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cus	TOMER NO	TICE OF	RATE ADJUST	MENT		Unauthorized Connection Charge – for three-phase AMI meter replacement	New	256.00
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.					Advanced Meter Opt-Out Charge (One-Time)	\$39.00	\$74.00	
					Advanced Meter Opt-Out Charge (Monthly)	\$15.00	\$24.00	
KU CURRENT AND PROPOSED RESIDENTIAL					Redundant Capacity - Secondary	\$1.33	\$2.26	
ELECTRIC RATES					Redundant Capacity - Primary	\$0.90	\$1.65	
Residential Service – Rate RS <u>Current</u> <u>Proposed</u>					EVSE – Networked (Option A) Single Charger	\$132.09	\$191.81	
Basic Service Charge per Day: \$ Plus an Energy Charge per kWh:			\$ 0.53			EVSE – Networked (Option A) Dual Charger	\$193.62	\$330.34
Infrastructure: Variable:			\$ 0.06880 \$ 0.03653	\$0.08034 \$0.03863		EVSE – Networked (Option B) Single Charger	New	\$161.21
Total:			\$ 0.10533	\$0.11897		EVSE – Networked (Option B) Dual Charger	New	\$254.60
Resident	ial Time-of-Da	y Energy S	ervice - Rate RT Current	OD-Energy Proposed		, , , , , , , , , , , , , , , , , , ,	\$80.14	\$85.01
Basic Service Charge per Day: \$ 0.53 \$0.64 Plus an Energy Charge per kWh:					EVSE – Non-Networked Single Charger	•		
Off-Peak Hours (Infrastructure): Off-Peak Hours (Variable): Off-Peak Hours (Total): On-Peak Hours (Infrastructure): On-Peak Hours (Variable):			\$ 0.03560 \$ 0.04152 \$ 0.03653 \$ 0.03863 \$ 0.07213 \$ 0.08015 \$ 0.18813 \$ 0.21942 \$ 0.03653 \$ 0.03863 \$ 0.22466 \$ 0.25805			EVSE-R – Networked (Option A) Single Charger	\$121.79	\$144.03
						EVSE-R – Networked (Option A) Dual Charger	\$173.02	\$234.79
						EVSE-R – Networked (Option B) Single Charger	New	\$113.44
On-Peak Hours (Total): \$ 0.22466 \$0.25805 Residential Time-of-Day Demand Service - Rate RTOD-Demand					EVSE-R – Networked (Option B) Dual Charger	New	\$159.05	
	<u>Current</u> <u>Proposed</u>			EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24		
Basic Service Charge per Day: Plus an Energy Charge per kWh (Infrastructure):			\$ 0.53 \$ 0.64 \$ 0.01600 \$ 0.01866 \$ 0.03653 \$ 0.05253 \$ 0.05729			EVC-L2 – Charge per kWh	New	\$0.25
Plus an Energy Charge per kWh (Variable): Plus an Energy Charge per kWh (Total):						EVC-FAST – Charge per kWh	\$0.25	\$0.25
Plus a Demand Charge per kW: Base Hours			\$ 3.92 \$4.57			Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Peak Hours			\$ 10.13 \$11.81			Solar Share Program Rider (Monthly)	\$5.55	\$5.55
KU is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. KU is also proposing to					Excess Facilities – w/ no CIAC	1.14%	1.27%	
change the text of some of its rate schedules and other tariff provisions. KU's proposed rates reflect a proposed annual increase in electric revenues of approximately 11.5%.						Excess Facilities – w/ CIAC	0.46%	0.51%
proposed annual increase in electric revenues of approximately 11.5%. The estimated amount of the annual change and the average monthly bill to which the proposed						TS – Temporary-to-Permanent	15%	15%
electric rates will apply for ea				to windil the	h. ahaa <u>e</u> a	TS – Seasonal	100%	100%
Electric	•	Annual	Annual		Monthly	SQF/LQF Solar: Single-Axis Tracking;	000 10	***
Electric Rate Class	Usage	\$	%	Bill \$	Bill %	Distribution; 2-Year PPA; Energy	\$30.43	\$33.02
Residential	1,085	99,997,33	5 13.55	18.15	13.55	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	\$38.50
Residential Time-of-Day	1,245	23,833	13.05	18.53	13.05	SQF/LQF Solar: Single-Axis Tracking;		
General Service	1,657	25,335,18	1 9.21	24.41	9.22	Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
General Time-of-Day	19,507	2,400	8.22	198.49	8.22	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
All Electric School		1,449,553	10.91	314.15	10.91	SQF/LQF Solar: Fixed Tilt; Distribution;		
Power Service	30,651	17,655,78		349.93	9.15	2-Year PPA; Energy	\$30.73	\$33.05
Time-of-Day Secondary		17,929,669		1,846.64	10.87	SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$32.56	\$38.59
Time-of-Day Primary		33,834,83		10,609.74		SQF/LQF Solar: Fixed Tilt;	ψ32.30	ψ30.39
Retail Transmission		13.634,68		54,105.89		Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
	7,367,224				11.00	SQF/LQF Solar: Fixed Tilt;	004.00	***
Extremely High Load Factor			New Rate Sched			Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
Fluctuating Load Service		2,528,01		210,667.9		SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07
Outdoor Lights	51	3,624,095	11.37	1.67	11.40	SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56
Lighting Energy	2,473	42,734	11.14	21.99	11.14	SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
Traffic Energy	146	26,391	10.58	1.91	10.60	SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
Outdoor Sports Lighting	4,627	(37)	(0.04)	(0.52)	(0.04)	SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$29.39	\$31.99
Rider – CSR	N/A	0	0.00	0.00	0.00	SQF/LQF Other Technologies; Distribution;	Ψ20.00	ψο 1.55
KU is proposing to expand to maximum of 500 customers of		customers	limit of GTOD-E	and GTOD-D	customers to a	7-Year PPA; Energy	\$31.96	\$37.06
KU is proposing to migrate al		rs from a m	aximum load cha	rae ner kW to k	·VA In addition	SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	¢20 F4
