CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES

	<u>C</u>	urrent	Proposed
Residential Service - Rate RS			
Basic Service Charge per Day: Plus an Energy Charge per kWh:	\$	0.45	\$0.52
Infrastructure:	\$	0.07161	\$0.07989
Variable:		0.03677	\$0.03878
Total:		0.10838	\$0.11867
Residential Time-of-Day Energy	<u>ج</u>) Eporav
Residential Time-or-Day Energy		urrent	Proposed
Basic Service Charge per Day:	_	0.45	\$0.52
Plus an Energy Charge per kWh:	φ	0.45	φ0.0Z
Off-Peak Hours (Infrastructure):	¢	0.05121	\$0.05710
Off-Peak Hours (Variable):		0.03677	\$0.03878
		0.08798	\$0.09588
Off-Peak Hours (Total):			
On-Peak Hours (Infrastructure):		0.14796	\$0.16497
On-Peak Hours (Variable):		0.03677	\$0.03878
On-Peak Hours (Total):	φ	0.18473	\$0.20375
Residential Time-of-Day Demand	Se	rvice - Rate RTO	D-Demand
	С	urrent	Proposed
Basic Service Charge per Day:	\$	0.45	\$0.52
Plus an Energy Charge per kWh (Infrastructure):	\$	0.02329	\$0.02597
Plus an Energy Charge per kWh (Variable):	\$	0.03677	\$0.03878
Plus an Energy Charge per kWh (Total):	\$	0.06006	\$0.06475
Plus a Demand Charge per kW:			
Base Hours	\$	4.18	\$4.66
Peak Hours	\$	9.16	\$10.21
Residential Gas Ser	vic	e - Rate RGS	
Tresidential Oas Ser		urrent	Proposed
Basic Service Charge per Day:		0.65	\$0.81 per deliver
Plus a Charge per 100 Cubic Feet:	ψ	0.05	φυ.στ per denver
Distribution Charge	\$	0.51809	\$0.63885
Gas Supply Cost Component		0.52355	\$0.52355
Total Gas Charge per 100 Cubic Feet			<u>\$0.52555</u> \$1.16240
Iotal Gas Charge per 100 Cubic Feel	φ	1.04104	ψ1.10240

	clothe rates will apply for eac						 for single-phase AMI meter replacement 	\$153.00	\$146.00
	Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
	Residential	866	52,408,554	10.12	11.04	10.12	Unauthorized Connection Charge – for three-phase AMI meter replacement	New	\$250.00
	Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
	General Service	2,026	11,564,999	6.54	19.92	6.54	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
	General Time-of-Day	10.101	3,060	5.80	63.13	5.80	Redundant Capacity - Secondary	\$1.90	\$3.74
	Power Service	41,531	10,645,019	6.69	336.66	6.69	Redundant Capacity - Primary	\$1.28	\$2.92
	Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
	Time-of-Day Primary	1,205,552	11,886,201	7.82	7,305.42	7.82	EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
	Retail Transmission	6,746.690	5,310.892	7.62	34,044.18	3 7.62	EVSE – Networked (Option B) Single Charger	New	\$159.15
	Extremely High Load Factor		New R	ate Schedule			EVSE – Networked (Option B) Dual Charger	New	\$248.16
	Fluctuating Load	No Custo	mers currentl	y are served unde	er this Rate	e Schedule	EVSE – Non-Networked Single Charger	\$80.40	\$76.75
	Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
	Lighting Energy	1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
	Traffic Energy	176	27,567	7.53	1.53	7.53	EVSE-R – Networked (Option B) Single Charger	New	\$119.80
	Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
	Rider – CSR	N/A	0.00	0.00	0.00	0.00	EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
	The estimated amount of the	annual cha	ange and the	average monthly	bill to whi	ch the proposed	EVC-L2 – Charge per kWh	New	\$0.25
	gas rates will apply for each g	as custom	er class is as	follows:			EVC-FAST – Charge per kWh	\$0.25	\$0.25 \$0.25
	Gas	Average Usage	Annual \$	Annual %	Monthly Bill \$	Monthly Bill %			
	Rate Class	(Mcf)	Increase	Increase	Increase	Increase	Solar Share Program Rider (One-Time)	\$799.00 *F FF	\$799.00
	Residential	5.2	40,978,479	14.87	11.12	14.87	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
	Commercial	33.6	14,291,973	11.76	45.71	11.76	Excess Facilities – w/ no CIAC	1.19%	1.29%
	Industrial	621.0	1,073,777	8.97	398.58	8.97	Excess Facilities – w/ CIAC	0.52%	0.52%
	As-Available	2,166.6	17,591	4.92	732.98	4.92	TS – Temporary-to-Permanent	15%	15%
	Firm Transportation	18,568.1	2,675,061	24.41	2,821.79	24.41	TS – Seasonal	100%	100%
	Distributed Generation	0.7	8.902	10.74	106.06	10.74	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$29.86	\$32.40
	Substitute Gas Sales	395.9	17,844	12.72	1,486.99	12.72	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$31.56	\$37.77
	Local Gas Delivery No	Custome	rs currently ar	e served under th	SQF/LQF Solar: Single-Axis Tracking;	φ01.00	φ01.11		
	LG&E is proposing to expand to a maximum of 500 custome			rs limit of GTOD-	E and GTC	DD-D customers	Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
	LG&E is proposing to migrate addition, LG&E is proposing to to a time-differentiated 3-time.	o transition	all PS custon	ners from a seaso	onal maxim	num load charge	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
	to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.						SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.15	\$32.43
	LG&E is proposing a new rat schedule will be for customer	rs contract					SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$31.95	\$37.86
	nonthly load factor above 85%.						SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
	LG&E is proposing to split its wireline pole attachment charge into two charges, a two-user wire- line pole attachment charge and a three-user wireline pole attachment charge.						SQF/LQF Solar: Fixed Tilt;	ψ20.00	φ01.00
	LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.						Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
							SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$28.72	\$31.47
