	iR						TUESDAY, JUN	NE 10, 2
CUST	OMER NOTICE (OF RAT	 ΓΕ ADJUSTME	ENT		Unauthorized Connection Charge – for three-phase AMI meter replacement	New	256.00
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is					Advanced Meter Opt-Out Charge (One-Time)	\$39.00	\$74.00	
seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.					Advanced Meter Opt-Out Charge (Monthly)	\$15.00	\$24.00	
KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES					Redundant Capacity - Secondary	\$1.33	\$2.26	
Residential Service – Rate RS					Redundant Capacity - Primary	\$0.90	\$1.65	
			<u>rrent</u> .53	Proposed \$0.64		EVSE – Networked (Option A) Single Charger	\$132.09	\$191.81
Plus an Energy Charge per kWh: Infrastructure:			.06880	\$0.08034		EVSE – Networked (Option A) Dual Charger	\$193.62	\$330.34
Variable: Total:			.03653 .10533	\$0.03863 \$0.11897		EVSE – Networked (Option B) Single Charger EVSE – Networked (Option B) Dual Charger	New New	\$161.2° \$254.60
Residential Time-of-Day Energy Service - Rate RTOD-Energy Current Proposed					EVSE – Non-Networked Single Charger	\$80.14	\$85.01	
Basic Service Charge per Day: \$ 0.53 \$0.64 Plus an Energy Charge per kWh:						EVSE-R – Networked (Option A) Single Charger	\$121.79	\$144.03
Off-Peak Hours (Infrastructure): Off-Peak Hours (Variable):		\$ 0	.03560 .03653	\$0.04152 \$0.03863		EVSE-R – Networked (Option A) Dual Charger	\$173.02	\$234.79
Off-Peak Hours (Total): On-Peak Hours (Infrastructure):			.07213 .18813	\$0.08015 \$0.21942		EVSE-R – Networked (Option B) Single Charger	New	\$113.44
On-Peak Hours (Variable): On-Peak Hours (Total):			.03653 .22466	\$0.03863 \$0.25805		EVSE-R – Networked (Option B) Dual Charger	New	\$159.05
Residential Time-of-Day Demand S			ice - Rate RTOD	Demand Proposed		EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24
Basic Service Charge per Day: Plus an Energy Charge per kWh (Infrastructure): Plus an Energy Charge per kWh (Variable): Plus an Energy Charge per kWh (Total):			.53 .01600	\$0.64 \$0.01866		EVC-L2 – Charge per kWh	New	\$0.25
			.03653 .05253	\$0.03863 \$0.05729		EVC-FAST – Charge per kWh	\$0.25	\$0.25
Plus a Demand Charge per kW: Base Hours			3.92	\$4.57		Solar Share Program Rider (One-Time)	\$799.00	\$799.00
			\$ 10.13 \$11.81 customer classes. These customer classes and		nor alassos and	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
their associated annual revenue change the text of some of its ra	e changes are liste	d in the	tables shown be	elow. KU is al	lso proposing to	Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC	1.14% 0.46%	1.27% 0.51%
proposed annual increase in ele				to a propose	a rates remote a	TS – Temporary-to-Permanent	15%	15%
The estimated amount of the an electric rates will apply for each				to which the	proposed	TS – Seasonal	100%	100%
	Average Annua	I	Annual	Monthly	Monthly	SQF/LQF Solar: Single-Axis Tracking;		
Electric Rate Class	Usage \$		%	Bill \$	Bill %	Distribution; 2-Year PPA; Energy	\$30.43	\$33.02
Residential	1,085 99,997	,335	13.55	18.15	13.55	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	\$38.50
Residential Time-of-Day	1,245 23,833	;	13.05	18.53	13.05	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
General Service	1,657 25,335	5,181	9.21	24.41	9.22	SQF/LQF Solar: Single-Axis Tracking:	φ29.03	φ31.32
General Time-of-Day	19,507 2,400		8.22	198.49	8.22	Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
All Electric School	25,620 1,449,		10.91	314.15	10.91	SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.73	\$33.05
Power Service	30,651 17,655		9.15	349.93	9.15	SQF/LQF Solar: Fixed Tilt; Distribution;	400.50	***
Time-of-Day Primary	189,538 17,929 1,242,574 33,834		10.87 11.15	1,846.64 10,609.74	10.87	7-Year PPA; Energy	\$32.56	\$38.59
Retail Transmission	7,387,224 13.634		11.00	54,105.89		SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
Extremely High Load Factor	.,00.,==0.00		w Rate Schedule			SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
Fluctuating Load Service	44,229,667 2,52	8,016	6.90	210,667.98	8 6.90	SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07
Outdoor Lights	51 3,624,	095	11.37	1.67	11.40	SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56
Lighting Energy	2,473 42,734		11.14	21.99	11.14	SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
Traffic Energy	146 26,391		10.58	1.91	10.60	SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
