## CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES							
Residential Service - Rate RS	<u>C</u>	<u>urrent</u>	Proposed				
Basic Service Charge per Day: Plus an Energy Charge per kWh:	\$	0.45	\$0.52				
Infrastructure:	\$	0.07161	\$0.07989				
Variable:	\$	0.03677	\$0.03878				
Total:	\$	0.10838	\$0.11867				
Residential Time-of-Day Energy	Se	ervice - Rate RTO	D-Energy				
		urrent	Proposed				
Basic Service Charge per Day:	\$	0.45	\$0.52				
Plus an Energy Charge per kWh:							
Off-Peak Hours (Infrastructure):	\$	0.05121	\$0.05710				
Off-Peak Hours (Variable):	\$	0.03677	\$0.03878				
Off-Peak Hours (Total):	\$	0.08798	\$0.09588				
On-Peak Hours (Infrastructure):	\$	0.14796	\$0.16497				
On-Peak Hours (Variable):	\$	0.03677	\$0.03878				
On-Peak Hours (Total):	\$	0.18473	\$0.20375				
Residential Time-of-Day Demand	Se	ervice - Rate RTO	)-Demand				
<u></u>		urrent	Proposed				
Basic Service Charge per Day:		0.45	\$0.52				
Plus an Energy Charge per kWh (Infrastructure):		0.02329	\$0.02597				
Plus an Energy Charge per kWh (Variable):		0.03677	\$0.03878				
Plus an Energy Charge per kWh (Total):		0.06006	\$0.06475				
Plus a Demand Charge per kW:	•		,				
Base Hours	\$	4.18	\$4.66				
Peak Hours	\$	9.16	\$10.21				
Residential Gas Ser	rvic	ce - Rate RGS					
- tooldorindi odo oo		urrent	Proposed				
Basic Service Charge per Day:		0.65	\$0.81 per delivery p				
Plus a Charge per 100 Cubic Feet:	Ŧ		+ po: coor) p				
Distribution Charge	\$	0.51809	\$0.63885				
Gas Supply Cost Component	•	0.52355	\$0.52355				
Total Gas Charge per 100 Cubic Feel			\$1.16240				
	· •		÷				

electric rates will apply for eac		customer cia				<ul> <li>– for single-phase AMI meter replacement</li> </ul>	\$153.00	\$146.00
Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Residential	866	52,408,554	10.12	11.04	10.12	Unauthorized Connection Charge – for three-phase AMI meter replacement	New	\$250.00
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Service	2,026	11,564,999	6.54	19.92	6.54	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
General Time-of-Day	10.101	3,060	5.80	63.13	5.80	Redundant Capacity - Secondary	\$1.90	\$3.74
Power Service	41,531	10,645,019	6.69	336.66	6.69	Redundant Capacity - Primary	\$1.28	\$2.92
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Time-of-Day Primary	1,205,552	2 11,886,201	7.82	7,305.42	7.82	EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
Retail Transmission	6,746.690	5,310.892	7.62	34,044.1	8 7.62	EVSE – Networked (Option B) Single Charger	New	\$159.15
Extremely High Load Factor		New R	ate Schedule			EVSE – Networked (Option B) Dual Charger	New	\$248.16
Fluctuating Load	No Custo	mers current	y are served und	er this Rat	e Schedule	EVSE – Non-Networked Single Charger	\$80.40	\$76.75
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
Lighting Energy	1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
Traffic Energy	176	27,567	7.53	1.53	7.53	EVSE-R – Networked (Option B) Single Charger	New	\$119.80
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Rider – CSR	N/A	0.00	0.00	0.00	0.00	EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
The estimated amount of the				bill to whi	ch the proposed	EVC-L2 – Charge per kWh	New	\$0.25
gas rates will apply for each g				N a sea tha bea	Maria de la c	EVC-FAST – Charge per kWh	\$0.25	\$0.25
Gas Rate Class	Average Usage	\$	Annual %	Bill \$	Monthly Bill %	Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Residential	(Mcf) 5.2	Increase 40,978,479	Increase 14.87	11.12	Increase 14.87	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Commercial	33.6	14,291,973	11.76	45.71	11.76	Excess Facilities – w/ no CIAC	1.19%	1.29%
Industrial	621.0	1,073,777	8.97	398.58	8.97	Excess Facilities – w/ CIAC	0.52%	0.52%
As-Available	2,166.6		4.92	732.98	4.92	TS – Temporary-to-Permanent	15%	15%
Firm Transportation		2,675,061	24.41	2,821.79		TS – Seasonal	100%	100%
Distributed Generation	0.7	8.902	10.74	106.06		SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$29.86	\$32.40
Substitute Gas Sales	395.9	17,844	12.72	1,486.99	12.72	SQF/LQF Solar: Single-Axis Tracking;	φ29.00	φ32. <del>4</del> 0
Local Gas Delivery No	Custome	rs currently a	re served under tl	nis Rate S	chedule	Distribution; 7-Year PPA; Energy	\$31.56	\$37.77
