

CUSTOMER NOTICE OF RATE ADJUSTMENT						Unauthorized Connection Charge – for three-phase AMI meter replacement		
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company (“KU”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.						New	256.00	
						Advanced Meter Opt-Out Charge (One-Time)	\$39.00	\$74.00
						Advanced Meter Opt-Out Charge (Monthly)	\$15.00	\$24.00
						Redundant Capacity - Secondary	\$1.33	\$2.26
						Redundant Capacity - Primary	\$0.90	\$1.65
<u>KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES</u>						EVSE – Networked (Option A) Single Charger	\$132.09	\$191.81
<u>Residential Service – Rate RS</u>						EVSE – Networked (Option A) Dual Charger	\$193.62	\$330.34
						EVSE – Networked (Option B) Single Charger	New	\$161.21
						EVSE – Networked (Option B) Dual Charger	New	\$254.60
						EVSE – Non-Networked Single Charger	\$80.14	\$85.01
						EVSE-R – Networked (Option A) Single Charger	\$121.79	\$144.03
						EVSE-R – Networked (Option A) Dual Charger	\$173.02	\$234.79
						EVSE-R – Networked (Option B) Single Charger	New	\$113.44
						EVSE-R – Networked (Option B) Dual Charger	New	\$159.05
						EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24
						EVC-L2 – Charge per kWh	New	\$0.25
						EVC-FAST – Charge per kWh	\$0.25	\$0.25
						Solar Share Program Rider (One-Time)	\$799.00	\$799.00
						Solar Share Program Rider (Monthly)	\$5.55	\$5.55
KU is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. KU is also proposing to change the text of some of its rate schedules and other tariff provisions. KU’s proposed rates reflect a proposed annual increase in electric revenues of approximately 11.5%.						Excess Facilities – w/ no CIAC	1.14%	1.27%
						Excess Facilities – w/ CIAC	0.46%	0.51%
						TS – Temporary-to-Permanent	15%	15%
						TS – Seasonal	100%	100%
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$30.43	\$33.02
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	\$38.50
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
						SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.73	\$33.05
						SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$32.56	\$38.59
						SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
						SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
						SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07
						SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56
						SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
						SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
						SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$29.39	\$31.99
						SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.96	\$37.06
						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity	\$0	\$0
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.81	\$0
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$0	\$0
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity	\$12.03	\$0
						SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity	\$0	\$0
						SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity	\$15.42	\$0
						SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity	\$0	\$0
						SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity	\$14.49	\$0
						SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$0	\$0
						SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$10.10	\$0
						SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0	\$0
						SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	\$9.49	\$0
						SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity	\$0	\$0
						SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity	\$8.93	\$18.94
						SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity	\$0	\$0
						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity	\$8.39	\$17.80
A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company, ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting KU’s website at https://lge-ku.com/ku-2025-rate-case.								
A person may examine KU’s application at KU’s office at One Quality Street, Lexington, Kentucky, 40507, and at KU’s website at https://lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission’s Web site at http://psc.ky.gov.								
Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113.								
The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.								