## CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES									
Residential Service - Rate RS	<u>C</u>	urrent	Proposed						
Basic Service Charge per Day:	\$	0.45	\$0.52						
Plus an Energy Charge per kWh: Infrastructure:	¢	0.07404	¢0.07000						
		0.07161	\$0.07989						
Variable:		0.03677	\$0.03878						
Total:	\$	0.10838	\$0.11867						
Residential Time-of-Day Energy Service - Rate RTOD-Energy									
	<u>C</u>	urrent	Proposed						
Basic Service Charge per Day: Plus an Energy Charge per kWh:	\$	0.45	\$0.52						
Off-Peak Hours (Infrastructure):	\$	0.05121	\$0.05710						
Off-Peak Hours (Variable):		0.03677	\$0.03878						
Off-Peak Hours (Total):		0.08798	\$0.09588						
On-Peak Hours (Infrastructure):		0.14796	\$0.16497						
On-Peak Hours (Variable):		0.03677	\$0.03878						
On-Peak Hours (Total):	\$	0.18473	\$0.20375						
Residential Time-of-Day Demand	Se	rvice - Rate RTO	D-Demand						
		urrent	Proposed						
Basic Service Charge per Day:		0.45	\$0.52						
Plus an Energy Charge per kWh (Infrastructure):	\$	0.02329	\$0.02597						
Plus an Energy Charge per kWh (Variable):	\$	0.03677	\$0.03878						
Plus an Energy Charge per kWh (Total):	\$	0.06006	\$0.06475						
Plus a Demand Charge per kW:									
Base Hours	\$	4.18	\$4.66						
Peak Hours	\$	9.16	\$10.21						
Residential Gas Ser	vic	e - Rate RGS							
		urrent	Proposed						
Basic Service Charge per Day:	_	0.65	\$0.81 per delivery po						
Plus a Charge per 100 Cubic Feet:	,								
Distribution Charge	\$	0.51809	\$0.63885						
Gas Supply Cost Component		0.52355	\$0.52355						
Total Gas Charge per 100 Cubic Feet			\$1.16240						

						- for single-phase AMI meter replacement	\$153.00	\$146.00
Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Residential	866	52,408,554	10.12	11.04	10.12	Unauthorized Connection Charge – for three-phase AMI meter replacement	New	\$250.00
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Service	2,026	11,564,999	6.54	19.92	6.54	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
General Time-of-Day	10.101	3,060	5.80	63.13	5.80	Redundant Capacity - Secondary	\$1.90	\$3.74
Power Service	41,531	10,645,019	6.69	336.66	6.69	Redundant Capacity - Primary	\$1.28	\$2.92
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Time-of-Day Primary	1,205,552	2 11,886,201	7.82	7,305.42	7.82	EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
Retail Transmission	6,746.690	5,310.892	7.62	34,044.1	8 7.62	EVSE – Networked (Option B) Single Charger	New	\$159.15
Extremely High Load Factor		New R	ate Schedule			EVSE – Networked (Option B) Dual Charger	New	\$248.16
Fluctuating Load	No Custo	omers current	ly are served und	ler this Rat	e Schedule	EVSE – Non-Networked Single Charger	\$80.40	\$76.75
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
Lighting Energy	1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
Traffic Energy	176	27,567	7.53	1.53	7.53	EVSE-R – Networked (Option B) Single Charger	New	\$119.80
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Rider – CSR	N/A	0.00	0.00	0.00	0.00	EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
The estimated amount of the	annual ch	ange and the	average monthly	/ bill to whi	ch the proposed	EVC-L2 – Charge per kWh	New	\$0.25
gas rates will apply for each g	as custom	ner class is as	s follows:			EVC-FAST – Charge per kWh	\$0.25	\$0.25
Gas	Average Usage	Annual \$	Annual %	Monthly Bill \$	Monthly Bill %	Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Rate Class	(Mcf)	Increase	Increase	Increase	Increase	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Residential	5.2	40,978,479	14.87	11.12	14.87			
Commercial	33.6	14,291,973	11.76	45.71	11.76	Excess Facilities – w/ no CIAC	1.19%	1.29%
Industrial	621.0	1,073,777	8.97	398.58	8.97	Excess Facilities – w/ CIAC	0.52%	0.52%
As-Available	2,166.6	17,591	4.92	732.98	4.92	TS – Temporary-to-Permanent	15%	15%
Firm Transportation	18,568.1	2,675,061	24.41	2,821.79	24.41	TS – Seasonal	100%	100%
Distributed Generation	0.7	8.902	10.74	106.06	10.74	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$29.86	\$32.40
Substitute Gas Sales	395.9	17,844	12.72	1,486.99	12.72	SQF/LQF Solar: Single-Axis Tracking;	<b>\$</b> 04 <b>5</b> 0	<b>*</b> • <b>---</b>
Local Gas Delivery No	o Custome	ers currently a	re served under t	his Rate S	chedule	Distribution; 7-Year PPA; Energy	\$31.56	\$37.77
LG&E is proposing to expand to a maximum of 500 custom			ers limit of GTOD-	-E and GT	OD-D customers	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
