CHE	TOMED NO	אוורב רב י	SATE AD IIIET	/FNT	Unauthorized Connection Charge	A1.	055.51
CUSTOMER NOTICE OF RATE ADJUSTMENT  PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is						New \$39.00	256.00 \$74.00
seeking approval by the Kentucky Public Service Commission of an adjustn charges to become effective on and after July 1, 2025.			nission of an adju			\$15.00	\$24.00
KU CURRENT AND PROPOSED RESIDENTIAL <u>ELECTRIC RATES</u>				<u> </u>	Redundant Capacity - Secondary	\$1.33	\$2.26
	Reside		e – Rate RS Current	Proposed	Redundant Capacity - Primary  EVSE – Networked (Option A) Single Charger	\$0.90 \$132.09	\$1.65 \$191.81
Basic Service Charge per Day Plus an Energy Charge per kV			\$ 0.53	\$0.64	EVSE – Networked (Option A) Dual Charger	\$193.62	\$330.34
Infrastructure: Variable: Total:			\$ 0.06880 \$ 0.03653 \$ 0.10533	\$0.08034 \$0.03863 \$0.11897	EVSE – Networked (Option B) Single Charger	New	\$161.21
	al Time-of-Da		ទ ប. 10533 ervice - Rate RT0	• • • • • • • • • • • • • • • • • • • •	EVSE – Networked (Option B) Dual Charger	New	\$254.60
Basic Service Charge per Day	<b>/</b> :		<u>Current</u> \$ 0.53	Proposed \$0.64	EVSE – Non-Networked Single Charger	\$80.14	\$85.01
Plus an Energy Charge per kV Off-Peak Hours (Int Off-Peak Hours (Va	frastructure):		\$ 0.03560 \$ 0.03653	\$0.04152 \$0.03863	EVSE-R – Networked (Option A) Single Charger  EVSE-R – Networked (Option A) Dual Charger	\$121.79 \$173.02	\$144.03 \$234.79
Off-Peak Hours (To On-Peak Hours (Int	otal): frastructure):		\$ 0.07213 \$ 0.18813	\$0.08015 \$0.21942	EVSE-R – Networked (Option B) Single Charger	New	\$113.44
On-Peak Hours (Va On-Peak Hours (To			\$ 0.03653 \$ 0.22466	\$0.03863 \$0.25805	EVSE-R – Networked (Option B) Dual Charger	New	\$159.05
			<u>Current</u>	Proposed	EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24
Plus an Energy Charge per kWh (Infrastructure): \$ 0.01600 Plus an Energy Charge per kWh (Variable): \$ 0.03653 Plus an Energy Charge per kWh (Total): \$ 0.05253 Plus a Demand Charge per kW: Base Hours \$ 3.92 Peak Hours \$ 10.13  KU is also proposing changes to the rates for other customer classes. The their associated annual revenue changes are listed in the tables shown bel			·		EVC-L2 – Charge per kWh  EVC-FAST – Charge per kWh	New \$0.25	\$0.25 \$0.25
			•	\$0.05729	Solar Share Program Rider (One-Time)	\$0.25 \$799.00	\$0.25 \$799.00
			•	\$4.57 \$11.81	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
						1.14%	1.27%
change the text of some of its rate schedules and other tariff provisions. KU's proposed rates reflect a proposed annual increase in electric revenues of approximately 11.5%.					ct a Excess Facilities – w/ CIAC	0.46%	0.51%
The estimated amount of the a electric rates will apply for each		,	,	ill to which the proposed	TS – Temporary-to-Permanent TS – Seasonal	15% 100%	15% 100%
,	Average	Annual	Annual	Monthly Monthly	SQF/LQF Solar: Single-Axis Tracking;		
Electric Rate Class	Usage	\$	%	Bill \$ Bill %	Distribution; 2-Year PPA; Energy  SQF/LQF Solar: Single-Axis Tracking;	\$30.43	\$33.02
Residential	1,085	99,997,335		18.15 13.55	Distribution; 7-Year PPA; Energy	\$32.16	\$38.50
Residential Time-of-Day  General Service	1,245 1,657	23,833 25,335,181	13.05 9.21	18.53 13.05 24.41 9.22	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
General Service  General Time-of-Day	1,65 <i>7</i> 19,507	25,335,181	9.21 8.22	24.41 9.22 198.49 8.22	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
All Electric School	25,620	1,449,553	10.91	314.15 10.91	SQF/LQF Solar: Fixed Tilt; Distribution;		·
Power Service	30,651	17,655,788	9.15	349.93 9.15	2-Year PPA; Energy  SQF/LQF Solar: Fixed Tilt; Distribution;	\$30.73	\$33.05
Time of Day Primary	189,538	17,929,669		1,846.64 10.87	7-Year PPA; Energy	\$32.56	\$38.59
Time-of-Day Primary  Retail Transmission		33,834,832 13.634,683		10,609.74 11.15 54,105.89 11.00	SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
Extremely High Load Factor	.,		New Rate Sched		SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
Fluctuating Load Service	44,229,667	7 2,528,01	6 6.90	210,667.98 6.90	SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07
Outdoor Lights	51	3,624,095	11.37	1.67 11.40	SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56
Lighting Energy Traffic Energy	2,473 146	42,734 26,391	11.14 10.58	21.99 11.14 1.91 10.60	SQF/LQF Wind; Transmission; 2-Year PPA; Energy SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$27.94 \$30.12	\$30.62 \$34.93
Outdoor Sports Lighting	4,627	(37)	(0.04)	(0.52) (0.04)	SQF/LQF Wind, Transmission, 7-Year PPA, Energy SQF/LQF Other Technologies; Distribution;	\$30.1Z	<b>\$34.93</b>
Rider – CSR	N/A	0	0.00	0.00 0.00	2-Year PPA; Energy	\$29.39	\$31.99
KU is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.					SQF/LQF Other Technologies; Distribution; to a 7-Year PPA; Energy	\$31.96	\$37.06
KU is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, KU is proposing to transition all PS customers from a seasonal maximum load charge to a time-differ-							
