June 4, 2025 B5 THE BARREN PROGRESS | progress@jpinews.com

## **CUSTOMER NOTICE OF RATE ADJUSTMENT**

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

## LG&E CURRENT AND PROPOSED RESIDENTIAL **ELECTRIC AND GAS RATES**

Current

Proposed

Residential Service - Rate RS	Ourient	<u>11000000</u>
Basic Service Charge per Day:	\$ 0.45	\$0.52
Plus an Energy Charge per kWh:		
Infrastructure:	\$ 0.07161	\$0.07989
Variable:	\$ 0.03677	\$0.03878
Total:	\$ 0.10838	\$0.11867
Residential Time-of-Day Energy	Service - Ra	te RTOD-Energy
	Current	<u>Proposed</u>
Basic Service Charge per Day:	\$ 0.45	\$0.52
Plus an Energy Charge per kWh:		
Off-Peak Hours (Infrastructure):	\$ 0.05121	\$0.05710
Off-Peak Hours (Variable):	\$ 0.03677	\$0.03878
Off-Peak Hours (Total):	\$ 0.08798	\$0.09588
On-Peak Hours (Infrastructure):	\$ 0.14796	•
On-Peak Hours (Variable):	\$ 0.03677	•
On-Peak Hours (Total):	\$ 0.18473	\$0.20375
	* **********	***************************************
Residential Time-of-Day Demand	Service - Ra	
	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Day:	\$ 0.45	\$0.52
Plus an Energy Charge per kWh (Infrastructure):	\$ 0.02329	\$0.02597
Plus an Energy Charge per kWh (Variable):	\$ 0.03677	\$0.03878
Plus an Energy Charge per kWh (Total):	\$ 0.06006	\$0.06475
Plus a Demand Charge per kW:		
Base Hours	\$ 4.18	\$4.66
Peak Hours	\$ 9.16	\$10.21
Residential Gas Sei	<u>rvice - Rate f</u>	RGS
	Current	<u>Proposed</u>
Basic Service Charge per Day:	\$ 0.65	\$0.81 per delivery point
Plus a Charge per 100 Cubic Feet:		
Distribution Charge	\$ 0.51809	\$0.63885
Gas Supply Cost Component	\$ 0.52355	\$0.52355
Total Gas Charge per 100 Cubic Feet		
LG&E is also proposing changes to the rates for ot and their associated annual revenue changes are proposing to change the text of some of its rate proposed rates reflect a proposed annual increase	listed in the schedules a	tables shown below. LG&E is also nd other tariff provisions. LG&E's

electric rates will apply for each electric customer class are as follows: Average Annual Annual Monthly Monthly

gas revenues of approximately 14.0%.

Electric Rate Class	Usage (kWh)	\$ Increase	% Increase		Bill % ncrease	
Residential	866	52,408,554	10.12	11.04	10.12	
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	
General Service	2,026	11,564,999	6.54	19.92	6.54	
General Time-of-Day	10.101	3,060	5.80	63.13	5.80	
Power Service	41,531	10,645,019	6.69	336.66	6.69	
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	
Time-of-Day Primary	1,205,552	11,886,201	7.82	7,305.42	7.82	
Retail Transmission	6,746.690	5,310.892	7.62	34,044.18	7.62	
Extremely High Load Factor	New Rate Schedule					
Fluctuating Load	No Customers currently are served under this Rate Schedule					
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	
Lighting Energy	1,753	24,540	6.59	9.16	6.59	
Traffic Energy	176	27,567	7.53	1.53	7.53	
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	
Rider – CSR	N/A	0.00	0.00	0.00	0.00	
The estimated amount of the	annual cha	and and the	avorago monthly	hill to which	the proper	

Average Annual Annual Monthly Monthly Bill \$ Bill % Gas Usage

40.978.479 14.87

Increase

11.76

8.97

4.92

24.41

Increase Increase

14.87

11.76

8.97

4.92

11.12

45.71

398.58

732.98

2,821.79 24.41

Increase

14,291,973

1,073,777

17 591

18,568.1 2,675,061

gas rates will apply for each gas customer class is as follows:

(Mcf)

5.2

33.6

621.0

2.166.6

Rate Class

Residential

Commercial

As-Available

Firm Transportation

contract for an initial term of one year.

approved by the Commission.

Industrial

Distributed Generation	0.7	8.902	10.74	106.06	10.74			
Substitute Gas Sales	395.9	17,844	12.72	1,486.99	12.72			
Local Gas Delivery	No Custom	ers currently a	re served und	er this Rate S	chedule			
LG&E is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.								
LG&E is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In								

addition, LG&E is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate

schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a

LG&E is proposing a new rate schedule titled Extremely High Load Factor Service. This rate

schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%. LG&E is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.

LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements

LG&E is proposing to add an optional program called Pre-Pay within both the electric and gas tariffs. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.

and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF. LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill-

LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric

ing the default option for new customers and for those whom the Company has an email address. LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail

electric service requiring LG&E to submit a Transmission Service Request to its Independent

LG&E is proposing to modify the timing for submission of gas nominated volumes within the Firm

Transmission Organization. LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets. LG&E is proposing to not accept customers under rate schedule DGGS with a connected

load of more than 8,000 cubic feet per hour. LG&E is proposing to increase the excess costs availability of the Standard Facility Con-

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within

tribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing

to change the calculation of the interest rate where the addition of basis points to 5-year

Treasury Rate will change from 100 to 150.

its gas tariffs to modernize and mirror the current operating procedures. Other Charges LG&E is proposing the following revisions to other charges in its Electric tariff: Current **Proposed** Other Charges Wireline Pole Attachment \$7.25 Removed Two-User Wireline Pole Attachment \$10.13 New Three-User Wireline Pole Attachment \$10.46 New Linear Foot of Duct \$0.81 \$1.22 Wireless Facility at Top of Company Pole 36.25 \$51.46 Net Metering Service-2 Bill Credit \$0.07089 \$0.03786 Returned Payment Charge \$3.70 \$3.00 Meter Test Charge \$79.00 \$90.00 Meter Pulse Charge \$21.00 \$22.00 Disconnect/Reconnect Service Charge \$51.00 w/o remote service switch \$32.00 Disconnect/Reconnect Service Charge w/ remote service switch \$0 \$0 **Unauthorized Connection Charge** \$49.00 \$51.00 without meter replacement ses **Unauthorized Connection Charge** also - for single-phase standard meter replacement \$70.00 \$72.00 kE's **Unauthorized Connection Charge** - for single-phase AMR meter replacement \$91.00 \$93.00 The estimated amount of the annual change and the average monthly bill to which the proposed **Unauthorized Connection Charge**  for single-phase AMI meter replacement \$153.00 \$146.00 **Unauthorized Connection Charge** - for three-phase meter replacement \$159.00 \$161.00 **Unauthorized Connection Charge** - for three-phase AMI meter replacement New \$250.00 Advanced Meter Opt-Out Charge (One-Time) \$80.00 \$35.00 \$20.00 Advanced Meter Opt-Out Charge (Monthly) \$12.00 \$3.74 Redundant Capacity - Secondary \$1.90 Redundant Capacity - Primary \$1.28 \$2.92 \$190.97 EVSE - Networked (Option A) Single Charger \$133.36 EVSE - Networked (Option A) Dual Charger \$195.48 \$328.17 EVSE - Networked (Option B) Single Charger New \$159.15 EVSE - Networked (Option B) Dual Charger New \$248.16 EVSE – Non-Networked Single Charger \$80.40 \$76.75 EVSE-R - Networked (Option A) Single Charger \$122.80 \$151.62 EVSE-R - Networked (Option A) Dual Charger \$174.37 \$249.47 EVSE-R – Networked (Option B) Single Charger New \$119.80 EVSE-R - Networked (Option B) Dual Charger \$169.46 EVSE-R - Non-Networked Single Charger \$30.71 \$37.41 The estimated amount of the annual change and the average monthly bill to which the proposed EVC-L2 – Charge per kWh New \$0.25 EVC-FAST - Charge per kWh \$0.25 \$0.25 Solar Share Program Rider (One-Time) \$799.00 \$799.00 \$5.55 \$5.55 Solar Share Program Rider (Monthly) Excess Facilities - w/ no CIAC 1.19% 1.29% Excess Facilities - w/ CIAC 0.52% 0.52% TS - Temporary-to-Permanent 15% 15% TS - Seasonal 100% 100% SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy \$29.86 \$32.40 SQF/LQF Solar: Single-Axis Tracking;

Distribution; 7-Year PPA; Energy \$31.56 \$37.77 SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy \$31.52 \$29.05 SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy \$30.71 \$36.75 SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$32.43 \$30.15 SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy \$31.95 \$37.86 SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$29.33 \$31.55 SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy \$31.09 \$36.84 SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$31.47 \$28.72 SQF/LQF Wind; Distribution; 7-Year PPA; Energy \$30.95 \$35.90 SQF/LQF Wind; Transmission; 2-Year PPA; Energy \$27.94 \$30.62 SQF/LQF Wind; Transmission; 7-Year PPA; Energy \$30.12 \$34.93 SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy \$28.83 \$31.38 SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36 SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54 SQF/LQF Other Technologies: Transmission; 7-Year PPA; Energy \$30.51 \$35.38