LG&E is proposing to migrate addition, LG&E is proposing to to a time-differentiated 3-tier	o transitior	n all PS custor	mers from a seas	onal maxin	num load charge	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
schedules. New PS service contract for an initial term of c	initiated or					SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.15	\$32.43
LG&E is proposing a new ra schedule will be for custome	rs contrac					SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$31.95	\$37.86
monthly load factor above 85			ot oborno inte torr	ohoress	a two waar wire	SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
LG&E is proposing to split its line pole attachment charge a	and a three	e-user wireline	e pole attachment	charge.		SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
LG&E is proposing to add an This adjustment clause will re approved by the Commission	cover the c			SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$28.72	\$31.47		
LG&E is proposing to add ar tariffs. This program will give						SQF/LQF Wind; Distribution;		·
traditional post-paid service to	aditional post-paid service to a deposit-free pre-paid service. G&E is proposing to expand the Terms and Conditions rules for Deposits within bo				-	7-Year PPA; Energy SQF/LQF Wind; Transmission;	\$30.95	\$35.90
and gas tariffs. This expans deposits and makes deposits	ion looks t	to provide cla	arity to the busine	ess proces	ses surrounding	2-Year PPA; Energy SQF/LQF Wind; Transmission;	\$27.94	\$30.62
	&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill-					7-Year PPA; Energy SQF/LQF Other Technologies;	\$30.12	\$34.93
ing the default option for new	the default option for new customers and for those whom the Company has an email address. &E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail			n email address.	Distribution; 2-Year PPA; Energy	\$28.83	\$31.38	
LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Leve Electric Service Studies and Related Implementation Costs. This will apply to any propose electric service requiring LG&E to submit a Transmission Service Request to its Indep Transmission Organization.						SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.35	\$36.36
LG&E is proposing new terms	and condi	tions for Net N	Metering Service I	SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54		
LG&E is proposing to modify	the timing	for submissio	on of gas nominat	ed volume	s within the Firm	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.

LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.

## Other Charges LG&E is proposing the following revisions to other charges in its Electric tariff:

Total: \$ 0.10838 \$0					,			
<u>Residential</u>	Time-of-Da		<u>rvice - Rate RTO</u> urrent	) <u>D-Energy</u> Proposed	ч	Other Charges	<u>Current</u>	Proposed
Basic Service Charge per Da Plus an Energy Charge per k			0.45	\$0.52	1	Wireline Pole Attachment	\$7.25	Removed
Off-Peak Hours (In Off-Peak Hours (Va	frastructure	,	0.05121 0.03677	\$0.05710 \$0.03878		Two-User Wireline Pole Attachment	New	\$10.13
Off-Peak Hours (To On-Peak Hours (In	otal):	\$	0.08798 0.14796	\$0.09588 \$0.16497	3	Three-User Wireline Pole Attachment	New	\$10.46
On-Peak Hours (Va On-Peak Hours (To	ariable):	\$	0.03677 0.18473	\$0.03878 \$0.20375		Linear Foot of Duct	\$0.81	\$1.22
Residential T	Residential Time-of-Day Demand Service - Rate RTOD-Demand			<u>1</u>	Wireless Facility at Top of Company Pole	36.25	\$51.46	
	Basic Service Charge per Day: Plus an Energy Charge per kWh (Infrastructure):		<u>urrent</u> 0.45			Net Metering Service-2 Bill Credit	\$0.07089	\$0.03786
Plus an Energy Charge per k			0.02329 \$0.02597 0.03677 \$0.03878			Returned Payment Charge	\$3.70	\$3.00
Plus a Demand Charge per k			0.06006	\$0.06475	<b>;</b>	Meter Test Charge	\$79.00	\$90.00
Base Hours Peak Hours			4.18 9.16	\$4.66 \$10.21		Meter Pulse Charge	\$21.00	\$22.00
	Residential Gas Ser					Disconnect/Reconnect Service Charge w/o remote service switch	\$32.00	\$51.00
	Basic Service Charge per Day:			Proposed \$0.81 pe	<u>d</u> er delivery point	Disconnect/Reconnect Service Charge	¥02.00	¢01.00
Distribution Charge	Plus a Charge per 100 Cubic Feet: Distribution Charge		0.51809	\$0.63885		w/ remote service switch	\$0	\$0
Gas Supply Cost Component Total Gas Charge per 100 Cubic Feet			\$ 0.52355         \$0.52355           \$ 1.04164         \$1.16240			Unauthorized Connection Charge – without meter replacement	\$49.00	\$51.00