Outdoor Sports Lighting	4,627 (37)		(0.04)	(0.52)	(0.04)	SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$29.39	\$31.99
Rider – CSR	N/A 0		0.00	0.00	0.00	SQF/LQF Other Technologies; Distribution;	Ψ20.00	Ψ01.00
KU is proposing to expand the maximum of 500 customers cor		ners lim	it of GTOD-E a	nd GTOD-D	customers to a	7-Year PPA; Energy	\$31.96	\$37.06
KU is proposing to migrate all P						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
KU is proposing to transition all entiated 3-tier maximum load of service initiated on or after Jan	harge, similar to th	e TODS	S, TODP, and R	TS rate sche	dules. New PS	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38
of one year.	aa.y ., <u>_</u> a	o . oqu	ou to orner into	u 001111 u 01 10		SQF/LQF Solar: Single-Axis Tracking;	φ30.31	φυυ.υυ
KU is proposing a new rate schwill be for customers contracting						Distribution; 2-Year PPA; Capacity	\$0	\$0
above 85%.					SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.81	\$0	
KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.					SQF/LQF Solar: Single-Axis Tracking; Transmission;	00	40	
KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved					2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission;	\$0	\$0	
by the Commission.					7-Year PPA; Capacity	\$12.03	\$0	
KU is proposing to add an optional program called Pre-Pay. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid					SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity	\$0	\$0	
service.					SQF/LQF Solar: Fixed Tilt; Distribution;		•	
KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for custom-					7-Year PPA; Capacity	\$15.42	\$0	
ers taking service under TODS, TODP, RTS, FLS and EHLF. KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the					SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity	\$0	\$0	
default option for new customers and for those whom the Company has an email address.					SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity	\$14.49	\$0	
KU is proposing a new tariff in itric Service Studies and Related	d Implementation	Costs.	This will apply to	any propose	ed retail electric	SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$0	\$0 \$0
service requiring KU to submit ganization.						SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$10.10	\$0
KU is proposing new terms and	conditions for Net	Meterin	g Service Interc	onnection Gu	uidelines.	SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0	\$0
KU is proposing the following re		Charge:				SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	\$9.49	\$0
Other Charges	TIGIONS IO OTHER CN	Cur	n the tariii: rrent arge	Proposed Charge		SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity	\$0	\$0
Wireline Pole Attachment		\$7.		Removed		SQF/LQF Other Technologies; Distribution;	ψ	ψU
Two-User Wireline Pole Attachn	nent	Nev		\$10.13		7-Year PPA; Capacity	\$8.93	\$18.94
Three-User Wireline Pole Attach	nment	Nev	W	\$10.46		SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity	\$0	\$0
Linear Foot of Duct		\$0.	81	\$1.22		SQF/LQF Other Technologies; Transmission;	00.00	. -
	oany Pole	36.	25	\$51.46		7-Year PPA; Capacity	\$8.39	\$17.80
Wireless Facility at Top of Comp	tit	\$0.	07534	\$0.03859		A detailed notice of all proposed revisions and a complete co the proposed text changes, terms and conditions and rates	s may be obtained by s	submitting a
, , ,		\$3.	50	\$3.00		written request by e-mail to myaccount@lge-ku.com or by r ATTN: Rates Department, 2701 Eastpoint Parkway, Louisvi		
Wireless Facility at Top of Comp Net Metering Service-2 Bill Cred Returned Payment Charge		\$79	9.00	\$89.00		KU's website at https://lge-ku.com/ku-2025-rate-case.	Ino Ouglibe Chart	nator 1
Net Metering Service-2 Bill Cred Returned Payment Charge Meter Test Charge			1.00	\$24.00		A person may examine KU's application at KU's office at C tucky, 40507, and at KU's website at https://lge-ku.com/ku-2	2025-rate-case. A perso	on may also
Net Metering Service-2 Bill Cred Returned Payment Charge Meter Test Charge Meter Pulse Charge		\$21				examine this application at the Public Service Commission's levard, Frankfort, Kentucky, Monday through Friday, 8:00 a		
Net Metering Service-2 Bill Cred Returned Payment Charge Meter Test Charge	Charge	·	7.00	\$87.00		download the application through the Commission's Mohait		
