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| CUSTOMER NOTICE OF RATE ADJUSTMENT | | | | | Unauthorized Connection Charge – for three-phase AMI meter replacement | New | 256.00 | |
|---|------------------|------------------------|-------------------------------|-------------------------------------|--|--|---------------------|-----------------|
| PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is | | | | | Advanced Meter Opt-Out Charge (One-Time) | \$39.00 | \$74.00 | |
| seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025. | | | | | Advanced Meter Opt-Out Charge (Monthly) | \$15.00 | \$24.00 | |
| KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES | | | | | Redundant Capacity - Secondary | \$1.33 | \$2.26 | |
| Residential Service – Rate RS | | | | | Redundant Capacity - Primary | \$0.90 | \$1.65 | |
| Basic Service Charge per Day: Plus an Energy Charge per kWh: Infrastructure: Variable: Total: | | | Current \$ 0.53 | Proposed \$0.64 | | EVSE – Networked (Option A) Single Charger | \$132.09 | \$191.81 |
| | | | \$ 0.06880 | \$0.08034 | | EVSE – Networked (Option A) Dual Charger | \$193.62 | \$330.34 |
| | | | \$ 0.03653 \$ 0.10533 | \$0.03863 \$0.11897 | | EVSE – Networked (Option B) Single Charger | New | \$161.21 |
| Residential Time-of-Day Energy Service - Rate RTOD-Energy Current Proposed | | | | | EVSE – Networked (Option B) Dual Charger EVSE – Non-Networked Single Charger | New \$80.14 | \$254.60 \$85.01 | |
| Basic Service Charge per Day: Plus an Energy Charge per kWh: Off-Peak Hours (Infrastructure): Off-Peak Hours (Variable): Off-Peak Hours (Total): On-Peak Hours (Infrastructure): | | | \$ 0.53 \$ 0.64 | | | EVSE-R – Networked (Option A) Single Charger | \$121.79 | \$144.03 |
| | | | \$ 0.03560 \$ 0.03653 | \$0.04152 \$0.03863 | | EVSE-R – Networked (Option A) Dual Charger | \$173.02 | \$234.79 |
| | | | \$ 0.07213 \$ 0.18813 | \$0.08015 \$0.21942 \$0.03863 | | EVSE-R – Networked (Option B) Single Charger | New | \$113.44 |
| On-Peak Hours (Variable): On-Peak Hours (Total): | | | \$ 0.03653 \$ 0.22466 | \$0.03863 | | EVSE-R – Networked (Option B) Dual Charger | New | \$159.05 |
| Residential Time-of-Day Demand Basic Service Charge per Day: Plus an Energy Charge per kWh (Infrastructure): Plus an Energy Charge per kWh (Variable): Plus an Energy Charge per kWh (Total): Plus a Demand Charge per kW: Base Hours Peak Hours KU is also proposing changes to the rates for other | | | ervice - Rate RTOD Current | Demand Proposed | | EVSE-R – Non-Networked Single Charger | \$30.58 | \$37.24 |
| | | | \$ 0.53 \$ 0.01600 | \$0.64 \$0.01866 | | EVC-L2 – Charge per kWh | New | \$0.25 |
| | | | \$ 0.03653 \$ 0.05253 | \$0.03863 \$0.05729 | | EVC-FAST – Charge per kWh | \$0.25 | \$0.25 |
| | | | \$ 3.92 \$ 10.13 | \$4.57 \$11.81 | | Solar Share Program Rider (One-Time) | \$799.00 | \$799.00 |
| | | | | · | ner classes and | Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC | \$5.55 1.14% | \$5.55 1.27% |
| their associated annual revenu | ue changes | are listed in | the tables shown be | elow. KU is al | lso proposing to | Excess Facilities – w/ CIAC | 0.46% | 0.51% |
| change the text of some of its rate schedules and other tariff provisions. KU's proposed rates reflect a proposed annual increase in electric revenues of approximately 11.5%. | | | | | TS – Temporary-to-Permanent | 15% | 15% | |
| The estimated amount of the a electric rates will apply for eac | | | | to which the | proposed | TS – Seasonal | 100% | 100% |
| Electric | - | Annual | Annual | Monthly | Monthly | SQF/LQF Solar: Single-Axis Tracking; | # 00.40 | 000.00 |