	LG&E is proposing to add an tariffs. This program will give	e residentia	al customers	with AMI meters	SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$30.95	\$35.90		
	traditional post-paid service to a deposit-free pre-paid service.						SQF/LQF Wind; Transmission;		
	and gas tariffs. This expansi	on looks t	o provide cla	rity to the busine	ss proces	ses surrounding	2-Year PPA; Energy	\$27.94	\$30.62
and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.							SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
	LG&E is proposing to modify t ing the default option for new of				SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$28.83	\$31.38		
	LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail						SQF/LQF Other Technologies;		,
	Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its Independent					Distribution; 7-Year PPA; Energy	\$31.35	\$36.36	
	Transmission Organization. LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
	LG&E is proposing to modify t						SQF/LQF Other Technologies;	¢20 54	¢25 00
	see a proposing to moully t			Just norminate			Transmission; 7-Year PPA; Energy	\$30.51	\$35.38

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.

LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.

Other Charges

LG&E is proposing the following revisions to other charges in its Electric tariff:

Total:		\$	0.10838	\$0.11867				
Residential	Time-of-Da		ervice - Rate RTO			Other Charges	<u>Current</u>	Proposed
Basic Service Charge per Da			<u>urrent</u> 0.45	Proposed \$0.52		Wireline Pole Attachment	\$7.25	Removed
Plus an Energy Charge per k Off-Peak Hours (In		e): \$	0.05121	\$0.05710)	Two-User Wireline Pole Attachment	New	\$10.13
Off-Peak Hours (V Off-Peak Hours (To			0.03677 0.08798	\$0.03878 \$0.09588				
On-Peak Hours (Ir On-Peak Hours (V	frastructur	e): \$	0.14796	\$0.16497	,	Three-User Wireline Pole Attachment	New	\$10.46
On-Peak Hours (V On-Peak Hours (Te	,		0.03677 0.18473	\$0.03878 \$0.20375		Linear Foot of Duct	\$0.81	\$1.22
Residential 1	ime-of-Day	/ Demand Se	ervice - Rate RTO	D-Demand	l	Wireless Facility at Top of Company Pole	36.25	\$51.46
Basic Service Charge per Da	ıv.		<u>urrent</u> 0.45	Proposed \$0.52	1	Net Metering Service-2 Bill Credit	\$0.07089	\$0.03786
Plus an Energy Charge per k	Wh (Infras	tructure): \$	0.02329 0.03677	\$0.02597 \$0.03878		Returned Payment Charge	\$3.70	\$3.00
Plus an Energy Charge per k Plus an Energy Charge per k	Wh (Total)		0.06006	\$0.03878 \$0.06475		Meter Test Charge	\$79.00	\$90.00
Plus a Demand Charge per Base Hours	KW:	\$	4.18	\$4.66		Meter Pulse Charge	\$21.00	\$22.00
Peak Hours		\$	9.16	\$10.21		5	ψ21.00	ΨΖΖ.00
	<u>Residenti</u>		<u>ce - Rate RGS</u>	Dranaaad	1	Disconnect/Reconnect Service Charge w/o remote service switch	\$32.00	\$51.00
Basic Service Charge per Da			<u>urrent</u> 0.65	Proposed \$0.81 pe	r delivery point	Disconnect/Reconnect Service Charge		
0			0.51809	\$0.63885	;	w/ remote service switch	\$0	\$0
Gas Supply Cost C Total Gas Charg			0.52355 1.04164	<u>\$0.52355</u> \$1.16240		Unauthorized Connection Charge	* 40.00	*5 4.00
	•					 without meter replacement 	\$49.00	\$51.00
and their associated annual	revenue ch	anges are lis	er customer classes. These customer classes sted in the tables shown below. LG&E is also chedules and other tariff provisions. LG&E's n electric revenues of approximately 8.3% and			Unauthorized Connection Charge – for single-phase standard meter replacement	\$70.00	\$72.00
						Unauthorized Connection Charge		
gas revenues of approximately 14.0%.					-	 – for single-phase AMR meter replacement 	\$91.00	\$93.00
The estimated amount of the electric rates will apply for ea					ch the proposed	Unauthorized Connection Charge		
electric rates will apply for ea						 for single-phase AMI meter replacement 	\$153.00	\$146.00
Electric	Average Usage	Annual \$	Annual %	Monthly Bill \$	Monthly Bill %	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Rate Class	(kWh)	Increase	Increase	Increase	Increase		\$133.00	φ101.00
Residential	866	52,408,554	10.12	11.04	10.12	Unauthorized Connection Charge – for three-phase AMI meter replacement	New	\$250.00
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Service	2,026	11,564,999	6.54	19.92	6.54		·	
General Time-of-Day	10.101	3,060	5.80	63.13	5.80	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
						Redundant Capacity - Secondary	\$1.90	\$3.74
Power Service	41,531	10,645,019	6.69	336.66	6.69	Redundant Capacity - Primary	\$1.28	\$2.92
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Time-of-Day Primary	1,205,552	2 11,886,201	7.82	7,305.42	7.82	EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
Retail Transmission	6,746.690	5,310.892	7.62	34,044.18	8 7.62	EVSE – Networked (Option B) Single Charger	New	\$159.15
Extremely High Load Factor		New [Rate Schedule					
, 0	No. Custo			las this Dat	a Calaaduda	EVSE – Networked (Option B) Dual Charger	New	\$248.16
Fluctuating Load	NO CUSIC		tly are served und	ter this Rate		EVSE – Non-Networked Single Charger	\$80.40	\$76.75
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
Lighting Energy	1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
Traffic Energy	176	27,567	7.53	1.53	7.53		New	\$119.80
						EVSE-R – Networked (Option B) Single Charger		
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Single Charger		
Outdoor Sports Lighting	4,127			0.88	0.07	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Outdoor Sports Lighting Rider – CSR	4,127 N/A	0.00	0.00	0.88 0.00	0.07 0.00			\$169.46 \$37.41