LG&E is proposing to expand to a maximum of 500 custome			rs limit of GTOD-	E and GT	OD-D customers	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
LG&E is proposing to migrate addition, LG&E is proposing to	o transitior	n all PS custor	ners from a seaso	onal maxin	num load charge	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
to a time-differentiated 3-tier schedules. New PS service i contract for an initial term of o	nitiated or					SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.15	\$32.43
LG&E is proposing a new rat schedule will be for customer	rs contrac					SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$31.95	\$37.86
monthly load factor above 85% LG&E is proposing to split its	wireline p				a two-user wire-	SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
line pole attachment charge a LG&E is proposing to add an	adjustmei	nt clause calle	ed Renewable Po	wer Purch		SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
This adjustment clause will rec approved by the Commission.						SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$28.72	\$31.47
LG&E is proposing to add an tariffs. This program will give traditional post-paid service to	e residenti	al customers	with AMI meters			SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$30.95	\$35.90
LG&E is proposing to expand and gas tariffs. This expansi	on looks t	to provide cla	rity to the busine	ss proces	SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62	
deposits and makes deposits FLS and EHLF.					SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93	
LG&E is proposing to modify t ing the default option for new o	customers	and for those	whom the Comp	any has a	n email address.	SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$28.83	\$31.38
LG&E is proposing a new tariff Electric Service Studies and R electric service requiring LG8	Related Im	plementation	Costs. This will a	pply to an	y proposed retail	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.35	\$36.36
Transmission Organization. LG&E is proposing new terms	and condi	tions for Net N	Netering Service I	nterconne	ction Guidelines.	SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
LG&E is proposing to modify t	the timing	for submissio	n of gas nominate	ed volume	s within the Firm	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

 $\mathsf{LG\&E}$  is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.

LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.

## Other Charges

LG&E is proposing the following revisions to other charges in its Electric tariff:

Residential Basic Service Charge per Da		•	6 0.10838	\$0.11867			Curront	Proposed
I Basic Service Charge per Da		<u><u>c</u></u>	ervice - Rate RTO Current	Proposed	l	Other Charges	<u>Current</u>	Proposed
Plus an Energy Charge per k	Wh:		6 0.45	\$0.52		Wireline Pole Attachment	\$7.25	Removed
Off-Peak Hours (In Off-Peak Hours (Va	ariable):	\$	0.05121 0.03677	\$0.05710 \$0.03878		Two-User Wireline Pole Attachment	New	\$10.13
Off-Peak Hours (To On-Peak Hours (In	frastructure	e): \$	6 0.08798 6 0.14796	\$0.09588 \$0.16497		Three-User Wireline Pole Attachment	New	\$10.46
On-Peak Hours (Va On-Peak Hours (To			6 0.03677 6 0.18473	\$0.03878 \$0.20375		Linear Foot of Duct	\$0.81	\$1.22
· ·	,		ervice - Rate RTO	D-Demand		Wireless Facility at Top of Company Pole	36.25	\$51.46
Basic Service Charge per Da		\$	<u>Current</u> 5 0.45	<u>Proposed</u> \$0.52	·	Net Metering Service-2 Bill Credit	\$0.07089	\$0.03786
Plus an Energy Charge per k Plus an Energy Charge per k			0.02329 0.03677	\$0.02597 \$0.03878		Returned Payment Charge	\$3.70	\$3.00
Plus an Energy Charge per k Plus a Demand Charge per k	Wh (Total):		0.06006	\$0.06475		Meter Test Charge	\$79.00	\$90.00
Base Hours Peak Hours			5 4.18 5 9.16	\$4.66 \$10.21		Meter Pulse Charge	\$21.00	\$22.00
	<u>Residenti</u>	<u>al Gas Serv</u> i	<u>ce - Rate RGS</u>			Disconnect/Reconnect Service Charge w/o remote service switch	\$32.00	\$51.00
Basic Service Charge per Da	y:		Current 0.65	Proposed \$0.81 per	r delivery point	Disconnect/Reconnect Service Charge	φ32.00	φ <b>31.00</b>
Plus a Charge per 100 Cubic Distribution Charge	Feet:	5	0.51809	\$0.63885		w/ remote service switch	\$0	\$0
