6 WEDNESDAY, MAY 28, 2025 Harlan Enterprise

cus	TOMER NO	OTICE OF F	RATE ADJUSTM	ENT		Unauthorized Connection Charge – for three-phase AMI meter replacement	New	256.00
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and sharper to become effective on and after July 1, 2025.					Advanced Meter Opt-Out Charge (One-Time)	\$39.00	\$74.00	
							•	
charges to become effective on and after July 1, 2025.					Advanced Meter Opt-Out Charge (Monthly)	\$15.00	\$24.00	
KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES						Redundant Capacity - Secondary	\$1.33	\$2.26
Residential Service – Rate RS						Redundant Capacity - Primary	\$0.90	\$1.65
Basic Service Charge per Day		Current \$ 0.53	Proposed \$0.64	<u>d</u>	EVSE – Networked (Option A) Single Charger	\$132.09	\$191.81	
Plus an Energy Charge per kWh: Infrastructure: Variable: Total:			\$ 0.06880	\$0.08034	1	EVSE – Networked (Option A) Dual Charger	\$193.62	\$330.34
			\$ 0.03653 \$ 0.10533	\$0.03863 \$0.11897	3	EVSE – Networked (Option B) Single Charger	New	\$161.21
Residential Time-of-Day Energy Service - Rate RTOD-Energy						EVSE – Networked (Option B) Dual Charger	New	\$254.60
<u>Current</u> <u>Proposed</u>						EVSE – Non-Networked Single Charger	\$80.14	\$85.01
Basic Service Charge per Day Plus an Energy Charge per k\	\$ 0.53 \$0.64 \$ 0.03560 \$0.04153			EVSE-R – Networked (Option A) Single Charger	\$121.79	\$144.03		
Off-Peak Hours (Infrastructure): Off-Peak Hours (Variable): Off-Peak Hours (Total): On-Peak Hours (Infrastructure):			\$ 0.03560 \$ 0.03653	\$0.04152 \$0.03863	3	EVSE-R – Networked (Option A) Dual Charger	\$173.02	\$234.79
			\$ 0.07213 \$ 0.18813	\$0.08015 \$0.21942		EVSE-R – Networked (Option B) Single Charger	New	\$113.44
On-Peak Hours (Va On-Peak Hours (To		\$ 0.03653 \$ 0.22466	\$0.03863 \$0.25805		EVSE-R – Networked (Option B) Dual Charger	New	\$159.05	
· ·	Service - Rate RTOD-Demand			EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24		
Basic Service Charge per Day	<u>.</u>	Current \$ 0.53	Proposed \$0.64	<u>d</u>		•	·	
Plus an Energy Charge per k	cture):	\$ 0.01600 \$0.0			EVC-L2 – Charge per kWh	New	\$0.25	
Plus an Energy Charge per kWh (Variable): Plus an Energy Charge per kWh (Total):			\$ 0.05253	\$0.03863 \$0.05729		EVC-FAST – Charge per kWh	\$0.25	\$0.25
Plus a Demand Charge per kW: Base Hours			\$ 3.92	\$4.57		Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Peak Hours			\$ 10.13 \$11.81			Solar Share Program Rider (Monthly)	\$5.55	\$5.55
KU is also proposing changes to the rates for other customer classes. The their associated annual revenue changes are listed in the tables shown belt.						Excess Facilities – w/ no CIAC	1.14%	1.27%
change the text of some of its rate schedules and other tariff provisions. KU's proposed rates reflect a proposed annual increase in electric revenues of approximately 11.5%.						Excess Facilities – w/ CIAC	0.46%	0.51%
The estimated amount of the annual change and the average monthly bill to which the proposed						TS – Temporary-to-Permanent	15%	15%
electric rates will apply for each				r to willow the	о ргоросса	TS – Seasonal	100%	100%
Electric	Average Usage	Annual \$	Annual %	Monthly Bill \$	Monthly Bill %	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$30.43	\$33.02
Rate Class Residential	1,085	99,997,335	3 13.55	18.15	13.55	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	\$38.50
Residential Time-of-Day	1,245	23,833	13.05	18.53	13.05	SQF/LQF Solar: Single-Axis Tracking;		
General Service	1,657	25,335,181	9.21	24.41	9.22	Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
General Time-of-Day	19,507	2,400	8.22	198.49	8.22	SQF/LQF Solar: Single-Axis Tracking; Transmission: 7-Year PPA; Energy	\$30.71	\$36.75
All Electric School	25,620	1,449,553	10.91	314.15	10.91	SQF/LQF Solar: Fixed Tilt; Distribution;	ψοσ ι	Ψ00.10
Power Service	30,651	17,655,788		349.93	9.15	2-Year PPA; Energy	\$30.73	\$33.05
		, ,				SQF/LQF Solar: Fixed Tilt; Distribution;	***	***
Time-of-Day Secondary		17,929,669		1,846.64		7-Year PPA; Energy	\$32.56	\$38.59
Time-of-Day Primary		1 33,834,832		10,609.7		SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
Retail Transmission	7,387,224	1 13.634,683		54,105.8	9 11.00	SQF/LQF Solar: Fixed Tilt;		
Extremely High Load Factor		I	New Rate Schedu	le		Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
Fluctuating Load Service	44,229,66	7 2,528,016	6 6.90	210,667.	98 6.90	SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07
Outdoor Lights	51	3,624,095	11.37	1.67	11.40	SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56
Lighting Energy	2,473	42,734	11.14	21.99	11.14	SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
Traffic Energy	146	26,391	10.58	1.91	10.60	SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
Outdoor Sports Lighting	4,627	(37)	(0.04)	(0.52)	(0.04)	SQF/LQF Other Technologies; Distribution;		
Rider – CSR	N/A	0	0.00	0.00	0.00	2-Year PPA; Energy	\$29.39	\$31.99