Outdoor Sports Lighting	4,127 N/A annual ch	0.00 ange and the	0.00 e average monthly	0.88 0.00	0.07 0.00	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Outdoor Sports Lighting Rider – CSR The estimated amount of the	4,127 N/A annual ch	0.00 ange and the ner class is as	0.00 e average monthly	0.88 0.00	0.07 0.00	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger	New \$30.71	\$169.46 \$37.41
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas	4,127 N/A e annual ch gas custom Average Usage	0.00 ange and the ner class is a Annual \$	0.00 e average monthly s follows: Annual %	0.88 0.00 y bill to whi Monthly Bill \$	0.07 0.00 ch the proposed Monthly Bill %	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh	New \$30.71 New	\$169.46 \$37.41 \$0.25
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class	4,127 N/A e annual ch gas custom Average Usage (Mcf)	0.00 ange and the ner class is a Annual \$ Increase	0.00 e average monthly s follows: Annual % Increase	0.88 0.00 y bill to whi Monthly Bill \$ Increase	0.07 0.00 ch the proposed Monthly Bill % Increase	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh	New \$30.71 New \$0.25	\$169.46 \$37.41 \$0.25 \$0.25
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class Residential	4,127 N/A e annual ch gas custom Average Usage (Mcf) 5.2	0.00 ange and the her class is a Annual \$ Increase 40,978,479	0.00 e average monthly s follows: Annual % Increase 14.87	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly)	New \$30.71 New \$0.25 \$799.00 \$5.55	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class	4,127 N/A e annual ch gas custom Average Usage (Mcf)	0.00 ange and the ner class is a Annual \$ Increase	0.00 e average monthly s follows: Annual % Increase	0.88 0.00 y bill to whi Monthly Bill \$ Increase	0.07 0.00 ch the proposed Monthly Bill % Increase	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19%	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29%
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class Residential	4,127 N/A e annual ch gas custom Average Usage (Mcf) 5.2	0.00 ange and the her class is a Annual \$ Increase 40,978,479	0.00 e average monthly s follows: Annual % Increase 14.87	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52%	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52%
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class Residential Commercial	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6	0.00 ange and the her class is a Annual \$ Increase 40,978,479 14,291,973	0.00 e average monthly s follows: Annual % Increase 14.87 11.76	0.88 0.00 y bill to whit Monthly Bill \$ Increase 11.12 45.71	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19%	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29%
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class Residential Commercial Industrial	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6	0.00 ange and the her class is a Annual \$ Increase 40,978,479 14,291,973 1,073,777	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12 45.71 398.58	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52%	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52%
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation	4,127 N/A e annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1	0.00 ange and the her class is as Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41	0.88 0.00 y bill to whit Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ cIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking;	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15%	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100%
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation	4,127 N/A e annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7	0.00 ange and the er class is a: Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74	0.88 0.00 y bill to whit Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ cIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15%	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15%
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales	4,127 N/A annual ch gas custom Average (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9	0.00 ange and the ber class is a: Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ cIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking;	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15%	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100%
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales	4,127 N/A annual ch gas custom Average (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9	0.00 ange and the ber class is a: Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100%	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb	0.00 ange and the ber class is at Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 ers currently at er of custome	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under f	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate So	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking;	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100%	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each of	4,127 N/A e annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb	0.00 ange and the her class is a: Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 