CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES

Residential Service - Rate RS	<u>Current</u>	Proposed
Basic Service Charge per Day: Plus an Energy Charge per kWh:	\$ 0.45	\$0.52
Infrastructure:	\$ 0.07161	\$0.07989
Variable:	\$ 0.03677	\$0.03878
Total:	\$ 0.10838	\$0.11867

Residential Time-of-Day Energy Service - Rate RTOD-Energy					
	<u>C</u>	<u>Current</u>	<u>Proposed</u>		
Basic Service Charge per Day:	\$	0.45	\$0.52		
Plus an Energy Charge per kWh:					
Off-Peak Hours (Infrastructure):	\$	0.05121	\$0.05710		
Off-Peak Hours (Variable):	\$	0.03677	\$0.03878		
Off-Peak Hours (Total):	\$	0.08798	\$0.09588		
On-Peak Hours (Infrastructure):	\$	0.14796	\$0.16497		
On-Peak Hours (Variable):	\$	0.03677	\$0.03878		
On-Peak Hours (Total):	\$	0.18473	\$0.20375		

Residential Time-of-Day Demand Service - Rate RTOD-Demand					
Current	Proposed				
\$ 0.45	\$0.52				
\$ 0.02329	\$0.02597				
\$ 0.03677	\$0.03878				
\$ 0.06006	\$0.06475				
\$ 4.18	\$4.66				
\$ 9.16	\$10.21				
Residential Gas Service - Rate RGS					
	Current \$ 0.45 \$ 0.02329 \$ 0.03677 \$ 0.06006 \$ 4.18 \$ 9.16				

Basic Service Charge per Day:	\$ 0.65	\$0.81 per delivery point				
Plus a Charge per 100 Cubic Feet:						
Distribution Charge	\$ 0.51809	\$0.63885				
Gas Supply Cost Component	\$ 0.52355	<u>\$0.52355</u>				
Total Gas Charge per 100 Cubic Fe	eet \$ 1.04164	\$1.16240				
LG&E is also proposing changes to the rates for other customer classes. These customer classes						
and their associated annual revenue changes are listed in the tables shown below. LG&E is also						

<u>Current</u>

Proposed

proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's proposed rates reflect a proposed annual increase in electric revenues of approximately 8.3% and gas revenues of approximately 14.0%.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	866	52,408,554	10.12	11.04	10.12
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42
General Service	2,026	11,564,999	6.54	19.92	6.54
General Time-of-Day	10.101	3,060	5.80	63.13	5.80
Power Service	41,531	10,645,019	6.69	336.66	6.69
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29
Time-of-Day Primary	1,205,552	11,886,201	7.82	7,305.42	7.82
Retail Transmission	6,746.690	5,310.892	7.62	34,044.18	3 7.62
Extremely High Load Factor		New R	ate Schedule		
Fluctuating Load	No Custo	mers current	ly are served und	ler this Rate	e Schedule
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21
Lighting Energy	1,753	24,540	6.59	9.16	6.59
Traffic Energy	176	27,567	7.53	1.53	7.53
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07
Rider – CSR	N/A	0.00	0.00	0.00	0.00

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

Gas Rate Class	Average Usage (Mcf)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	5.2	40,978,479	14.87	11.12	14.87
Commercial	33.6	14,291,973	11.76	45.71	11.76
Industrial	621.0	1,073,777	8.97	398.58	8.97
As-Available	2,166.6	17,591	4.92	732.98	4.92
Firm Transportation	18,568.1	2,675,061	24.41	2,821.79	24.41
Distributed Generation	0.7	8.902	10.74	106.06	10.74
Substitute Gas Sales	395.9	17,844	12.72	1,486.99	12.72
Local Gas Delivery N	o Custome	rs currently a	re served under th	nis Rate S	chedule

LG&E is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.

LG&E is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, LG&E is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.

LG&E is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.

LG&E is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.

LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.

LG&E is proposing to add an optional program called Pre-Pay within both the electric and gas tariffs. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.

LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.

LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.

LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its Independent Transmission Organization.

LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.

LG&E is proposing to modify the timing for submission of gas nominated volumes within the Firm

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.

LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.

Other Charges

Number New N	Other Charges LG&E is proposing the following revisions to other charges in its Electric tariff:					
Trues-User Wireline Pole Attachment	Other Charges	Current	Proposed			
Three-User-Wireline Pole Attachment New \$10.46	Wireline Pole Attachment	\$7.25	Removed			
Linear Foot of Duct	Two-User Wireline Pole Attachment	New	\$10.13			
	Three-User Wireline Pole Attachment	New	\$10.46			
Net Metering Service-2 Bill Credit \$3.00 \$3.00 Returned Payment Charge \$3.70 \$3.00 Meter Set Charge \$79.00 \$90.00 Meter Pulse Charge \$21.00 \$22.00 Disconnect/Reconnect Service Charge wio remote service switch \$0 \$0 Unsuthorized Connection Charge - the single-phase standard meter replacement \$49.00 \$51.00 Unsuthorized Connection Charge - for single-phase standard meter replacement \$91.00 \$93.00 Unsuthorized Connection Charge - for single-phase AMR meter replacement \$150.00 \$146.00 Unsuthorized Connection Charge - for single-phase AMR meter replacement \$190.00 \$161.00 Unsuthorized Connection Charge - for single-phase and meter replacement \$180.00 \$161.00 Unsuthorized Connection Charge - for three-phase meter replacement \$180.00 \$161.00 Unsuthorized Connection Charge - for single-phase AMR meter replacement \$80.00 \$20.00 Advanced Meter Opt-Out Charge (Monthly) \$12.00 \$20.00 Advanced Meter Opt-Out Charge (Monthly) \$12.00 \$3.74 Redundant Capacity - Primary \$1.80 \$3.74		,				
Returned Payment Charge						
Meter Test Charge						
Disconnect/Reconnect Service Charge w/o remote service switch \$32.00 \$51.00						
w/o remote service switch \$32.00 \$51.00	Meter Pulse Charge	\$21.00	\$22.00			
w/ renote service switch \$0 \$0 Unauthorized Connection Charge – without meter replacement – without meter replacement – representation of the provision		\$32.00	\$51.00			
- without meter replacement or 549.00 \$51.00 Unauthorized Connection Charge		\$0	\$0			
- for single-phase standard meter replacement \$70.00 \$72.00 Unauthorized Connection Charge - for single-phase AMR meter replacement \$91.00 \$93.00 Unauthorized Connection Charge - for single-phase AMR meter replacement \$153.00 \$146.00 Unauthorized Connection Charge - for three-phase meter replacement \$159.00 \$161.00 Unauthorized Connection Charge - for three-phase MM meter replacement New \$250.00 Advanced Meter Opt-Out Charge (One-Time) \$35.00 \$80.00 Advanced Meter Opt-Out Charge (Monthly) \$12.00 \$20.00 Redundant Capacity - Secondary \$1.90 \$3.74 Redundant Capacity - Frimary \$1.28 \$2.92 EVSE - Networked (Option A) Single Charger \$195.48 \$328.17 EVSE - Networked (Option A) Dual Charger \$195.48 \$328.17 EVSE - Networked (Option B) Single Charger \$195.48 \$328.17 EVSE - Networked (Option B) Single Charger \$180.00 \$76.75 EVSE - Networked (Option B) Single Charger \$122.80 \$151.62 EVSE - Networked (Option B) Dual Charger \$174.37 \$249.47 EVSE-R - Networked (Option A) Dual Charger \$174.37 \$249.47 EVSE-R - Networked (Option B) Dual Charger \$174.37 \$249.47 EVSE-R - Networked (Option B) Dual Charger \$174.37 \$249.47 EVSE-R - Networked (Option B) Dual Charger \$174.37 \$249.47 EVSE-R - Networked (Option B) Dual Charger \$174.37 \$249.47 EVSE-R - Networked (Option B) Dual Charger \$174.37 \$249.47 EVSE-R - Networked (Option B) Dual Charger \$174.37 \$249.47 EVSE-R - Networked (Option B) Dual Charger \$174.37 \$249.47 EVSE-R - Networked (Option B) Dual Charger \$174.37 \$279.00 EVSE-R - Networked (Option B) Dual Charger \$174.37 \$279.00 EVSE-R - Networked (Option B) Dual Charger \$174.37 \$279.00 EVSE-R - Networked (Option B) Dual Charger \$174.37 \$279.00 EVSE-R - Networked (Option B) Dual Charger \$174.37 \$279.00 EVSE-R - Networked (Option B) Dual Charger \$174.37 \$279.00 EVSE-R - Networked (Option B) Dual Charger \$174.37 \$279.00 EVSE-R - Networked (Option B) Dual Charg		\$49.00	\$51.00			