Net Metering Service-2 Bill Cred Returned Payment Charge Meter Test Charge Meter Pulse Charge Disconnect/Reconnect Service w/o remote service switch Disconnect/Reconnect Service	· ·	\$37	' .00			download the application through the Commission's Web sit Comments regarding the application may be submitted to	e at http://psc.ky.gov.	nmission by
Net Metering Service-2 Bill Cred Returned Payment Charge Meter Test Charge Meter Pulse Charge Disconnect/Reconnect Service w/o remote service switch Disconnect/Reconnect Service w/ remote service switch	Charge	·	7.00	\$87.00 \$0.00		.,	e at http://psc.ky.gov. the Public Service Com nkfort, Kentucky 40602,	
Net Metering Service-2 Bill Cred Returned Payment Charge Meter Test Charge Meter Pulse Charge Disconnect/Reconnect Service w/o remote service switch Disconnect/Reconnect Service w/ remote service switch Unauthorized Connection Charg – without meter replacement	Charge ge	\$37 \$0	7.00 5.00			Comments regarding the application may be submitted to mail to Public Service Commission, Post Office Box 615, Fra	e at http://psc.ky.gov. the Public Service Com nkfort, Kentucky 40602, o. 2025-00113.	or by ema
Net Metering Service-2 Bill Cred Returned Payment Charge Meter Test Charge Meter Pulse Charge Disconnect/Reconnect Service w/o remote service switch Disconnect/Reconnect Service w/ remote service switch Unauthorized Connection Charge	Charge ge ge ter replacement	\$37 \$0 \$45		\$0.00		Comments regarding the application may be submitted to mail to Public Service Commission, Post Office Box 615, Fra to psc.info@ky.gov. All comments should reference Case N The rates contained in this notice are the rates proposed by I sion may order rates to be charged that differ from the prop A person may submit a timely written request for intervention	e at http://psc.ky.gov. the Public Service Com nkfort, Kentucky 40602, o. 2025-00113. KU, but the Public Service osed rates contained in to the Public Service C	or by emain or by email or by emain or by email or by emain or by email or by
Net Metering Service-2 Bill Cred Returned Payment Charge Meter Test Charge Meter Pulse Charge Disconnect/Reconnect Service w/o remote service switch Disconnect/Reconnect Service w/ remote service switch Unauthorized Connection Charg — without meter replacement Unauthorized Connection Charg — for single-phase standard met	Charge ge ge ter replacement ge eplacement	\$37 \$0 \$45 \$66	5.00	\$0.00 \$57.00		Comments regarding the application may be submitted to mail to Public Service Commission, Post Office Box 615, Fra to psc.info@ky.gov. All comments should reference Case N The rates contained in this notice are the rates proposed by I sion may order rates to be charged that differ from the prop A person may submit a timely written request for intervention Post Office Box 615, Frankfort, Kentucky 40602 establishing ing the status and interest of the party. If the commission do	e at http://psc.ky.gov. the Public Service Comnkfort, Kentucky 40602, o. 2025-00113. KU, but the Public Service Compared in the Public Service Compared in the grounds for the reques not receive a written	ce Commis this notice ommission uest includ request fo
Net Metering Service-2 Bill Cred Returned Payment Charge Meter Test Charge Meter Pulse Charge Disconnect/Reconnect Service w/o remote service switch Disconnect/Reconnect Service w/ remote service switch Unauthorized Connection Charg — without meter replacement Unauthorized Connection Charg — for single-phase standard met Unauthorized Connection Charg — for single-phase AMR meter replacement	Charge ge ge ter replacement ge eplacement ge	\$37 \$0 \$45 \$66 \$87	5.00	\$0.00 \$57.00 \$78.00		Comments regarding the application may be submitted to mail to Public Service Commission, Post Office Box 615, Fra to psc.info@ky.gov. All comments should reference Case N The rates contained in this notice are the rates proposed by I sion may order rates to be charged that differ from the prop A person may submit a timely written request for intervention Post Office Box 615, Frankfort, Kentucky 40602 establishing	e at http://psc.ky.gov. the Public Service Comnkfort, Kentucky 40602, o. 2025-00113. KU, but the Public Service Compared in the Public Service Compared in the grounds for the reques not receive a written	ce Commis this notice ommission uest includ request fo