ers currently a er of customo	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under for ers limit of GTOD	0.88 0.00 y bill to whi Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate So -E and GTC	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery N LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrat addition, LG&E is proposing to	4,127 N/A e annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb iers combir e all PS cu to transitior	0.00 ange and the er class is a: Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 ers currently a er of custome and. stomers from all PS custo	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under for ers limit of GTOD a a maximum load mers from a seas	0.88 0.00 y bill to whit Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate Si -E and GTC	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery N LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migratic	4,127 N/A e annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb iers combir e all PS cu to transitior	0.00 ange and the er class is a: Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 er of custome and custome all PS custo load charge	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under f ers limit of GTOD a maximum load mers from a seas , similar to the TG	0.88 0.00 y bill to whit Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate State -E and GTC d charge per conal maxim ODS, TODI	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers er kW to kVA. In pum load charge P, and RTS rate	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52 \$36.75
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery N LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrat addition, LG&E is proposing to migrat addition, LG&E is proposing to migrat	4,127 N/A e annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ters combin e all PS cu to transition maximum initiated or	0.00 ange and the er class is a: Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 er of custome and custome all PS custo load charge	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under f ers limit of GTOD a maximum load mers from a seas , similar to the TG	0.88 0.00 y bill to whit Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate State -E and GTC d charge per conal maxim ODS, TODI	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers er kW to kVA. In pum load charge P, and RTS rate	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each of ga	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb lers combir e all PS cu to transitior maximum initiated or one year.	0.00 ange and the ber class is as Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 er of custom and charge on or after Jan	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under f ers limit of GTOD n a maximum load mers from a seas , similar to the To nuary 1, 2026 will emely High Load	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate So -E and GTC bonal maxim ODS, TODI be require Factor Se	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers er kW to kVA. In num load charge P, and RTS rate d to enter into a	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52 \$36.75
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each of	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb lers combir e all PS cu to transitior maximum initiated or one year.	0.00 ange and the ber class is as Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 er of custom and charge on or after Jan	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under the ers limit of GTOD a a maximum load mers from a seas , similar to the To puary 1, 2026 will emely High Load	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate So -E and GTC bonal maxim ODS, TODI be require Factor Se	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers er kW to kVA. In num load charge P, and RTS rate d to enter into a	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05 \$30.71	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52 \$36.75 \$32.43
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each of gas rates rates addition, LG&E is proposing to migrate addition, LG&E is proposing to rate of gas rates rates rates and rate of gas rates rates rates and rates rates rates and rates rates rates addition, LG&E is proposing to migrate addition, LG&E is proposing to migrate addition, LG&E is proposing a new rates rates rates and rates rates rates apply for each of the for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates addition will be for custom of the gas rates additinthe gas rates addition will be for custom of the gas ra	4,127 N/A e annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb lers combin e all PS cu to transition maximum initiated or one year. ate schedu ers contrac	0.00 ange and the her class is at Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 ers currently at er of customo hed. stomers from all PS custo load charge or or after Jar	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under f ers limit of GTOD a a maximum load mers from a seas , similar to the To uary 1, 2026 will emely High Load city greater than	0.88 0.00 y bill to whit Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate St charge per conal maxim ODS, TODI be require Factor Se 100 MVA	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers er kW to kVA. In hum load charge P, and RTS rate d to enter into a rvice. This rate and an average	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ no CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05 \$30.71	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52 \$36.75 \$32.43