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EVSE-R – Networked (Option A) Single Charger \$122.80 \$151.62 EVSE-R – Networked (Option A) Dual Charger \$174.37 \$249.47 EVSE-R – Networked (Option B) Single Charger New \$119.80 EVSE-R – Networked (Option B) Dual Charger New \$169.46 EVSE-R – Networked Single Charger \$30.71 \$37.41 EVSE-R – Non-Networked Single Charger \$30.71 \$37.41 EVC-L2 – Charge per kWh New \$0.25 EVC-FAST – Charge per kWh \$0.25 \$0.25 SOlar Share Program Rider (One-Time) \$799.00 \$799.00 Solar Share Program Rider (Monthly) \$5.55 \$5.55 Excess Facilities – w/ no CIAC 1.19% 1.29% Excess Facilities – w/ no CIAC 0.52% 0.52% TS – Temporary-to-Permanent 15% 15% TS – Seasonal 100% 100% SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy \$31.56 \$37.77 SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy \$30.15 \$33.52 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$30.15<						
EVSE-R – Networked (Option A) Dual Charger \$174.37 \$249.47 EVSE-R – Networked (Option B) Single Charger New \$119.80 EVSE-R – Networked (Option B) Dual Charger New \$169.46 EVSE-R – Non-Networked Single Charger \$30.71 \$37.41 EVC-L2 – Charge per kWh New \$0.25 EVC-FAST – Charge per kWh \$0.25 \$0.25 Solar Share Program Rider (One-Time) \$799.00 \$799.00 Solar Share Program Rider (Monthly) \$5.55 \$5.55 Excess Facilities – w/ no CIAC 1.19% 1.29% Excess Facilities – w/ ro CIAC 0.52% 0.52% TS – Temporary-to-Permanent 15% 15% TS – Seasonal 100% 100% SQF/LQF Solar: Single-Axis Tracking; Distribution; Z-Year PPA; Energy \$31.56 \$37.77 SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy \$30.51 \$31.52 SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy \$30.71 \$36.75 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$30.15 \$32.43 SQF/LQF Solar: Fixed Tilt; Transmis						
EVSE-R – Networked (Option B) Single Charger New \$119.80 EVSE-R – Networked (Option B) Dual Charger New \$169.46 EVSE-R – Non-Networked Single Charger \$30.71 \$37.41 EVC-L2 – Charge per kWh New \$0.25 EVC-HAST – Charge per kWh \$0.25 \$0.25 SOlar Share Program Rider (One-Time) \$799.00 \$799.00 Solar Share Program Rider (Monthly) \$5.55 \$5.55 Excess Facilities – w/ no CIAC 1.19% 1.29% Excess Facilities – w/ no CIAC 0.52% 0.52% TS – Temporary-to-Permanent 15% 15% TS – Seasonal 100% 100% SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy \$31.56 \$37.77 SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy \$29.05 \$31.52 SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy \$30.71 \$36.75 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$30.15 \$32.43 SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy \$31.95 \$37.86						
EVSE-R – Non-Networked Single Charger \$30.71 \$37.41 EVC-L2 – Charge per kWh New \$0.25 EVC-FAST – Charge per kWh \$0.25 \$0.25 Solar Share Program Rider (One-Time) \$799.00 \$799.00 Solar Share Program Rider (Monthly) \$5.55 \$5.55 Excess Facilities – w/ no CIAC 1.19% 1.29% Excess Facilities – w/ CIAC 0.52% 0.52% TS – Temporary-to-Permanent 15% 15% TS – Temporary-to-Permanent 15% 16% TS – Seasonal 100% 100% SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy \$29.86 \$32.40 SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy \$31.56 \$37.77 SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy \$30.71 \$36.75 SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy \$30.15 \$32.43 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$30.15 \$32.43 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$31.95 \$37.86 SQF/LQF Solar:	• • • • • • • • • • • • • • • • • • • •					