						\$28.05	\$30.54
	all PS custon charge, simi	ners from a s lar to the TO	seasonal maximu DDS, TODP, and	im load charge to a time-c RTS rate schedules. Nev	ion, 2-Year PPA; Energy  ffer- PS SQF/LQF Other Technologies; Transmission;	\$28.05 \$30.51	\$30.54 \$35.38
KU is proposing to transition a entiated 3-tier maximum load service initiated on or after Ja of one year.	all PS custon charge, simi anuary 1, 202	ners from a silar to the TC 26 will be re	seasonal maximu DDS, TODP, and quired to enter in	m load charge to a time-c RTS rate schedules. New to a contract for an initial	ion, 2-Year PPA; Energy  ffer- PS SQF/LQF Other Technologies; Transmission; erm 7-Year PPA; Energy  SQF/LQF Solar: Single-Axis Tracking;	\$30.51	\$35.38
KU is proposing to transition a entiated 3-tier maximum load service initiated on or after Ja	all PS custom charge, simi anuary 1, 202 cchedule title	ners from a silar to the TC 26 will be red d Extremely	seasonal maximu DDS, TODP, and quired to enter in High Load Facto	m load charge to a time-c RTS rate schedules. New to a contract for an initial or Service. This rate sche	ion, 2-Year PPA; Energy  ffer- PS SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy  SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity  ctor		
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KU is proposing to transition a entiated 3-tier maximum load service initiated on or after Ja of one year.  KU is proposing a new rate s will be for customers contractinatove 85%.	all PS custom charge, similar anuary 1, 202 chedule titleing for capaciteline pole at e-user wireline.	ners from a silar to the TC 26 will be red d Extremely ty greater the tachment chae pole attac	seasonal maximu DDS, TODP, and quired to enter in High Load Facto an 100 MVA and harge into two chatchment charge.	m load charge to a time-c RTS rate schedules. New to a contract for an initial or Service. This rate sche an average monthly load for arges, a two-user wireline	ion, 2-Year PPA; Energy  ffer- PS SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy  SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity  SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity  SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$30.51 \$0	\$35.38 \$0
KU is proposing to transition a entiated 3-tier maximum load service initiated on or after Ja of one year.  KU is proposing a new rate s will be for customers contractin above 85%.  KU is proposing to split its wir attachment charge and a three	all PS custom charge, similar anuary 1, 202 chedule titleing for capaciteline pole at e-user wireling djustment cl	ners from a silar to the TC 26 will be red d Extremely ty greater the tachment chae pole attactactactactactactactactactactactacta	seasonal maximu DDS, TODP, and quired to enter in High Load Facto an 100 MVA and harge into two chather the charge. Renewable Pow	m load charge to a time-c RTS rate schedules. New to a contract for an initial or Service. This rate sche an average monthly load for arges, a two-user wireline wer Purchase Agreement.	ion, 2-Year PPA; Energy  ffer- PS SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy  SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity  SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity  SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity  This	\$30.51 \$0 \$12.81	\$35.38 \$0 \$0
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KU is proposing to transition a entiated 3-tier maximum load service initiated on or after Ja of one year.  KU is proposing a new rate s will be for customers contractin above 85%.  KU is proposing to split its wir attachment charge and a three KU is proposing to add an a adjustment clause will recover by the Commission.  KU is proposing to add an optiers with AMI meters the optio service.	all PS custom charge, similar anuary 1, 202 chedule titlering for capacities and capacities and capacities are line pole at e-user wireling adjustment climate the cost of relineal program of moving	ners from a silar to the TC 26 will be red d Extremely ty greater the tachment chae pole attact ause called enewable ge m called Pre- from tradition	seasonal maximu DDS, TODP, and quired to enter in High Load Facto an 100 MVA and harge into two chather charge. Renewable Poweneration power p	im load charge to a time-critical schedules. New to a contract for an initial or Service. This rate schedules an average monthly load for arges, a two-user wireline are Purchase Agreement. Urchase agreements appropriate will give residential custoice to a deposit-free presidential custoice.	ion, 2-Year PPA; Energy  SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy  SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity  SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity  SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity  SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity  SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity  SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity  SQF/LQF Solar: Fixed Tilt; Distribution; SQF/LQF Solar: Fixed Tilt; Distribution;	\$30.51 \$0 \$12.81 \$0 \$12.03	\$35.38 \$0 \$0 \$0 \$0