Gas Supply Cost C Total Gas Charge			0.52355 1.04164	<u>\$0.52355</u> \$1.16240		Unauthorized Connection Charge – without meter replacement	\$49.00	\$51.00
LG&E is also proposing chang	ges to the r	ates for othe	r customer classe	s. These cı	ustomer classes	Unauthorized Connection Charge	φ-3.00	ψ <b>0</b> 1.00
			listed in the tables shown below. LG&E is al schedules and other tariff provisions. LG&E			– for single-phase standard meter replacement	\$70.00	\$72.00
proposed rates reflect a propo gas revenues of approximate		ıl increase in	electric revenues	of approxin	nately 8.3% and	Unauthorized Connection Charge	\$91.00	\$93.00
	-	ange and th	he average monthly bill to which the proposed			- for single-phase AMR meter replacement	\$91.00	\$93.00
electric rates will apply for ea						Unauthorized Connection Charge – for single-phase AMI meter replacement	\$153.00	\$146.00
Electric	Average Usage	Annual \$	Annual %	Monthly Bill \$	Monthly Bill %	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Rate Class	(kWh)	Increase	Increase	Increase		- for three-phase meter replacement Unauthorized Connection Charge	ψτθθ.00	ψτ01.00
Residential	866	52,408,554	10.12	11.04	10.12	– for three-phase AMI meter replacement	New	\$250.00
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Service	2,026	11,564,999	6.54	19.92	6.54	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
General Time-of-Day	10.101	3,060	5.80	63.13	5.80	Redundant Capacity - Secondary	\$1.90	\$3.74
Power Service	41,531	10,645,019	6.69	336.66	6.69	Redundant Capacity - Primary	\$1.28	\$2.92
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Time-of-Day Primary	1,205,552	11,886,201	7.82	7,305.42	7.82	EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
Retail Transmission	6,746.690	5,310.892	7.62	34,044.18	3 7.62	EVSE – Networked (Option B) Single Charger	New	\$159.15
Extremely High Load Factor		New	Rate Schedule			EVSE – Networked (Option B) Dual Charger	New	\$248.16
Fluctuating Load	No Custo	mers curren	tly are served und	ler this Rate	e Schedule	EVSE – Non-Networked Single Charger	\$80.40	\$76.75
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
Lighting Energy	1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
Traffic Energy	176	27,567	7.53	1.53	7.53	EVSE-R – Networked (Option B) Single Charger	New	\$119.80
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Rider – CSR	N/A	0.00	0.00	0.00	0.00	EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
The estimated amount of the gas rates will apply for each g		•	• •	/ bill to whic	ch the proposed	EVC-L2 – Charge per kWh	New	\$0.25
	Average		Annual	Monthly	Monthly	EVC-FAST – Charge per kWh	\$0.25	\$0.25
Gas Rate Class	Usage (Mcf)	\$ Increase	% Increase	Bill \$ Increase	Bill %	Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Residential	5.2	40,978,479			14.87	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Commercial	33.6	14,291,973			11.76	Excess Facilities – w/ no CIAC	1.19%	1.29%
Industrial	621.0	1,073,777	8.97		8.97	Excess Facilities – w/ CIAC	0.52%	0.52%
As-Available		17,591	4.92		4.92	TS – Temporary-to-Permanent	15%	15%
Firm Transportation		2,675,061	24.41	2,821.79				
			27.71		74 41	TS – Seasonal	100%	100%
Distributed Constation			10 74			SQF/LQF Solar: Single-Axis Tracking;		100%
Distributed Generation	0.7 395 9	8.902	10.74	106.06	10.74	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	100% \$29.86	
Substitute Gas Sales	395.9	17,844	12.72	106.06 1,486.99	10.74 12.72	SQF/LQF Solar: Single-Axis Tracking;		100%
Substitute Gas Sales Local Gas Delivery No	395.9 o Custome	17,844 rs currently a	12.72 are served under t	106.06 1,486.99 this Rate Sc	10.74 12.72 chedule	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking;	\$29.86 \$31.56	100% \$32.40 \$37.77
Substitute Gas Sales	395.9 o Custome d the numbe	17,844 rs currently a er of custom	12.72 are served under t	106.06 1,486.99 this Rate Sc	10.74 12.72 chedule	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.86	100% \$32.40
Substitute Gas Sales Local Gas Delivery No LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate	395.9 o Custome d the numbe ers combin e all PS cus	17,844 rs currently a er of custom ned. stomers fron	12.72 are served under t ers limit of GTOD n a maximum load	106.06 1,486.99 this Rate So -E and GTC d charge pe	10.74 12.72 chedule DD-D customers er kW to kVA. In	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking;	\$29.86 \$31.56	100% \$32.40 \$37.77