EVC-L2 – Charge per kWh New \$0.25 EVC-FAST – Charge per kWh \$0.25 \$0.25 Solar Share Program Rider (One-Time) \$799.00 \$799.00 Solar Share Program Rider (Monthly) \$5.55 \$5.55 Excess Facilities – w/ no CIAC 1.19% 1.29% Excess Facilities – w/ CIAC 0.52% 0.52% TS – Temporary-to-Permanent 15% 15% TS – Temporary-to-Permanent 15% 16% TS – Temporary-to-Permanent 15% 15% TS – Temporary-to-Permanent 15% 16% TS – Temporary-to-Permanent 15% 15% TS – Temporary-to-Permanent 10% 100% SGF/LQF Solar: Single-Axis Tracking; 331.56 \$32.40 SGF/LQF Solar: Single-Axis Tracking; \$30.71 \$30.75 SQF/LQF Solar: Single-Axis Tracking;	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46			
EVC-FAST – Charge per kWh \$0.25 \$0.25 Solar Share Program Rider (One-Time) \$799.00 \$799.00 Solar Share Program Rider (Monthly) \$5.55 \$5.55 Excess Facilities – w/ no CIAC 1.19% 1.29% Excess Facilities – w/ CIAC 0.52% 0.52% TS – Temporary-to-Permanent 15% 15% TS – Seasonal 100% 100% SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy \$29.86 \$32.40 SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy \$31.56 \$37.77 SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy \$29.05 \$31.52 SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy \$30.71 \$36.75 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$30.15 \$32.43 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$31.95 \$37.86 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$31.95 \$31.55 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Wind; Distribution; 2-Year PPA; Energy	EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41			
Solar Share Program Rider (One-Time) \$799.00 \$799.00 Solar Share Program Rider (Monthly) \$5.55 \$5.55 Excess Facilities – w/ no CIAC 1.19% 1.29% Excess Facilities – w/ CIAC 0.52% 0.52% TS – Temporary-to-Permanent 15% 15% TS – Temporary-to-Permanent 15% 15% TS – Seasonal 100% 100% SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy \$29.86 \$32.40 SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy \$31.56 \$37.77 SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy \$30.71 \$36.75 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$30.71 \$36.75 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$31.95 \$37.86 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$31.95 \$37.86 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Wind; Distribution; 7-Year PPA; Energy \$30.95	EVC-L2 – Charge per kWh	New	\$0.25			
Solar Share Program Rider (Monthly) \$5.55 \$5.55 Excess Facilities – w/ no CIAC 1.19% 1.29% Excess Facilities – w/ CIAC 0.52% 0.52% TS – Temporary-to-Permanent 15% 15% TS – Temporary-to-Permanent 15% 15% TS – Seasonal 100% 100% SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy \$29.86 \$32.40 SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy \$31.56 \$37.77 SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy \$29.05 \$31.52 SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy \$30.71 \$36.75 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$31.95 \$37.86 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$29.33 \$31.55 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$31.47 \$36.90 SQF/LQF Wind; Transmission; 2-Year PPA; Energy	EVC-FAST – Charge per kWh	\$0.25	\$0.25			
Excess Facilities – w/ no CIAC	- , , , ,					
Excess Facilities – w/ CIAC 0.52% 0.52% 15% 15% 15% 15% 15% 15% 15% 15% 15% 100% 100						
TS – Temporary-to-Permanent 15% 15% TS – Seasonal 100% 100% SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy \$29.86 \$32.40 SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy \$31.56 \$37.77 SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy \$29.05 \$31.52 SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy \$30.71 \$36.75 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$30.15 \$32.43 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$31.95 \$37.86 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$29.33 \$31.55 SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$28.72 \$31.47 SQF/LQF Wind; Distribution; 7-Year PPA; Energy \$30.95 \$35.90 SQF/LQF Wind; Transmission; 7-Year PPA; Energy \$30.92 \$36.2 SQF/LQF Wind; Transmission; 7-Year PPA; Energy \$30.12 \$34.93 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36						