| Electric Rate Class | Usage | \$ | % | Bill \$ | Bill % | Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; | \$30.43 | \$33.02 |
| Residential | 1,085 | 99,997,33 | 5 13.55 | 18.15 | 13.55 | Distribution; 7-Year PPA; Energy | \$32.16 | \$38.50 |
| Residential Time-of-Day | 1,245 | 23,833 | 13.05 | 18.53 | 13.05 | SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy | \$29.05 | \$31.52 |
| General Service | 1,657 | 25,335,18 | | 24.41 | 9.22 | SQF/LQF Solar: Single-Axis Tracking; | | · |
| General Time-of-Day | 19,507 | 2,400 | 8.22 | 198.49 | 8.22 | Transmission; 7-Year PPA; Energy | \$30.71 | \$36.75 |
| All Electric School Power Service | 25,620 30,651 | 1,449,553 17,655,78 | 10.91 3 9.15 | 314.15 349.93 | 10.91 9.15 | SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy | \$30.73 | \$33.05 |
| Time-of-Day Secondary | | 17,929,66 | | 1,846.64 | 10.87 | SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy | \$32.56 | \$38.59 |
| Time-of-Day Primary | | 4 33,834,83 | | 10,609.74 | | SQF/LQF Solar: Fixed Tilt; | ψ0=100 | 400.00 |
| Retail Transmission | 7,387,22 | 4 13.634,68 | 3 11.00 | 54,105.89 | 11.00 | Transmission; 2-Year PPA; Energy | \$29.33 | \$31.55 |
| Extremely High Load Factor | | | New Rate Schedule | е | | SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy | \$31.09 | \$36.84 |
| Fluctuating Load Service | 44,229,66 | 37 2,528,01 | 6 6.90 | 210,667.98 | 8 6.90 | SQF/LQF Wind; Distribution; 2-Year PPA; Energy | \$29.27 | \$32.07 |
| Outdoor Lights | 51 | 3,624,095 | 11.37 | 1.67 | 11.40 | SQF/LQF Wind; Distribution; 7-Year PPA; Energy | \$31.55 | \$36.56 |
| Lighting Energy | 2,473 | 42,734 | 11.14 | 21.99 | 11.14 | SQF/LQF Wind; Transmission; 2-Year PPA; Energy | \$27.94 | \$30.62 |
| Traffic Energy | 146 | 26,391 | 10.58 | 1.91 | 10.60 | SQF/LQF Wind; Transmission; 7-Year PPA; Energy | \$30.12 | \$34.93 |
| Outdoor Sports Lighting Rider – CSR | 4,627 N/A | (37) 0 | (0.04) 0.00 | (0.52) 0.00 | (0.04) 0.00 | SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy | \$29.39 | \$31.99 |
| KU is proposing to expand th | | | | | | SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy | \$31.96 | \$37.06 |
| maximum of 500 customers combined. | | | | | | SQF/LQF Other Technologies; Transmission; | ******* | ****** |
| KU is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, KU is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 2 tipe maximum load charge a similar to the TODS. TODB, and DTS rate askedules. Now DS | | | | | 2-Year PPA; Energy | \$28.05 | \$30.54 | |
| entiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year. | | | | | SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy | \$30.51 | \$35.38 | |
| of one year. KU is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule | | | | | SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity | \$0 | \$0 | |
| will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%. | | | | | SQF/LQF Solar: Single-Axis Tracking; | ΨΟ | ΨΟ | |
| KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole | | | | | Distribution; 7-Year PPA; Capacity | \$12.81 | \$0 | |
| attachment charge and a three-user wireline pole attachment charge. | | | | | SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity | \$0 | \$0 | |
| KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission. | | | | | SQF/LQF Solar: Single-Axis Tracking; Transmission; | £40.00 | # 0 | |
| by the Commission. KU is proposing to add an optional program called Pre-Pay. This program will give residential custom- | | | | | 7-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution; | \$12.03 | \$0 | |