LG&E is also proposing change					Unauthorized Connection Charge			
proposing to change the text	and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's proposed rates reflect a proposed annual increase in electric revenues of approximately 8.3% and gas revenues of approximately 14.0%.					s. LG&E's – for single-phase standard meter replacement	\$70.00	\$72.00
						Unauthorized Connection Charge – for single-phase AMR meter replacement	\$91.00	\$93.00
The estimated amount of the electric rates will apply for ea					ch the proposed	Unauthorized Connection Charge		
cicculo rates will apply for ca	Average		Annual		Monthly	- for single-phase AMI meter replacement	\$153.00	\$146.00
Electric Rate Class	Usage (kWh)	\$ Increase	% Increase	Bill \$	Bill % Increase	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Residential	866	52,408,554	10.12	11.04	10.12	Unauthorized Connection Charge	Marrie	<b>#050.00</b>
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	- for three-phase AMI meter replacement	New	\$250.00
General Service	2,026	11,564,999	6.54	19.92	6.54	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Time-of-Day	10.101	3,060	5.80	63.13	5.80	Advanced Meter Opt-Out Charge (Monthly) Redundant Capacity - Secondary	\$12.00 \$1.90	\$20.00 \$3.74
Power Service	41,531	10,645,019	6.69	336.66	6.69	Redundant Capacity - Primary	\$1.90	\$2.92
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	EVSE – Networked (Option A) Single Charger	\$133.36	\$2.92
Time-of-Day Primary	1,205,552	2 11,886,201	7.82	7,305.42	7.82	EVSE – Networked (Option A) Single Charger	\$195.48	\$328.17
Retail Transmission	6,746.690	5,310.892	7.62	34,044.1	8 7.62	EVSE – Networked (Option B) Single Charger	New	\$159.15
Extremely High Load Factor		New R	ate Schedule			EVSE – Networked (Option B) Dual Charger	New	\$248.16
Fluctuating Load	No Custo	omers current	ly are served und	der this Rat	e Schedule	EVSE – Non-Networked Single Charger	\$80.40	\$76.75
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
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Traffic Energy	176	27,567	7.53	1.53	7.53	EVSE-R – Networked (Option B) Single Charger	New	\$119.80
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Rider – CSR	N/A	0.00	0.00	0.00	0.00	EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
The estimated amount of the		•	•	y bill to whi	ch the proposed	EVC-L2 – Charge per kWh	New	\$0.25
gas rates will apply for each o						EVC-FAST – Charge per kWh	\$0.25	\$0.25
Gas	Average Usage	\$	Annual %	Bill \$	Monthly Bill %	Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Rate Class Residential	(Mcf)	Increase 40.978.479	Increase		Increase	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Commercial	5.2 33.6	14,291,973	14.87 11.76	11.12 45.71	14.87 11.76	Excess Facilities – w/ no CIAC	1.19%	1.29%
Industrial	621.0	14,291,973	8.97	398.58	8.97	Excess Facilities – w/ CIAC	0.52%	0.52%
As-Available	2,166.6	17,591	4.92	732.98	4.92	TS – Temporary-to-Permanent	15%	15%
Firm Transportation		2,675,061	4. <del>32</del> 24.41	2,821.79		TS – Seasonal		100%
Distributed Generation	0.7	8.902		2,021.19	£7.7I		100%	100 /0
	5.7	U.JUL	10 74	106.06	10 74	SQF/LQF Solar: Single-Axis Tracking;		
Substitute Gas Sales	395 0		10.74 12 72	106.06 1 486 99	10.74 12 72	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	100% \$29.86	\$32.40
Substitute Gas Sales	395.9 o Custome	17,844	12.72	1,486.99	12.72	SQF/LQF Solar: Single-Axis Tracking;		
Local Gas Delivery No	o Custome	17,844 ers currently a	12.72 re served under t	1,486.99 this Rate S	12.72 Schedule	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking;	\$29.86 \$31.56	\$32.40 \$37.77
	o Custome I the numb	17,844 ers currently a er of custome	12.72 re served under t	1,486.99 this Rate S	12.72 Schedule	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.86	\$32.40
Local Gas Delivery Ne LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate	o Custome I the numb ers combir e all PS cu	17,844 ers currently a er of custome ned. stomers from	12.72 re served under f ers limit of GTOD a maximum load	1,486.99 this Rate S D-E and GT d charge pe	12.72 Schedule OD-D customers er kW to kVA. In	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking;	\$29.86 \$31.56	\$32.40 \$37.77