Substitute Gas Sales Local Gas Delivery No LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing t to a time-differentiated 3-tier	395.9 o Custome d the numbe ers combin e all PS cus to transition maximum	17,844 rs currently a er of custom ned. stomers from a all PS custo load charge	12.72 are served under the ners limit of GTOD n a maximum load omers from a seas a, similar to the T0	106.06 1,486.99 this Rate So -E and GTC d charge pe conal maxim ODS, TODF	10.74 12.72 chedule DD-D customers or kW to kVA. In num load charge P, and RTS rate	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution;	\$29.86 \$31.56 \$29.05 \$30.71	100% \$32.40 \$37.77 \$31.52 \$36.75
Substitute Gas Sales Local Gas Delivery No LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing t	395.9 o Customer d the number ers combin e all PS custor transition maximum initiated on	17,844 rs currently a er of custom ned. stomers from a all PS custo load charge	12.72 are served under the ners limit of GTOD n a maximum load omers from a seas a, similar to the T0	106.06 1,486.99 this Rate So -E and GTC d charge pe conal maxim ODS, TODF	10.74 12.72 chedule DD-D customers or kW to kVA. In num load charge P, and RTS rate	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$29.86 \$31.56 \$29.05	100% \$32.40 \$37.77 \$31.52
Substitute Gas Sales Local Gas Delivery No LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing t to a time-differentiated 3-tier schedules. New PS service contract for an initial term of c LG&E is proposing a new ra	395.9 o Customer d the number ers combin e all PS cus to transition maximum initiated on one year. ate schedul	17,844 rs currently a er of custom ned. stomers from a all PS custo load charge n or after Jan le titled Extr	12.72 are served under the ners limit of GTOD n a maximum load omers from a seas e, similar to the To nuary 1, 2026 will remely High Load	106.06 1,486.99 this Rate So -E and GTC d charge pe conal maxim ODS, TODF be required Factor Ser	10.74 12.72 chedule DD-D customers or kW to kVA. In hum load charge P, and RTS rate d to enter into a	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution;	\$29.86 \$31.56 \$29.05 \$30.71	100% \$32.40 \$37.77 \$31.52 \$36.75
Substitute Gas Sales Local Gas Delivery No LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing t to a time-differentiated 3-tier schedules. New PS service contract for an initial term of c	395.9 o Customer d the number ers combin e all PS cus to transition maximum initiated on one year. ate schedul ers contract	17,844 rs currently a er of custom ned. stomers from a all PS custo load charge n or after Jan le titled Extr	12.72 are served under the ners limit of GTOD n a maximum load omers from a seas e, similar to the To nuary 1, 2026 will remely High Load	106.06 1,486.99 this Rate So -E and GTC d charge pe conal maxim ODS, TODF be required Factor Ser	10.74 12.72 chedule DD-D customers or kW to kVA. In hum load charge P, and RTS rate d to enter into a	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt;	\$29.86 \$31.56 \$29.05 \$30.71 \$30.15	100% \$32.40 \$37.77 \$31.52 \$36.75 \$32.43
Substitute Gas Sales Local Gas Delivery No LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing to to a time-differentiated 3-tier schedules. New PS service contract for an initial term of o LG&E is proposing a new ra schedule will be for custome monthly load factor above 85 LG&E is proposing to split its	395.9 o Customer d the number ers combin e all PS cus to transition maximum initiated on one year. ate schedul ers contract %.	17,844 rs currently a er of custom ed. stomers from all PS custo load charge n or after Jan le titled Extr ting for capa	12.72 are served under the served as the serve	106.06 1,486.99 this Rate So -E and GTC d charge pe conal maxim ODS, TODF be required Factor Ser 100 MVA a	10.74 12.72 chedule DD-D customers or kW to kVA. In hum load charge P, and RTS rate d to enter into a rvice. This rate and an average	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.86 \$31.56 \$29.05 \$30.71 \$30.15	100% \$32.40 \$37.77 \$31.52 \$36.75 \$32.43
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