

Classifieds

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Public Notices

Notice to Creditor

ESTATE OF: Laurey Walker  
ADMINISTRATOR: Richard Walker  
DATE APPTD: 07-18-2025  
ATTORNEY: Hon. B. Travis Newman, 2420 Frankfort Ave.,  
Ste. 300, Louisville, KY 40206

Published 07/23/25

Notice is herby given by the Estill District Court that administration has been granted in the estate listed above. All persons having claims against the same have six months from the date of the appointment to file the same, properly proven, with the respective representative.

Stephanie L. Cassidy, Clerk, Estill District Court

Notice to Creditor

ESTATE OF: Everett Smith Jr.  
EXECUTOR: James Russell Smith  
DATE APPTD: 07-18-2025  
ATTORNEY: Hon. John A. Wilson, 133 Main St.,  
Irvine, KY 40336

Published 07/23/25

Notice is herby given by the Estill District Court that administration has been granted in the estate listed above. All persons having claims against the same have six months from the date of the appointment to file the same, properly proven, with the respective representative.

Stephanie L. Cassidy, Clerk, Estill District Court

Home Inspections

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NHIE



FARMER'S  
HOME INSPECTIONS LLC  
606-614-9461  
BILL FARMER  
bdfarmerhi72@gmail.com

Liscense  
#294745

SE-24

Public Notice -- Bluegrass Energy

NOTICE					15ft Mounting height		\$	10.61	\$	11.21
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Co-operative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1, 2025.					Cobra Head- 25000 Lumens		\$	18.83	\$	19.90
					Cobra Head- 6000-9500 Lumens		\$	12.72	\$	13.44
					Special - EKPC Rate G					
					Customer Charge		\$	5,726.70	\$	6,127.60
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: <sup>1</sup>					Demand Charge per kW		\$	7.30	\$	9.14
					Interruptible Credit per kW		\$	(5.60)	\$	(5.60)
					Energy Charge per kWh		\$	0.05146	\$	0.05478
					The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:					
Rate	Item	Present	Proposed	Rate	Increase					
GS-1	Residential, Farm & Non-Farm			GS-1	Residential, Farm & Non-Farm	\$	5,019,764		5.01%	
	Customer Charge	\$	17.10	\$	18.07					
GS-2	Residential and Farm Inclining Block			GS-2	Residential and Farm Inclining Block	\$	1,913		5.01%	
	Customer Charge	\$	14.36	\$	15.17					
	Energy Charge - First 200 per kWh	\$	0.08824	\$	0.09324					
	Energy Charge - Next 300 per kWh	\$	0.10379	\$	0.10967					
GS-3	Residential Time of Day			GS-3	Residential Time of Day	\$	1,299		5.01%	
	Customer Charge	\$	25.91	\$	27.38					
	Energy Charge - On Peak per kWh	\$	0.11357	\$	0.12001					
	Energy Charge - Off Peak per kWh	\$	0.06598	\$	0.06972					
SC-1	Small Commercial (0-100 kW)			SC-1	Small Commercial (0-100 kW)	\$	569,455		5.04%	
	Customer Charge	\$	33.69	\$	35.60					
	Energy Charge per kWh	\$	0.09644	\$	0.10190					
	Demand Charge over 10 KW per kW	\$	8.06	\$	8.52					
SC-2	General Service 0-100 KW Time of Day Rate			SC-2	General Service 0-100 KW Time of Day Rate	\$	9,641		5.01%	
	Customer Charge	\$	41.46	\$	43.81					
	Energy Charge - On Peak per kWh	\$	0.14184	\$	0.14988					
	Energy Charge - Off Peak per kWh	\$	0.08012	\$	0.08466					
LP-1	Large Power (101 - 500 kW)			LP-1	Large Power (101 - 500 kW)	\$	193,445		5.02%	
	Customer Charge	\$	57.60	\$	60.86					
	Energy Charge per kWh	\$	0.06569	\$	0.06941					
	Demand Charge per kW	\$	8.64	\$	9.13					
LP-1	Large Power (101 - 500 kW) (Time of Day)			LP-2	Large Power (over 500 kW)	\$	499,160		5.00%	
	Customer Charge	\$	57.82	\$	61.10					
	Energy Charge - On Peak per kWh	\$	0.10703	\$	0.11309					
	Energy Charge - Off Peak per kWh	\$	0.07519	\$	0.07945					
LP-2	Large Power (over 500 kW)			B-1	Large Industrial (1,000 - 3,999 kW)	\$	334,892		7.83%	
	Customer Charge	\$	115.20	\$	121.73					
	Energy Charge per kWh	\$	0.05932	\$	0.06268					
	Demand Charge per kW	\$	8.64	\$	9.13					
B-1	Large Industrial (1,000 - 3,999 kW)			B-2	Large Industrial (over 4,000 kW)	\$	801,806		7.62%	
	Customer Charge	\$	1,150.86	\$	1,249.11					
	Energy Charge per kWh	\$	0.05986	\$	0.06497					
	Demand Charge									
	Contract per kW	\$	7.42	\$	8.05					
	Demand Charge Excess per kW	\$	10.33	\$	11.21					
B-2	Large Industrial (over 4,000 kW)			L	Lghting		NA		5.47%	
	Customer Charge	\$	2,301.71	\$	2,498.20					
	Demand Charge									
	Contract per kW	\$	7.42	\$	8.05					
L	Lighting			Special	Special - EKPC Rate G	\$	640,575		10.40%	
	Open Bottom Light- 6000-9500 Lumens	\$	12.23	\$	12.92					
	Open Bottom Light- 25,000 Lumens	\$	19.02	\$	20.10					
	Directional Flood Light	\$	19.45	\$	20.55					
	Shoebox Fixture	\$	21.35	\$	22.56					
	Acorn Fixture	\$	20.60	\$	21.77					
	Colonial Fixture	\$	17.45	\$	18.44					
	Cobra Head- 5 0,000 Lumens	\$	26.55	\$	28.05					
	Ornamental Light 6000-9500 Lumens	\$	12.07	\$	12.75					
	Ornamental light- approx 25000 Lumens	\$	17.27	\$	18.25					
	Colonial Fixture-									
	The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:									
	Rate	Average Usage (kWh)	Dollars	Increase	Percent					
	GS-1	Residential, Farm & Non-Farm 1,118	\$7.05		5.01%					
	GS-2	Residential and Farm Inclining Block 91	\$1.30		5.01%					
	GS-3	Residential Time of Day 941	\$5.57		5.01%					
SC-1	Small Commercial (0-100 kW) 2,188	\$15.98		5.04%						
SC-2	General Service 0-100 KW Time of Day Rate 2,272	\$16.86		5.01%						
LP-1	Large Power (101 - 500 kW) 49,269	\$260.01		5.02%						
LP-2	Large Power (over 500 kW) 325,327	\$1,459.53		5.00%						
B-1	Large Industrial (1,000 - 3,999 kW) 1,732,321	\$11,960.42		7.83%						
B-2	Large Industrial (over 4,000 kW) 3,755,634	\$22,272.38		7.62%						
L.	Lghting NA	NA		5.47%						
Special	Special - EKPC Rate G 7,271,261	\$53,381.26		10.40%						
A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.										
A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,										
The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.										
<sup>1</sup> The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, <i>Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708</i> . Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.										