CUS	TOMER NOTIC	E OF RATE	E ADJUSTMI	ENT		Unauthorized Connection Charge – for three-phase AMI meter replacement	New	256.00
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and						Advanced Meter Opt-Out Charge (One-Time)	\$39.00	\$74.00
charges to become effective on and after July 1, 2025. KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES					Advanced Meter Opt-Out Charge (Monthly)	\$15.00	\$24.00	
					Redundant Capacity - Secondary	\$1.33	\$2.26	
	Residentia	Service – R		Proposed		Redundant Capacity - Primary EVSE – Networked (Option A) Single Charger	\$0.90 \$132.09	\$1.65 \$191.8
			3	\$0.64		EVSE – Networked (Option A) Dual Charger	\$193.62	\$330.3
Infrastructure: Variable:			6880 3653	\$0.08034 \$0.03863		EVSE – Networked (Option B) Single Charger	New	\$161.2
Total:	al Time of Day E	\$ 0.1		\$0.11897		EVSE – Networked (Option B) Dual Charger	New	\$254.6
	al Time-of-Day E	Curre	<u>ent</u>	Proposed		EVSE – Non-Networked Single Charger	\$80.14	\$85.01
Basic Service Charge per Day: \$ 0.53 \$0.64 Plus an Energy Charge per kWh: \$ 0.03560 \$0.04152					EVSE-R – Networked (Option A) Single Charger	\$121.79	\$144.0	
Off-Peak Hours (To	Off-Peak Hours (Variable): Off-Peak Hours (Total):			\$0.03863 \$0.08015		EVSE-R – Networked (Option A) Dual Charger	\$173.02	\$234.7
On-Peak Hours (Infrastructure): On-Peak Hours (Variable):			8813 3653	\$0.21942 \$0.03863		EVSE-R – Networked (Option B) Single Charger	New	\$113.4
On-Peak Hours (Total): \$ 0.22466 \$0.25805 Residential Time-of-Day Demand Service - Rate RTOD-Demand						EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger	New \$30.58	\$159.0 \$37.24
Basic Service Charge per Da	y:	<u>Curre</u> \$ 0.5	ent_	Proposed \$0.64		EVC-L2 – Charge per kWh	New	\$0.25
Plus an Energy Charge per kWh (Infrastructure): Plus an Energy Charge per kWh (Variable): Plus an Energy Charge per kWh (Total):			\$ 0.01600 \$0.01866 \$ 0.03653 \$0.03863 \$ 0.05253 \$0.05729			EVC-FAST – Charge per kWh	\$0.25	\$0.25
Plus an Energy Charge per k Plus a Demand Charge per k Base Hours	Wh (Total): W:	\$ 0.0		\$0.05729 \$4.57		Solar Share Program Rider (One-Time)	\$799.00	\$799.0
Peak Hours		\$ 10.		\$11.81		Solar Share Program Rider (Monthly)	\$5.55	\$5.55
KU is also proposing change their associated annual reven	ue changes are li	sted in the ta	ables shown b	elow. KU is als	so proposing to	Excess Facilities – w/ no CIAC	1.14%	1.27%
change the text of some of its proposed annual increase in				KU's proposed	d rates reflect a	Excess Facilities – w/ CIAC	0.46%	0.51%
The estimated amount of the electric rates will apply for ear				to which the p	oroposed	TS – Temporary-to-Permanent TS – Seasonal	15% 100%	15% 100%
electric rates will apply for ear	Average Ani		as follows.	Monthly I	Monthly	SQF/LQF Solar: Single-Axis Tracking;	100%	100%
Electric Rate Class	Usage \$	%		•	Bill %	Distribution; 2-Year PPA; Energy	\$30.43	\$33.02
Residential	1,085 99,	997,335 1	13.55	18.15	13.55	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	\$38.50
Residential Time-of-Day	1,245 23,	833 1	13.05	18.53	13.05	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA: Energy	\$29.05	\$31.52
General Service		,	9.21	24.41	9.22	SQF/LQF Solar: Single-Axis Tracking;	Ψ⊆⊍.∪∪	ψυ1.02
General Time-of-Day	19,507 2,4		8.22	198.49	8.22	Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
All Electric School Power Service	, ,	,	9.15	314.15 349.93	10.91 9.15	SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.73	\$33.05
Time-of-Day Secondary	189,538 17,		10.87	1,846.64	10.87	SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$32.56	\$38.59
Time-of-Day Primary	1,242,574 33,		11.15	10,609.74		SQF/LQF Solar: Fixed Tilt;	402 .00	ψου.στ
Retail Transmission	7,387,224 13.	634,683	11.00	54,105.89	11.00	Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
Extremely High Load Factor		New	Rate Schedul	е		SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
Fluctuating Load Service	44,229,667 2	,528,016	6.90	210,667.98	8 6.90	SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07
Outdoor Lights		24,095	11.37	1.67	11.40	SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56
Lighting Energy	2,473 42,		11.14	21.99	11.14	SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
Traffic Energy Outdoor Sports Lighting	146 26, 4,627 (37		10.58 (0.04)	1.91 (0.52)	10.60 (0.04)	SQF/LQF Wind; Transmission; 7-Year PPA; Energy SQF/LQF Other Technologies; Distribution;	\$30.12	\$34.93
Rider – CSR	N/A 0	,	0.00	0.00	0.00	2-Year PPA; Energy	\$29.39	\$31.99
KU is proposing to expand the		stomers limit	of GTOD-E a	and GTOD-D	customers to a	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.96	\$37.06
maximum of 500 customers of KU is proposing to migrate all		om a mavimu	ım load chardı	e ner kW to kV	/A In addition	SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	#20.05	£20 E
KU is proposing to transition entiated 3-tier maximum load service initiated on or after Ja	all PS customers charge, similar t	from a seaso the TODS,	onal maximum TODP, and R	n load charge t	to a time-differ- dules. New PS	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$28.05 \$30.51	\$30.54 \$35.38