KU is proposing to transition entiated 3-tier maximum load	all PS custom	ers from a	seasonal maximi	um load charge	to a time-differ-	•	\$28.05	\$30.54
service initiated on or after Ja						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38
of one year.			Trability of Fran	O ' Th'		SQF/LQF Solar: Single-Axis Tracking;		
KU is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor					Distribution; 2-Year PPA; Capacity	\$0	\$0	
above 85%.						SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.81	\$0
KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.						SQF/LQF Solar: Single-Axis Tracking; Transmission;		
KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This						2-Year PPA; Capacity	\$0	\$0
adjustment clause will recover the cost of renewable generation power purchase agreements approved						SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity	\$12.03	\$0
by the Commission. KIT is proposing to add an optional program called Pre-Pay. This program will give residential custom-						SQF/LQF Solar: Fixed Tilt; Distribution;	ψ12.00	Ψΰ
KU is proposing to add an optional program called Pre-Pay. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid						2-Year PPA; Capacity	\$0	\$0
service. KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to pro-						SQF/LQF Solar: Fixed Tilt; Distribution;	¢45.40	¢0
vide clarity to the business pro	cesses surro	unding dep	osits and makes	•		7-Year PPA; Capacity	\$15.42	\$0
ers taking service under TOD				h) / m = 1 ' -	orless him	SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity	\$0	\$0
KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.						SQF/LQF Solar: Fixed Tilt; Transmission;	.	_
KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Elec- tric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric						7-Year PPA; Capacity	\$14.49	\$0
service requiring KU to subm						SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$0	\$0
ganization.						SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$10.10	\$0
KU is proposing new terms a	nd conditions	for Net Met	ering Service Inte	erconnection G	uidelines.	SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0	\$0
KU is proposing the following	revisions to o	Other Cha				SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	\$9.49	\$0
Other Charges		9	Current Charge	Proposed Charge		SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity	\$0	\$0
Wireline Pole Attachment			\$7.25	Removed		SQF/LQF Other Technologies; Distribution;	Ψ	ΨΟ
Two-User Wireline Pole Attac	hment		New	\$10.13		7-Year PPA; Capacity	\$8.93	\$18.94
						SQF/LQF Other Technologies; T	*	.
Three-User Wireline Pole Atta	aoriirietii(New \$0.81	\$10.46 \$1.22		ransmission; 2-Year PPA; Capacity	\$0	\$0
Linear Foot of Duct			\$0.81	\$1.22		SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity	\$8.39	\$17.80
Wireless Facility at Top of Company Pole			36.25 \$51.46			A detailed notice of all prepaged assistance as a second	ov of the present of	iffe contains
Net Metering Service-2 Bill Credit			\$0.07534 \$0.03859			A detailed notice of all proposed revisions and a complete cope the proposed text changes, terms and conditions and rates	may be obtained by	submitting a
Returned Payment Charge			\$3.50 \$3.00			written request by e-mail to myaccount@lge-ku.com or by m ATTN: Rates Department, 2701 Eastpoint Parkway, Louisvil		
Meter Test Charge			\$79.00 \$89.00			KU's website at https://lge-ku.com/ku-2025-rate-case.		
Meter Pulse Charge			\$21.00 \$24.00			A person may examine KU's application at KU's office at Outucky, 40507, and at KU's website at https://lge-ku.com/ku-2		
Disconnect/Reconnect Service Charge w/o remote service switch			\$37.00 \$87.00			examine this application at the Public Service Commission's levard, Frankfort, Kentucky, Monday through Friday, 8:00 a	offices located at 211	1 Sower Bou-
	o Chara-		ψυ1.00	φοι.UU	download the application through the Commission's Web site		, unu	
Disconnect/Reconnect Servic w/ remote service switch	е онагде		\$0	\$0.00	Comments regarding the application may be submitted to t mail to Public Service Commission, Post Office Box 615, Fran			
Unauthorized Connection Ch	arge		0.45.65	-		to psc.info@ky.gov. All comments should reference Case No.		_, or by email
without meter replacement Unauthorized Connection Charge for single-phase standard meter replacement Unauthorized Connection Charge for single-phase AMR meter replacement Unauthorized Connection Charge			\$45.00 \$57.00 \$66.00 \$78.00			The rates contained in this notice are the rates proposed by K		
						sion may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request includ-		
			\$87.00 \$99.00 \$140.00 \$454.00			ing the status and interest of the party. If the commission do	es not receive a writte	en request for
for single-phase AMI meter replacement Unauthorized Connection Charge			\$149.00 \$151.00			intervention within thirty (30) days of initial publication or mai may take final action on the application.	ling of this notice, the	Commission
- for three-phase meter replacement \$154.00 \$167.00								