THE INTERIOR JOURNAL							THURSDAY, MAY	29, 2025
CHE	TOMED NO	OTICE OF	DATE AD IIISTME	ENT		Unauthorized Connection Charge		
CUSTOMER NOTICE OF RATE ADJUSTMENT  PLEASE TAKE NOTICE that in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is					·	New	256.00	
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.						\$39.00	\$74.00	
charges to become effective on and after July 1, 2025.  KU CURRENT AND PROPOSED RESIDENTIAL					, , , , , , , , , , , , , , , , , , , ,	\$15.00 \$1.33	\$24.00 \$2.26	
ELECTRIC RATES						\$0.90	\$1.65	
<u>Residential Service – Rate RS</u> <u>Current</u> <u>Proposed</u>					1	, ,	\$132.09	\$191.81
Basic Service Charge per Day: Plus an Energy Charge per kWh: Infrastructure: Variable: Total:			\$ 0.53	\$0.64		, , , ,	\$193.62	\$330.34
			\$ 0.06880 \$ 0.03653	\$0.08034 \$0.03863		EVSE – Networked (Option B) Single Charger	New	\$161.21
			\$ 0.10533 \$0.11897			EVSE – Networked (Option B) Dual Charger	New	\$254.60
Residential Time-of-Day Energy Service - Rate RTOD-Energy  Current Proposed  Basic Service Charge per Day: \$ 0.53 \$0.64					EVSE – Non-Networked Single Charger	\$80.14	\$85.01	
Plus an Energy Charge per kWh: Off-Peak Hours (Infrastructure): Off-Peak Hours (Variable): Off-Peak Hours (Total): On-Peak Hours (Infrastructure): On-Peak Hours (Variable): On-Peak Hours (Total):			\$ 0.53 \$ 0.03560	\$0.64 \$0.04152		EVSE-R – Networked (Option A) Single Charger	\$121.79	\$144.03
			\$ 0.03653 \$ 0.07213	\$0.03863 \$0.08015		EVSE-R – Networked (Option A) Dual Charger	\$173.02	\$234.79
			\$ 0.18813 \$ 0.03653	\$0.21942 \$0.03863		EVSE-R – Networked (Option B) Single Charger	New	\$113.44
			\$ 0.22466	\$0.25805		EVSE-R – Networked (Option B) Dual Charger	New	\$159.05
Residential Time-of-Day Demand S			Current	Proposed	<u>.</u>	EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24
Basic Service Charge per Day: Plus an Energy Charge per kWh (Infrastructure): Plus an Energy Charge per kWh (Variable): Plus an Energy Charge per kWh (Total): Plus a Demand Charge per kW: Base Hours Peak Hours			\$ 0.53 \$ 0.01600	\$0.64 \$0.01866			New	\$0.25
			\$ 0.03653 \$ 0.05253	\$0.03863 \$0.05729		•	\$0.25	\$0.25
			\$ 3.92 \$4.57 \$ 10.13 \$11.81				\$799.00	\$799.00
			customer classes. These customer classes and			3 ( ),	\$5.55 1.14%	\$5.55 1.27%
their associated annual revenue changes are listed in the tables shown below. KU is also proposing to change the text of some of its rate schedules and other tariff provisions. KU's proposed rates reflect a							0.46%	0.51%
proposed annual increase in electric revenues of approximately 11.5%.							15%	15%
The estimated amount of the a electric rates will apply for eac		to which the	proposed		100%	100%		
	Average		Annual	Monthly	Monthly	SQF/LQF Solar: Single-Axis Tracking;		
Electric Rate Class	Usage	\$	%	Bill \$	Bill %	, , , , , , , , , , , , , , , , , , ,	\$30.43	\$33.02
Residential	1,085	99,997,33	35 13.55	18.15	13.55	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	\$38.50
Residential Time-of-Day	1,245	23,833	13.05	18.53	13.05	SQF/LQF Solar: Single-Axis Tracking;	¢20.05	<b>624.52</b>
General Service	1,657	25,335,18	9.21	24.41	9.22	Transmission; 2-Year PPA; Energy  SQF/LQF Solar: Single-Axis Tracking;	\$29.05	\$31.52
General Time-of-Day	19,507	2,400	8.22	198.49	8.22	<u> </u>	\$30.71	\$36.75
All Electric School	25,620	1,449,553	3 10.91	314.15	10.91	SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.73	\$33.05
Power Service	30,651	17,655,78	9.15	349.93	9.15	SQF/LQF Solar: Fixed Tilt; Distribution;		,
Time-of-Day Secondary		17,929,66		1,846.64	10.87	·	\$32.56	\$38.59
Time-of-Day Primary		4 33,834,83		10,609.74		SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
Retail Transmission	7,387,224	4 13.634,68		54,105.89	9 11.00	SQF/LQF Solar: Fixed Tilt;	201.00	200 04
Extremely High Load Factor	44 220 66	7 2 520 0	New Rate Schedule  16 6.90		08 6 00	, , , ,	\$31.09	\$36.84
Fluctuating Load Service Outdoor Lights	44,229,66 51	7 2,528,0 3,624,095		210,667.9 1.67	11.40		\$29.27 \$31.55	\$32.07 \$36.56
Lighting Energy	2,473	42,734	11.14	21.99	11.14		\$27.94	\$30.62
Traffic Energy	146	26,391	10.58	1.91	10.60	, , , , , , , , , , , , , , , , , , ,	\$30.12	\$34.93
Outdoor Sports Lighting	4,627	(37)	(0.04)	(0.52)	(0.04)	SQF/LQF Other Technologies; Distribution;	ψ00.12	ψ04.50