TS – Seasonal 100% 100% SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy \$29.86 \$32.40 SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy \$31.56 \$37.77 SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy \$29.05 \$31.52 SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy \$30.71 \$36.75 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$30.15 \$32.43 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$31.95 \$37.86 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$29.33 \$31.55 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$30.95 \$35.90 SQF/LQF Wind; Distribution; 7-Year PPA; Energy \$27.94 \$30.62 SQF/LQF Wind; Transmission; 2-Year PPA; Energy \$28.83 \$31.38 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54						
Distribution; 2-Year PPA; Energy \$29.86 \$32.40 SQF/LQF Solar: Single-Axis Tracking; \$31.56 \$37.77 SQF/LQF Solar: Single-Axis Tracking; \$31.56 \$37.77 SQF/LQF Solar: Single-Axis Tracking; \$30.71 \$36.75 SQF/LQF Solar: Fixed Tilt; Distribution; \$30.71 \$36.75 SQF/LQF Solar: Fixed Tilt; Distribution; \$30.15 \$32.43 SQF/LQF Solar: Fixed Tilt; \$31.95 \$37.86 SQF/LQF Solar: Fixed Tilt; Transmission; \$29.33 \$31.55 SQF/LQF Solar: Fixed Tilt; Transmission; \$29.33 \$31.47 SQF/LQF Wind; Distribution; \$29.33 \$31.47 SQF/LQF Wind; Distribution; \$28.72 \$31.47 SQF/LQF Wind; Distribution; \$28.72 \$31.47 SQF/LQF Wind; Transmission; \$27.94 \$30.62 SQF/LQF Wind; Transmission; \$27.94 \$30.62 <		100%	100%			
Distribution; 7-Year PPA; Energy \$31.56 \$37.77 SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy \$29.05 \$31.52 SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy \$30.71 \$36.75 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$30.15 \$32.43 SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy \$31.95 \$37.86 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$29.33 \$31.55 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$28.72 \$31.47 SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$30.95 \$35.90 SQF/LQF Wind; Transmission; 2-Year PPA; Energy \$27.94 \$30.62 SQF/LQF Wind; Transmission; 7-Year PPA; Energy \$30.12 \$34.93 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$28.83 \$31.38 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy <td< td=""><td></td><td>\$29.86</td><td>\$32.40</td></td<>		\$29.86	\$32.40			
Transmission; 2-Year PPA; Energy \$29.05 \$31.52 SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy \$30.71 \$36.75 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$30.15 \$32.43 SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy \$31.95 \$37.86 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$29.33 \$31.55 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$28.72 \$31.47 SQF/LQF Wind; Distribution; 7-Year PPA; Energy \$30.95 \$35.90 SQF/LQF Wind; Transmission; 2-Year PPA; Energy \$27.94 \$30.62 SQF/LQF Wind; Transmission; 7-Year PPA; Energy \$30.12 \$34.93 SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy \$28.83 \$31.38 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 </td <td></td> <td>\$31.56</td> <td>\$37.77</td>		\$31.56	\$37.77			
Transmission; 7-Year PPA; Energy \$30.71 \$36.75 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$30.15 \$32.43 SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy \$31.95 \$37.86 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$29.33 \$31.55 SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$28.72 \$31.47 SQF/LQF Wind; Distribution; 7-Year PPA; Energy \$30.95 \$35.90 SQF/LQF Wind; Transmission; 2-Year PPA; Energy \$27.94 \$30.62 SQF/LQF Wind; Transmission; 7-Year PPA; Energy \$30.12 \$34.93 SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy \$28.83 \$31.38 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54		\$29.05	\$31.52			