of one year. KU is proposing a new rate swill be for customers contract						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity	\$0	\$0
above 85%.	. , , ,			J	•	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.81	\$0
KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.						SQF/LQF Solar: Single-Axis Tracking; Transmission;		•
KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission of the cost o					2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission;	\$0	\$0	
by the Commission. KU is proposing to add an optional program called Pre-Pay. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid					7-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity	\$12.03 \$0	\$0 \$0	
service. KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to pro-					SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity	\$15.42	\$0	
roles proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.						SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity	\$0	\$0
KU is proposing to modify the default option for new custom						SQF/LQF Solar: Fixed Tilt; Transmission;		
KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric					7-Year PPA; Capacity	\$14.49	\$0 \$0	
tric Service Studies and Rela service requiring KU to subm ganization.						SQF/LQF Wind; Distribution; 2-Year PPA; Capacity SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$0 \$10.10	\$0 \$0
KU is proposing new terms a	nd conditions for I	Net Metering	Service Interc	connection Gui	idelines.	SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$10.10	\$0 \$0
KILio proposite the C. "		ner Charges	ho to-iff.			SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	\$9.49	\$0
KU is proposing the following Other Charges	revisions to other	charges in t Curre Char	ent	Proposed Charge		SQF/LQF Other Technologies; Distribution;	n.¢	© 0
Otner Cnarges Wireline Pole Attachment		\$7.25		Removed		2-Year PPA; Capacity SQF/LQF Other Technologies; Distribution;	\$0	\$0
Two-User Wireline Pole Attac	hment	New		\$10.13		7-Year PPA; Capacity	\$8.93	\$18.94
Three-User Wireline Pole Atta	achment	New		\$10.46		SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity	\$0	\$0
Linear Foot of Duct		\$0.81	1	\$1.22		SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity	\$8.39	\$17.80
Wireless Facility at Top of Co	mpany Pole	36.25	5	\$51.46			·	
Net Metering Service-2 Bill C	redit	\$0.07		\$0.03859		A detailed notice of all proposed revisions and a complete copy the proposed text changes, terms and conditions and rates written request by e-mail to myaccount@lee-ku.com or by myaccount.	may be obtained by si	ubmitting
Returned Payment Charge Meter Test Charge		\$3.50 \$79.0		\$3.00 \$89.00		written request by e-mail to myaccount@lge-ku.com or by m ATTN: Rates Department, 2701 Eastpoint Parkway, Louisvill KU's website at https://lge-ku.com/ku-2025-rate-case.		
Meter Test Charge Meter Pulse Charge		\$79.0 \$21.0		\$89.00 \$24.00		A person may examine KU's application at KU's office at Or		
Disconnect/Reconnect Service w/o remote service switch	e Charge	\$37.0		\$87.00		tucky, 40507, and at KU's website at https://lge-ku.com/ku-20 examine this application at the Public Service Commission's levard, Frankfort, Kentucky, Monday through Friday, 8:00 a.	025-rate-case. A perso offices located at 211 S m. to 4:30 p.m. or ma	n may als Sower Bou
Disconnect/Reconnect Service	e Charge		- •			download the application through the Commission's Web site Comments regarding the application may be submitted to the	at http://psc.ky.gov.	
w/ remote service switch Unauthorized Connection Cha	arge	\$0		\$0.00		mail to Public Service Commission, Post Office Box 615, Fran to psc.info@ky.gov. All comments should reference Case No	kfort, Kentucky 40602,	
 without meter replacement Unauthorized Connection Characteristics 		\$45.0	00	\$57.00		The rates contained in this notice are the rates proposed by K	U, but the Public Servic	
 for single-phase standard m Unauthorized Connection Cha 	neter replacement arge			\$78.00		sion may order rates to be charged that differ from the propo A person may submit a timely written request for intervention	sed rates contained in to the Public Service Co	this notice ommission
 for single-phase AMR mete 	r replacement arge	\$87.0		\$99.00		Post Office Box 615, Frankfort, Kentucky 40602 establishing ting the status and interest of the party. If the commission doe intervention within thirty (30) days of initial publication or mail	es not receive a written	request for
Unauthorized Connection Character and AMI mater		\$149	.00	\$151.00		more remone whem it mity (50) days of initial publication of mail	g or triis notice, the C	J.111115SIO
 Unauthorized Connection Chi for single-phase AMI meter Unauthorized Connection Chi for three-phase meter repla 	arge	\$154	.00	\$167.00		may take final action on the application.		