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KU is proposing to transition a entiated 3-tier maximum load service initiated on or after Ja of one year.  KU is proposing a new rate s will be for customers contractin above 85%.  KU is proposing to split its wir attachment charge and a three KU is proposing to add an a adjustment clause will recover by the Commission.  KU is proposing to add an optiers with AMI meters the option service.  KU is proposing to expand the vide clarity to the business proposers taking service under TODS	all PS custom charge, similar and program and program of moving a Terms and person of the custom and program of moving a Terms and program	ners from a silar to the TC 26 will be red d Extremely ty greater the tachment chance called enewable ge m called Preform tradition Conditions repunding deporations, FLS and to Conditions repose whom to	seasonal maximum DDS, TODP, and quired to enter in High Load Factor an 100 MVA and marge into two charment charge.  Renewable Powereration power personal post-paid serules for Deposits posits and makes of EHLF.  Related to Billing the Company has	im load charge to a time-critical schedules. New to a contract for an initial or Service. This rate schedules an average monthly load for a two-user wireline arges, a two-user wireline arges, a two-user wireline arges, a two-user wireline arguments approach will give residential customer to a deposit-free present. This expansion looks to deposits mandatory for customy making paperless billing an email address.	ion, ffer- PS SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy  SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity  SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity  SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity  SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity  SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity  SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity  SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity  SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity  SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity  SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity	\$30.51 \$0 \$12.81 \$0 \$12.03 \$0 \$15.42	\$35.38 \$0 \$0 \$0 \$0 \$0
KU is proposing to transition a entiated 3-tier maximum load service initiated on or after Ja of one year.  KU is proposing a new rate s will be for customers contractin above 85%.  KU is proposing to split its wir attachment charge and a three KU is proposing to add an a adjustment clause will recover by the Commission.  KU is proposing to add an optiers with AMI meters the option service.  KU is proposing to expand the vide clarity to the business profers taking service under TODS KU is proposing to modify the default option for new custome KU is proposing a new tariff in tric Service Studies and Relat service requiring KU to submit	all PS custom charge, similar PS custom charge, similar polar pola	ners from a silar to the TC 26 will be red d Extremely ty greater the ttachment chance called enewable ge m called Pre from tradition Conditions rounding depo S, FLS and Conditions race whom to nd Conditions race whom to	seasonal maximum DDS, TODP, and quired to enter in High Load Factor an 100 MVA and marge into two chament charge.  Renewable Powereration power perention power perention power perention post-paid services for Deposits on the perention power perention pow	im load charge to a time-critical schedules. New to a contract for an initial or Service. This rate schedules are average monthly load for a two-user wireline are Purchase Agreement. Urchase agreements appropriate to a deposit-free present the service to a deposit-free present appropriate to an average monthly load for the service and the service to a deposit-free present appropriate to a deposit for customy making paperless billing an email address.	ion, PS SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy  SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity  SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity  SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity  SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity  SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity  SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity  SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity  SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity  SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity	\$30.51 \$0 \$12.81 \$0 \$12.03 \$0 \$15.42 \$0 \$14.49	\$35.38 \$0 \$0 \$0 \$0 \$0 \$0 \$0
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