2-Year PPA; Energy \$30.15 \$32.43 SQF/LQF Solar: Fixed Tilt; \$31.95 \$37.86 SQF/LQF Solar: Fixed Tilt; Transmission; \$29.33 \$31.55 SQF/LQF Solar: Fixed Tilt; \$31.09 \$36.84 SQF/LQF Wind; Distribution; \$28.72 \$31.47 SQF/LQF Wind; Distribution; \$30.95 \$35.90 SQF/LQF Wind; Transmission; \$30.95 \$35.90 SQF/LQF Wind; Transmission; \$27.94 \$30.62 SQF/LQF Wind; Transmission; \$30.95 \$30.62 SQF/LQF Wind; Transmission; \$30.12 \$34.93 SQF/LQF Other Technologies; \$30.12 \$34.93 SQF/LQF Other Technologies; \$31.35 \$36.36 SQF/LQF Other Technologies; \$31.35 \$36.36 SQF/LQF Other Technologies; \$30.54 \$30.54 SQF/LQF Other Technologies; \$30.54 \$30.54		\$30.71	\$36.75			
Distribution; 7-Year PPA; Energy \$31.95 \$37.86 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$29.33 \$31.55 SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$28.72 \$31.47 SQF/LQF Wind; Distribution; 7-Year PPA; Energy \$30.95 \$35.90 SQF/LQF Wind; Transmission; 2-Year PPA; Energy \$27.94 \$30.62 SQF/LQF Wind; Transmission; 7-Year PPA; Energy \$30.12 \$34.93 SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy \$28.83 \$31.38 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54 SQF/LQF Other Technologies;		\$30.15	\$32.43			
2-Year PPA; Energy \$29.33 \$31.55 SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$28.72 \$31.47 SQF/LQF Wind; Distribution; 7-Year PPA; Energy \$30.95 \$35.90 SQF/LQF Wind; Transmission; 2-Year PPA; Energy \$27.94 \$30.62 SQF/LQF Wind; Transmission; 7-Year PPA; Energy \$30.12 \$34.93 SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy \$28.83 \$31.38 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54		\$31.95	\$37.86			
Transmission; 7-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$28.72 \$31.47 SQF/LQF Wind; Distribution; 7-Year PPA; Energy \$30.95 \$35.90 SQF/LQF Wind; Transmission; 2-Year PPA; Energy \$27.94 \$30.62 SQF/LQF Wind; Transmission; 7-Year PPA; Energy \$30.12 \$34.93 SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy \$28.83 \$31.38 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54 SQF/LQF Other Technologies;		\$29.33	\$31.55			
2-Year PPA; Energy \$28.72 \$31.47 SQF/LQF Wind; Distribution; 7-Year PPA; Energy \$30.95 \$35.90 SQF/LQF Wind; Transmission; 2-Year PPA; Energy \$27.94 \$30.62 SQF/LQF Wind; Transmission; 7-Year PPA; Energy \$30.12 \$34.93 SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy \$28.83 \$31.38 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54 SQF/LQF Other Technologies;		\$31.09	\$36.84			
7-Year PPA; Energy \$30.95 \$35.90 SQF/LQF Wind; Transmission; 2-Year PPA; Energy \$27.94 \$30.62 SQF/LQF Wind; Transmission; 7-Year PPA; Energy \$30.12 \$34.93 SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy \$28.83 \$31.38 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54 SQF/LQF Other Technologies;		\$28.72	\$31.47			
2-Year PPA; Energy \$27.94 \$30.62 SQF/LQF Wind; Transmission; 7-Year PPA; Energy \$30.12 \$34.93 SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy \$28.83 \$31.38 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54 SQF/LQF Other Technologies;		\$30.95	\$35.90			
7-Year PPA; Energy \$30.12 \$34.93 SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy \$28.83 \$31.38 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54 SQF/LQF Other Technologies;		\$27.94	\$30.62			
Distribution; 2-Year PPA; Energy \$28.83 \$31.38 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54 SQF/LQF Other Technologies;		\$30.12	\$34.93			
Distribution; 7-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54 SQF/LQF Other Technologies;		\$28.83	\$31.38			
Transmission; 2-Year PPA; Energy \$28.05 \$30.54 SQF/LQF Other Technologies;		\$31.35	\$36.36			
		\$28.05	\$30.54			
		\$30.51	\$35.38			