| ers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service. | | | | | 2-Year PPA; Capacity | \$0 | \$0 | |
| KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF. | | | | | | SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity | \$15.42 | \$0 |
| | | | | | | SQF/LQF Solar: Fixed Tilt; Transmission; | \$ 0 | φn |
| KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address. | | | | | 2-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Transmission; | \$0 | \$0 | |
| KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring KU to submit a Transmission Service Request to its Independent Transmission Organization. KU is proposing new terms and conditions for Net Metering Service Interconnection Guidelines. Other Charges | | | | | 7-Year PPA; Capacity | \$14.49 | \$0 | |
| | | | | | SQF/LQF Wind; Distribution; 2-Year PPA; Capacity | \$0 | \$0 | |
| | | | | | SQF/LQF Wind; Distribution; 7-Year PPA; Capacity | \$10.10 | \$0 | |
| | | | | | SQF/LQF Wind; Transmission; 2-Year PPA; Capacity | \$0 \$0.40 | \$0 \$0 | |
| KU is proposing the following r | revisions to | | | Proposed | | SQF/LQF Wind; Transmission; 7-Year PPA; Capacity SQF/LQF Other Technologies; Distribution; | \$9.49 | \$0 |
| Other Charges | | | Charge Charge | | | 2-Year PPA; Capacity | \$0 | \$0 |
| Wireline Pole Attachment | | | \$7.25 Removed | | | SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity | \$8.93 | \$18.94 |
| Two-User Wireline Pole Attachment Three-User Wireline Pole Attachment | | | New \$10.13 New \$10.46 | | | SQF/LQF Other Technologies; T | ¢ 0 | ф С |
| Linear Foot of Duct | | | \$0.81 \$1.22 | | | ransmission; 2-Year PPA; Capacity SQF/LQF Other Technologies; Transmission; | \$0 | \$0 |
| Wireless Facility at Top of Company Pole | | | 36.25 \$51.46 | | | 7-Year PPA; Capacity | \$8.39 | \$17.80 |
| Net Metering Service-2 Bill Credit | | | \$0.07534 \$0.03859 | | | A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company, ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting KU's website at https://lge-ku.com/ku-2025-rate-case. A person may examine KU's application at KU's office at One Quality Street, Lexington, Kentucky, 40507, and at KU's website at https://lge-ku.com/ku-2025-rate-case. A person may also | | |
| Returned Payment Charge | | | \$3.50 \$3.00 | | | | | |
| Meter Test Charge | | | \$79.00 \$89.00 | | | | | |
| Meter Pulse Charge | | | \$21.00 \$24.00 | | | | | |
| Disconnect/Reconnect Service Charge w/o remote service switch \$37.00 \$87.00 | | | | | examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and | | | |
| Disconnect/Perconnect Service Charge | | | | | download the application through the Commission's Web site at http://psc.ky.gov. | | | |

Disconnect/Reconnect Service Charge

Unauthorized Connection Charge - without meter replacement

Unauthorized Connection Charge

Unauthorized Connection Charge

- for single-phase standard meter replacement

– for single-phase AMR meter replacement
Unauthorized Connection Charge
 – for single-phase AMI meter replacement
Unauthorized Connection Charge
for three phase meter replacement

- for three-phase meter replacement

\$0

\$45.00

\$66.00

\$87.00

\$149.00

\$154.00

\$0.00

\$57.00

\$78.00

\$99.00

\$151.00

\$167.00

w/ remote service switch

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113.

The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (20) days of initial publication or mailing of this potice, the Commission intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.