Local Gas Delivery Ne LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing t to a time-differentiated 3-tier	o Custome I the numb ers combir e all PS cua o transitior maximum	17,844 ers currently a er of custome ned. stomers from n all PS custor load charge,	12.72 re served under f ers limit of GTOD a maximum load mers from a seas similar to the To	1,486.99 this Rate S -E and GT d charge pe sonal maxin ODS, TOD	12.72 schedule OD-D customers er kW to kVA. In num load charge P, and RTS rate	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution;	\$29.86 \$31.56 \$29.05 \$30.71	\$32.40 \$37.77 \$31.52 \$36.75
Local Gas Delivery Ne LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing t	o Custome I the numb ers combir e all PS cus o transitior maximum initiated or	17,844 ers currently a er of custome ned. stomers from n all PS custor load charge,	12.72 re served under f ers limit of GTOD a maximum load mers from a seas similar to the To	1,486.99 this Rate S -E and GT d charge pe sonal maxin ODS, TOD	12.72 schedule OD-D customers er kW to kVA. In num load charge P, and RTS rate	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$29.86 \$31.56 \$29.05	\$32.40 \$37.77 \$31.52
Local Gas Delivery No LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing t to a time-differentiated 3-tier schedules. New PS service contract for an initial term of o LG&E is proposing a new ra	o Custome I the numb ers combir e all PS cus o transition maximum initiated or one year. ate schedu	17,844 ers currently a her of custome hed. stomers from n all PS custor load charge, n or after Jan	12.72 re served under t ers limit of GTOD a maximum load mers from a seas similar to the Tr uary 1, 2026 will emely High Load	1,486.99 this Rate S D-E and GT( d charge pe sonal maxin ODS, TOD I be require	12.72 schedule OD-D customers er kW to kVA. In num load charge P, and RTS rate ed to enter into a ervice. This rate	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution;	\$29.86 \$31.56 \$29.05 \$30.71	\$32.40 \$37.77 \$31.52 \$36.75
Local Gas Delivery Ne LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing t to a time-differentiated 3-tier schedules. New PS service contract for an initial term of c	o Custome I the numb ers combir e all PS cus o transitior maximum initiated or one year. ate schedu ers contrac	17,844 ers currently a her of custome hed. stomers from n all PS custor load charge, n or after Jan	12.72 re served under t ers limit of GTOD a maximum load mers from a seas similar to the Tr uary 1, 2026 will emely High Load	1,486.99 this Rate S D-E and GT( d charge pe sonal maxin ODS, TOD I be require	12.72 schedule OD-D customers er kW to kVA. In num load charge P, and RTS rate ed to enter into a ervice. This rate	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt;	\$29.86 \$31.56 \$29.05 \$30.71 \$30.15 \$31.95	\$32.40 \$37.77 \$31.52 \$36.75 \$32.43 \$37.86
Local Gas Delivery Ne LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing t to a time-differentiated 3-tier schedules. New PS service contract for an initial term of o LG&E is proposing a new ra schedule will be for custome monthly load factor above 85 LG&E is proposing to split its	o Custome I the numb ers combir e all PS cus o transitior maximum initiated or one year. ate schedu ers contrac %.	17,844 ers currently a er of custome ned. stomers from n all PS custor load charge, n or after Jan le titled Extre ting for capar	12.72 re served under t ers limit of GTOD a maximum load mers from a seas similar to the To uary 1, 2026 will emely High Load city greater than nt charge into two	1,486.99 this Rate S I-E and GT d charge pe sonal maxin ODS, TOD I be require I Factor Se 100 MVA o charges,	12.72 Schedule OD-D customers er kW to kVA. In num load charge P, and RTS rate ed to enter into a ervice. This rate and an average	<ul> <li>SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy</li> <li>SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy</li> <li>SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy</li> <li>SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy</li> <li>SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy</li> <li>SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy</li> <li>SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy</li> <li>SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy</li> <li>SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy</li> </ul>	\$29.86 \$31.56 \$29.05 \$30.71 \$30.15	\$32.40 \$37.77 \$31.52 \$36.75 \$32.43
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