Rider – CSR	N/A	0	0.00	0.00	0.00	2-Year PPA; Energy	\$29.39	\$31.99
KU is proposing to expand th		of customer	s limit of GTOD-E a	nd GTOD-D	customers to a	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.96	\$37.06
maximum of 500 customers combined.  KU is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition,						SQF/LQF Other Technologies; Transmission;		
KU is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term					SQF/LQF Other Technologies; Transmission;	\$28.05 \$30.51	\$30.54 \$35.38	
of one year.					SQF/LQF Solar: Single-Axis Tracking;			
KU is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor						\$0	\$0	
above 85%.					SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.81	\$0	
KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$0	\$0
KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.					SQF/LQF Solar: Single-Axis Tracking; Transmission;	\$12.03	\$0	
by the Commission.  KU is proposing to add an optional program called Pre-Pay. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid					SQF/LQF Solar: Fixed Tilt; Distribution;	\$0	\$0	
service.						SQF/LQF Solar: Fixed Tilt; Distribution;	\$15.42	\$0
KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.						SQF/LQF Solar: Fixed Tilt; Transmission;		
KU is proposing to modify the default option for new custome			0,	• • • •	•	2-Year PPA; Capacity  SQF/LQF Solar: Fixed Tilt; Transmission;	\$0	\$0
KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Elec-						\$14.49	\$0	
tric Service Studies and Relate service requiring KU to submi	ed Impleme	ntation Cos	sts. This will apply to	any propos	sed retail electric		\$0	\$0
ganization.  KU is proposing new terms an	d conditions	for Not Ma	storing Convice Intere	onnoction C	uidalinea		\$10.10	\$0
Ko is proposing new terms an	u conditions	Other Ch	•	onnection G	uluelines.		\$0 \$0.40	\$0
KU is proposing the following r	evisions to			Proposed	I	SQF/LQF Wind; Transmission; 7-Year PPA; Capacity  SQF/LQF Other Technologies; Distribution;	\$9.49	\$0
Other Charges			Charge	Charge			\$0	\$0
Wireline Pole Attachment			\$7.25	Removed	l	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity	\$8.93	\$18.94
Two-User Wireline Pole Attach	ment		New	\$10.13		SQF/LQF Other Technologies; T		
Three-User Wireline Pole Attac	chment		New	\$10.46			\$0	\$0
Linear Foot of Duct	D.1		\$0.81	\$1.22		SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity	\$8.39	\$17.80
Wireless Facility at Top of Con			36.25	\$51.46		A detailed notice of all proposed revisions and a complete copy of t	the proposed tariffs o	ontaining
Net Metering Service-2 Bill Cre Returned Payment Charge	eait		\$0.07534 \$3.50	\$0.03859		the proposed text changes, terms and conditions and rates may written request by e-mail to myaccount@lge-ku.com or by mail to	y be obtained by sub	mitting a
Meter Test Charge		\$3.50 \$3.00 \$79.00 \$89.00			ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visitir KU's website at https://lge-ku.com/ku-2025-rate-case.			
Meter Pulse Charge			\$21.00	\$24.00		A person may examine KU's application at KU's office at One Q		
Disconnect/Reconnect Service Charge w/o remote service switch						tucky, 40507, and at KU's website at https://lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and		
Disconnect/Reconnect Service Charge			\$37.00 \$87.00 \$0 \$0.00			download the application through the Commission's Web site at http://psc.ky.gov.		
w/ remote service switch \$0 \$0.00  Unauthorized Connection Charge without motor conference \$15,00 \$5,700					Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113.			
without meter replacement     Unauthorized Connection Cha     for single-phase standard management	•	ment	\$45.00 \$66.00	\$57.00 \$78.00		The rates contained in this notice are the rates proposed by KU, busion may order rates to be charged that differ from the proposed		
<ul> <li>for single-phase standard meter replacement</li> <li>Unauthorized Connection Charge</li> <li>for single-phase AMR meter replacement</li> </ul>			\$66.00 \$78.00 \$87.00 \$99.00			sion may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission		
Unauthorized Connection Charge  – for single-phase AMI meter replacement Unauthorized Connection Charge  – for three-phase meter replacement			\$149.00 \$151.00					
			\$154.00 \$167.00			may take final action on the application.		