://psc.ky.gov. e Public Service Com (fort, Kentucky 40602, 2025-00113.	nmission by or by email		
Meter Pulse Charge Disconnect/Reconnect Service w/o remote service switch Disconnect/Reconnect Service w/ remote service switch Unauthorized Connection Cha – without meter replacement Unauthorized Connection Cha	e Charge irge		\$0 \$45.00	\$0.00 \$57.00		download the application through the Commission's Web site Comments regarding the application may be submitted to the mail to Public Service Commission, Post Office Box 615, Frank	at http://psc.ky.gov. e Public Service Com xfort, Kentucky 40602, 2025-00113. J, but the Public Service	nmission by or by email		
Meter Pulse Charge Disconnect/Reconnect Service w/o remote service switch Disconnect/Reconnect Service w/ remote service switch Unauthorized Connection Cha – without meter replacement Unauthorized Connection Cha – for single-phase standard m Unauthorized Connection Cha	e Charge irge irge eter replacer	nent	\$0 \$45.00 \$66.00	\$0.00 \$57.00 \$78.00		download the application through the Commission's Web site Comments regarding the application may be submitted to th mail to Public Service Commission, Post Office Box 615, Franl to psc.info@ky.gov. All comments should reference Case No. The rates contained in this notice are the rates proposed by KI sion may order rates to be charged that differ from the propose A person may submit a timely written request for intervention t	at http://psc.ky.gov. e Public Service Com xfort, Kentucky 40602, 2025-00113. J, but the Public Service and the Public Service Co the Public Service Co	nmission by or by email be Commis- this notice. ommission,		
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Meter Pulse Charge Disconnect/Reconnect Service w/o remote service switch Disconnect/Reconnect Service w/ remote service switch Unauthorized Connection Cha – without meter replacement Unauthorized Connection Cha – for single-phase AMR meter Unauthorized Connection Cha – for single-phase AMR meter Unauthorized Connection Cha – for single-phase AMI meter Unauthorized Connection Cha – for single-phase AMI meter Unauthorized Connection Cha	e Charge Irge eter replacer Irge replacemen Irge replacement Irge	nent	\$0 \$45.00 \$66.00 \$87.00 \$149.00	\$0.00 \$57.00 \$78.00 \$99.00 \$151.00		download the application through the Commission's Web site Comments regarding the application may be submitted to the mail to Public Service Commission, Post Office Box 615, Frank to psc.info@ky.gov. All comments should reference Case No. The rates contained in this notice are the rates proposed by Kl sion may order rates to be charged that differ from the proposed A person may submit a timely written request for intervention to Post Office Box 615, Frankfort, Kentucky 40602 establishing to	at http://psc.ky.gov. e Public Service Com xfort, Kentucky 40602, 2025-00113. J, but the Public Service sed rates contained in the Public Service Co the grounds for the requ s not receive a written	nmission by or by email be Commis- this notice. ommission, uest includ- request for		
Meter Pulse Charge Disconnect/Reconnect Service w/o remote service switch Disconnect/Reconnect Service w/ remote service switch Unauthorized Connection Cha – without meter replacement Unauthorized Connection Cha – for single-phase standard unauthorized Connection Cha – for single-phase AMR meter Unauthorized Connection Cha – for single-phase AMI meter Inauthorized Connection Cha – for single-phase AMI meter Inauthorized Connection Cha – for single-phase AMI meter Inauthorized Connection Cha	e Charge Irge eter replacer Irge replacemen Irge replacement Irge	nent	\$0 \$45.00 \$66.00 \$87.00	\$0.00 \$57.00 \$78.00 \$99.00		download the application through the Commission's Web site Comments regarding the application may be submitted to the mail to Public Service Commission, Post Office Box 615, Frank to psc.info@ky.gov. All comments should reference Case No. The rates contained in this notice are the rates proposed by Kl sion may order rates to be charged that differ from the propose A person may submit a timely written request for intervention to Post Office Box 615, Frankfort, Kentucky 40602 establishing the status and interest of the party. If the commission doe intervention within thirty (30) days of initial publication or mailing	at http://psc.ky.gov. e Public Service Com xfort, Kentucky 40602, 2025-00113. J, but the Public Service sed rates contained in the Public Service Co the grounds for the requ s not receive a written	nmission by or by email be Commis- this notice. ommission, uest includ- request for		