

THE HOUSING AUTHORITY OF GEORGETOWN

## Surplus auction to dispose of excess and unneeded property

**PUBLIC NOTICE: SURPLUS AUCTION**  
The Housing Authority of Georgetown will hold a Surplus Auction to dispose of excess and unneeded property.  
Date: August 14, 2025  
Time: 11:00 am  
Location: 139 Scroggins Park, Georgetown, KY 40324  
Items Include:  
2005 Chevrolet Colorado, 2008 Chevrolet Silverado 1500, John Deere Gator, small trailer, pallet jack, small hand



GEORGETOWN  
HOUSING AUTHORITY

tools, power tools, 2 snakes, HVAC parts and various miscellaneous items. All items are sold as-is, where-is, with no warranties expressed or implied.  
Inspection: Items may be inspected August 14, 2025 at 9:00 am.  
Terms: Payment by

cash, credit card, or certified funds. Full payment is due at time of purchase.  
Don't miss this opportunity to bid on quality surplus items!  
For more information, contact: Jake Graves, Missy Evans at info@gtownha.org

### Have you taken an AMAZING picture you would like to share?

*Preferably unedited originals, at 300 resolution.*

### E-mail pictures to news@news-graphic.com!

Your picture will appear on our Facebook, Twitter, and possibly our Out & About section for everyone to enjoy!

1481 Cherry Blossom Way | 502-863-1111 | www.news-graphic.com  
Hours: Monday-Friday 9 a.m.-4 p.m.

NOTICE

In accordance with the requirements of the Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation (“Blue Grass Energy”) of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: <sup>1</sup>

Rate	Item	Present	Proposed
GS-1	Residential, Farm & Non-Farm Customer Charge	\$ 17.10	\$ 18.07
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142
GS-2	Residential and Farm Inclining Block Customer Charge	\$ 14.36	\$ 15.17
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062
GS-3	Residential Time of Day Customer Charge	\$ 25.91	\$ 27.38
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972
SC-1	Small Commercial (0-100 kW) Customer Charge	\$ 33.69	\$ 35.60
	Energy Charge per kWh	\$ 0.09644	\$ 0.10190
	Demand Charge over 10 KW per kW	\$ 8.06	\$ 8.52
SC-2	General Service 0-100 KW Time of Day Rate Customer Charge	\$ 41.46	\$ 43.81
	Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988
	Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466
LP-1	Large Power (101 - 500 kW) Customer Charge	\$ 57.60	\$ 60.86
	Energy Charge per kWh	\$ 0.06569	\$ 0.06941
	Demand Charge per kW	\$ 8.64	\$ 9.13
LP-1	Large Power (101 - 500 kW) (Time of Day) Customer Charge	\$ 57.82	\$ 61.10
	Energy Charge - On Peak per kWh	\$ 0.10703	\$ 0.11309
	Energy Charge - Off Peak per kWh	\$ 0.07519	\$ 0.07945
LP-2	Large Power (over 500 kW) Customer Charge	\$ 115.20	\$ 121.73
	Energy Charge per kWh	\$ 0.05932	\$ 0.06268
	Demand Charge per kW	\$ 8.64	\$ 9.13
B-1	Large Industrial (1,000 - 3,999 kW) Customer Charge	\$ 1,150.86	\$ 1,249.11
	Energy Charge per kWh	\$ 0.05986	\$ 0.06497
	Demand Charge		
	Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge		
	Excess per kW	\$ 10.33	\$ 11.21
B-2	Large Industrial (over 4,000 kW) Customer Charge	\$ 2,301.71	\$ 2,498.20
	Demand Charge		
	Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge		
	Excess per kW	\$ 10.33	\$ 11.21
	Energy Charge per kWh	\$ 0.05422	\$ 0.05885
	Interruptible Service Rider		
	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
L	Lighting		
	Open Bottom Light- 6000-9500 Lumens	\$ 12.23	\$ 12.92
	Open Bottom Light- 25,000 Lumens	\$ 19.02	\$ 20.10
	Directional Flood Light	\$ 19.45	\$ 20.55
	Shoebox Fixture	\$ 21.35	\$ 22.56
	Acorn Fixture	\$ 20.60	\$ 21.77
	Colonial Fixture	\$ 17.45	\$ 18.44
	Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05
	Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75
	Ornamental light- approx 25000 Lumens	\$ 17.27	\$ 18.25
	Colonial Fixture-		

	15ft Mounting height	\$ 10.61	\$ 11.21
	Cobra Head- 25000 Lumens	\$ 18.83	\$ 19.90
	Cobra Head- 6000-9500 Lumens	\$ 12.72	\$ 13.44
Special	Special - EKPC Rate G		
	Customer Charge	\$ 5,726.70	\$ 6,127.60
	Demand Charge per kW	\$ 7.30	\$ 9.14
	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
	Energy Charge per kWh	\$ 0.05146	\$ 0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

		Increase	
Rate	Item	Dollars	Percent
GS-1	Residential, Farm & Non-Farm	\$ 5,019,764	5.01%
GS-2	Residential and Farm Inclining Block	\$ 1,913	5.01%
GS-3	Residential Time of Day	\$ 1,299	5.01%
SC-1	Small Commercial (0-100 kW)	\$ 569,455	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641	5.01%
LP-1	Large Power (101 - 500 kW)	\$ 193,445	5.02%
LP-2	Large Power (over 500 kW)	\$ 499,160	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%
B-2	Large Industrial (over 4,000 kW)	\$ 801,806	7.62%
L	Lighting	\$ 139,093	5.47%
Special	Special - EKPC Rate G	\$ 640,575	10.40%
Total		\$ 8,211,042	5.51%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Average Usage (kWh)	Dollars	Percent
GS-1	Residential, Farm & Non-Farm 1,118	\$7.05	5.01%
GS-2	Residential and Farm Inclining Block 91	\$1.30	5.01%
GS-3	Residential Time of Day 941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW) 2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time of Day Rate 2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW) 49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW) 325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW) 1,732,321	\$11,960.42	7.83%
B-2	Large Industrial (over 4,000 kW) 3,755,634	\$22,272.38	7.62%
L.	Lghting NA	NA	5.47%
Special	Special - EKPC Rate G 7,271,261	\$53,381.26	10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

<sup>1</sup> The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, *Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Pursuant to 807 KAR 5:0708*. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.