

CUSTOMER NOTICE OF RATE ADJUSTMENT						Unauthorized Connection Charge – for three-phase AMI meter replacement			New	256.00
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company (“KU”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.						Advanced Meter Opt-Out Charge (One-Time)			\$39.00	\$74.00
						Advanced Meter Opt-Out Charge (Monthly)			\$15.00	\$24.00
						Redundant Capacity - Secondary			\$1.33	\$2.26
<u>KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES</u>						Redundant Capacity - Primary			\$0.90	\$1.65
						EVSE – Networked (Option A) Single Charger			\$132.09	\$191.81
						EVSE – Networked (Option A) Dual Charger			\$193.62	\$330.34
<u>Residential Service – Rate RS</u>						EVSE – Networked (Option B) Single Charger			New	\$161.21
						EVSE – Networked (Option B) Dual Charger			New	\$254.60
						EVSE – Non-Networked Single Charger			\$80.14	\$85.01
Basic Service Charge per Day: Plus an Energy Charge per kWh:						EVSE-R – Networked (Option A) Single Charger			\$121.79	\$144.03
						EVSE-R – Networked (Option A) Dual Charger			\$173.02	\$234.79
						EVSE-R – Networked (Option B) Single Charger			New	\$113.44
Infrastructure: Variable: Total:						EVSE-R – Networked (Option B) Dual Charger			New	\$159.05
						EVSE-R – Non-Networked Single Charger			\$30.58	\$37.24
						EVC-L2 – Charge per kWh			New	\$0.25
Residential Time-of-Day Energy Service - Rate RTOD-Energy						EVC-FAST – Charge per kWh			\$0.25	\$0.25
						Solar Share Program Rider (One-Time)			\$799.00	\$799.00
						Solar Share Program Rider (Monthly)			\$5.55	\$5.55
Current \$ 0.53 Proposed \$0.64						Excess Facilities – w/ no CIAC			1.14%	1.27%
						Excess Facilities – w/ CIAC			0.46%	0.51%
						TS – Temporary-to-Permanent			15%	15%
Off-Peak Hours (Infrastructure): Off-Peak Hours (Variable): Off-Peak Hours (Total): On-Peak Hours (Infrastructure): On-Peak Hours (Variable): On-Peak Hours (Total):						TS – Seasonal			100%	100%
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy			\$30.43	\$33.02
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy			\$32.16	\$38.50
Residential Time-of-Day Demand Service - Rate RTOD-Demand						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy			\$29.05	\$31.52
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy			\$30.71	\$36.75
						SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy			\$30.73	\$33.05
Current \$ 0.53 Proposed \$0.64						SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy			\$32.56	\$38.59
						SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy			\$29.33	\$31.55
						SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy			\$31.09	\$36.84
Plus an Energy Charge per kWh (Infrastructure): Plus an Energy Charge per kWh (Variable): Plus an Energy Charge per kWh (Total):						SQF/LQF Wind; Distribution; 2-Year PPA; Energy			\$29.27	\$32.07
						SQF/LQF Wind; Distribution; 7-Year PPA; Energy			\$31.55	\$36.56
						SQF/LQF Wind; Transmission; 2-Year PPA; Energy			\$27.94	\$30.62
Plus a Demand Charge per kW: Base Hours Peak Hours						SQF/LQF Wind; Transmission; 7-Year PPA; Energy			\$30.12	\$34.93
						SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy			\$29.39	\$31.99
						SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy			\$31.96	\$37.06
Base Hours Peak Hours						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy			\$28.05	\$30.54
						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy			\$30.51	\$35.38
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity			\$0	\$0
Average Usage \$ 3.92 \$ 10.13						SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity			\$12.81	\$0
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity			\$0	\$0
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity			\$12.03	\$0
Monthly Bill \$ Monthly Bill %						SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity			\$0	\$0
						SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity			\$15.42	\$0
						SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity			\$0	\$0
Residential Residential Time-of-Day General Service General Time-of-Day All Electric School Power Service Time-of-Day Secondary Time-of-Day Primary Retail Transmission						SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity			\$0	\$0
						SQF/LQF Wind; Distribution; 2-Year PPA; Capacity			\$10.10	\$0
						SQF/LQF Wind; Transmission; 2-Year PPA; Capacity			\$0	\$0
Extremely High Load Factor						SQF/LQF Wind; Transmission; 7-Year PPA; Capacity			\$9.49	\$0
						SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity			\$0	\$0
						SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity			\$8.93	\$18.94
Fluctuating Load Service Outdoor Lights Lighting Energy Traffic Energy Outdoor Sports Lighting Rider – CSR						SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity			\$0	\$0
						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity			\$0	\$0
						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity			\$8.39	\$17.80
Annual \$ Annual % Monthly Bill \$ Monthly Bill %						A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company, ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting KU’s website at https://lge-ku.com/ku-2025-rate-case.				
						A person may examine KU’s application at KU’s office at One Quality Street, Lexington, Kentucky, 40507, and at KU’s website at https://lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission’s Web site at http://psc.ky.gov.				
						Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113.				
New Rate Schedule						The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.				
Other Charges										
KU is proposing the following revisions to other charges in the tariff:										
Current Charge										
Proposed Charge										
Wireline Pole Attachment										
Two-User Wireline Pole Attachment										
Three-User Wireline Pole Attachment										
Linear Foot of Duct										
Wireless Facility at Top of Company Pole										
Net Metering Service-2 Bill Credit										
Returned Payment Charge										
Meter Test Charge										
Meter Pulse Charge										
Disconnect/Reconnect Service Charge w/o remote service switch										
Disconnect/Reconnect Service Charge w/ remote service switch										
Unauthorized Connection Charge – without meter replacement										
Unauthorized Connection Charge – for single-phase standard meter replacement										
Unauthorized Connection Charge – for single-phase AMR meter replacement										
Unauthorized Connection Charge – for single-phase AMI meter replacement										
Unauthorized Connection Charge – for three-phase meter replacement										