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each of gas rates will apply for each of the gas rate	4,127 N/A e annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb lers combir e all PS cu to transitior maximum initiated or one year. ate schedu es contrac	0.00 ange and the ber class is at Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 er of custome and charge or of custome le titled Extre ting for capa	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under f ers limit of GTOD a a maximum load mers from a seas , similar to the TC puary 1, 2026 will emely High Load icity greater than	0.88 0.00 y bill to whit Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate St charge per conal maxim ODS, TODI be require Factor Se 100 MVA	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers er kW to kVA. In hum load charge P, and RTS rate d to enter into a rvice. This rate and an average	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ cIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05 \$30.71 \$30.15 \$31.95	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52 \$36.75 \$32.43 \$37.86 \$37.86
Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery N LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrat addition, LG&E is proposing to migrat addition, LG&E is proposing a new raschedules. New PS service contract for an initial term of the schedule will be for custome monthly load factor above 85 LG&E is proposing to split its line pole attachment charge and the split its line pole attachment	4,127 N/A e annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ters combin e all PS cu to transition maximum initiated on one year. ate schedu ers contract %.	0.00 ange and the er class is a: Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 er of custom and charge of custom of custom o	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under f ers limit of GTOD a a maximum load mers from a seas , similar to the To nuary 1, 2026 will emely High Load acity greater than ant charge into two e pole attachment led Renewable Pole	0.88 0.00 y bill to whit Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate St -E and GTC d charge per conal maxim ODS, TODI be require Factor Se 100 MVA	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers er kW to kVA. In hum load charge P, and RTS rate d to enter into a rvice. This rate and an average a two-user wire- mase Agreement.	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ oc CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05 \$30.71 \$30.15	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52 \$36.75 \$32.43 \$37.86
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Outdoor Sports Lighting Rider – CSR The estimated amount of the gas rates will apply for each Gas Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery N LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migratt addition, LG&E is proposing to migratt addition, LG&E is proposing to migratt addition, LG&E is proposing to mortal to a time-differentiated 3-tier schedules. New PS service contract for an initial term of the schedule will be for custome monthly load factor above 85 LG&E is proposing to split its line pole attachment charge at the schedule will reference and the schedule will be for custome monthly load factor above 85 LG&E is proposing to split its line pole attachment charge at the schedule will reference and the schedule will reference at the schedule will refere	4,127 N/A annual ch gas custom Average Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ters combin te all PS cu to transition maximum initiated or one year. ate schedu ers contract %. a wireline p and a three to cover the one to cover the one to cover the one	0.00 ange and the ber class is as Annual Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 ars currently a er of custom bad charge n or after Jar le titled Extra ting for capa ole attachme e-user wireling to clause call cost of renew	0.00 e average monthly s follows: Annual % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under the ers limit of GTOD a a maximum load mers from a seas , similar to the TT uuary 1, 2026 will emely High Load ucity greater than ant charge into two e pole attachment ded Renewable Pol able generation p	0.88 0.00 y bill to whi Monthly Bill \$ Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate St -E and GTC d charge pe conal maxim ODS, TODI be require Factor Se 100 MVA	0.07 0.00 ch the proposed Monthly Bill % Increase 14.87 11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers er kW to kVA. In num load charge P, and RTS rate d to enter into a rvice. This rate and an average a two-user wire- ase agreement. ase agreement.	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh EVC-FAST – Charge per kWh Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ cIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	New \$30.71 New \$0.25 \$799.00 \$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05 \$30.71 \$30.15 \$31.95	\$169.46 \$37.41 \$0.25 \$0.25 \$799.00 \$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52 \$36.75 \$32.43 \$37.86 \$37.86
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