olhe 🔊 Jarden

Late summer garden tasks

Plan your garden tasks to be done during the coolest times of the day. Note rainfall variations and how watering needs change as summer progresses, and make any needed adjustments. Look out for thrips, fruitworms, hornworms, mites, chinch bugs, scale, snails, slugs, etc. and treat promptly. Remove and dispose of any diseased foliage; do not compost it, but rather burn or bag it, then disinfect your tools to avoid spreading disease.

Source: thespruce.com - Brenda Weaver





- Add **apple cider vinegar** to standing water at a ratio of about 15% vinegar to 85% water. Larvae die within 18 hours.
- Add one tablespoon **vegetable oil** or olive oil per gallon of standing water; the
- Add a drop or two of **dish soap** per gallon of standing water; this also coats the surface and suffocates larvae.

surface is coated and larvae suffocate.

- Mosquito "dunks" contain Bti, which is safe for people, pets, and other animals and insects. When added to standing water and eaten by larvae, it kills them.
- Brenda Weaver

Source: mosquitomagician.com

lassifieds

Real Estate



Joyce Marcum **BROKER/OWNER** 859-624-0088 <jmarcum21@aol.com>

www.joycemarcumrealty.com (International internet advertising, Using drones & property tours)



Bill Van Winkle 859-582-2810 <bvanwinkle@windstream.com>



James Woolery 859-358-0691 <james.woolery@live.com>

proposed rates will apply is set forth below:

Call 723-5012

Increase

6.03

Public Notice -- Clark Energy

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. ("Clark Energy") of a proposed rate adjustment. Clark Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00219. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate		Item	Present		Proposed	
R	Residential	Facility Charge per month Energy Charge per kWh	\$	18.62 0.10123	\$ \$ (19.59 0.10649
D	Time of Use Marketing Service	Energy Charge per kWh	\$	0.07656	\$	0.08054
С	General Power Ser	Facility Charge Single Phase per month Facility Charge	\$	26.20	\$	27.56
		Three Phase per month Energy Charge - Off Peak per kWh	\$ \$	51.85 0.10976	\$ \$	54.54 0.11546
E	Public Facilities	Facility Charge per month Energy Charge per kWh	\$	18.62 0.11030	\$ \$	19.59 0.11603
L	General Power Ser	rvice 50-500kW Facility Charge per month Energy Charge per kWh Demand Charge per kW	\$ \$ \$	65.99 0.08129 6.69	\$ \$ 0 \$	69.42 .08551 7.04
М	General Power S	Service 1000-5000kW Energy Charge per kWh Demand Charge per kW	\$ \$	0.07430 10.41	\$ 0 \$.07816 10.95
Р	General Power S	Service 500+kW Facility Charge per month Energy Charge per kWh Demand Charge per kW	\$ \$ \$	89.85 0.07078 6.42	\$ \$ 0 \$	94.52 .07446 6.75
B-1	Large Industrial F	Rate Facility Charge per month Energy Charge per kWh Demand Charge -	\$	868.72 0.062436	*	913.86 .06568
		Contract per kW Demand Charge - Excess per kW	\$	7.41 10.32	\$ \$	7.80 10.86
Т	Rate T - Outdoor	Lights 400 W	\$	19.42	\$	20.43
s	Rate S - Outdoor	Lights 175 W	\$	10.48	\$	11.02
0	Rate O - LED Ou	Open Bottom Light		10.04	¢	10.52
		(4,800-6,800 Lumens) Cobra Head Light	\$	10.01	\$	10.53
		(7,200 - 10,000 Lumens) Directional Flood Light	\$	15.52	\$	16.33
		(15,00 - 18,000 Lumens) Ornamental Light w/Pole	\$	23.41	\$	24.63

(4,80 - 6,800 Lumens)

21.21

22.31

Additional Pole (30' Wood / if no existing pole available)

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class Dollars Percent Residential 1,926,458 4.66% Time of Use 5.02% Marketing Service \$ С General Power 4.67% Service < 50kW 207.755 **Public Facilities** 4.64% Е 24,102 General Power Service 50-500kW 242,830 4.18% General Power Service M 1000-5000kW 9,392 4.62% Ρ General Power Service 500+kW 63.924 4.39% Large Industrial Rate 35,222 4.67% B-1 S,T,O Lighting 69.835 4.91% Total 2.580.934 4.61%

The amount of the average usage and the effect upon the average bill for each customer classification to which the

Rate Class		Average Usage (kWh)	Dollars		Increase	Percent
R D	Residential Time of Use Marketing	1,016 Service	\$ NA	6.31	-	4.66% 5.02%
С	General Power Service	< 50kW	1,458	\$	10.04	4.67%
E	Public Facilities		967	\$	6.51	4.64%
L	General Power Service	50-500kW	110	\$	167.58	4.18%
M	General Power Service	1000-5000kW	275	\$	782.65	4.62%
Р	General Power Service	500+kW	137,354	\$	702.46	4.39%
B-1	Large Industrial Rate		845,748	\$	3,522.19	4.67%
S,T,O	Lighting		NA		NA	4.91%

A person may examine the application and any related documents Clark Energy has filed with the PSC at the utility's principal office, located at 2640 Iron Works Road, Winchester, Kentucky 40391, (859) 744-4251.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Clark Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.