KU is proposing to expand the maximum of 500 customers of		f customers	limit of GTOD-E	and GTOD-[O customers to a	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.96	\$37.06
KU is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, KU is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
						SQF/LQF Other Technologies; Transmission;	000.54	#05.00
						7-Year PPA; Energy	\$30.51	\$35.38
KU is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor.						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity	\$0	\$0
will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.						SQF/LQF Solar: Single-Axis Tracking;		
KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole						Distribution; 7-Year PPA; Capacity	\$12.81	\$0
attachment charge and a three-user wireline pole attachment charge.						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$0	\$0
KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved						SQF/LQF Solar: Single-Axis Tracking; Transmission;		
by the Commission.						7-Year PPA; Capacity	\$12.03	\$0
KU is proposing to add an optional program called Pre-Pay. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid						SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity	\$0	\$0
service.						SQF/LQF Solar: Fixed Tilt; Distribution;	Ψ0	Ψΰ
KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for custom-						7-Year PPA; Capacity	\$15.42	\$0
ers taking service under TODS, TODP, RTS, FLS and EHLF. KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the						SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity	\$0	\$0
default option for new customers and for those whom the Company has an email address.						SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity	\$14.49	\$0
KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric						SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$0	\$0
service requiring KU to subm ganization.	it a Transmi	ssion Service	e Request to its Ir	ndependent ⁻	Transmission Or-	SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$10.10	\$0
						SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0	\$0
Other Charges						SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	\$9.49	\$0
KU is proposing the following	revisions to	-	s in the tariff: Current	Proposed	d	SQF/LQF Other Technologies; Distribution;	ψοο	ΨÜ
Other Charges			Charge	Charge		2-Year PPA; Capacity	\$0	\$0
Wireline Pole Attachment		;	\$7.25	Removed	d	SQF/LQF Other Technologies; Distribution;	60.02	£40.04
Two-User Wireline Pole Attach	nment	I	New	\$10.13		7-Year PPA; Capacity	\$8.93	\$18.94
Three-User Wireline Pole Atta	chment	ı	New	\$10.46		SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity	\$0	\$0
Linear Foot of Duct		;	\$0.81	\$1.22		SQF/LQF Other Technologies; Transmission;	_	
Wireless Facility at Top of Cor	npany Pole	;	36.25	\$51.46		7-Year PPA; Capacity	\$8.39	\$17.80
Net Metering Service-2 Bill Cr	edit	;	\$0.07534	\$0.03859	9	A detailed notice of all proposed revisions and a complete cop		•
Returned Payment Charge			\$3.50	\$3.00		the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company,		
Meter Test Charge		;	\$79.00	\$89.00		ATTN: Rates Department, 2701 Eastpoint Parkway, Louisvil KU's website at https://lge-ku.com/ku-2025-rate-case.	le, Kentucky, 40223,	or by visiting
Meter Pulse Charge			\$21.00 \$24.00			A person may examine KU's application at KU's office at One Quality Street, Lexington, Ken-		
Disconnect/Reconnect Service Charge			,			tucky, 40507, and at KU's website at https://lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Bou-		
w/o remote service switch \$37.00 \$87.00						levard, Frankfort, Kentucky, Monday through Friday, 8:00 a download the application through the Commission's Web site	.m. to 4:30 p.m. or m	
Disconnect/Reconnect Service w/ remote service switch	e Charge		\$0	\$0.00		Comments regarding the application may be submitted to t		ommission by
	ırao	;	ψΟ	φυ.υυ		mail to Public Service Commission, Post Office Box 615, Franto psc.info@ky.gov. All comments should reference Case No.	nkfort, Kentucky 40602	
Unauthorized Connection Cha - without meter replacement		;	\$45.00	\$57.00		The rates contained in this notice are the rates proposed by K		vice Commis
Unauthorized Connection Charge – for single-phase standard meter replacement Unauthorized Connection Charge – for single-phase AMR meter replacement			\$66.00 \$78.00 \$87.00 \$99.00			sion may order rates to be charged that differ from the propo	osed rates contained i	in this notice.
						A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for		
Unauthorized Connection Charge – for single-phase AMI meter replacement		;	\$149.00 \$151.00			intervention within thirty (30) days of initial publication or mai		
Unauthorized Connection Charge – for three-phase meter replacement			\$154.00 \$167.00			may take final action on the application.		