CLASSIFIEDS

PUBLIC NOTICES

Monthly maintenance charge is $2.*50*~~2.52~~ per lamp per month
Monthly non-fuel charge is *0.06102*~~.05192~~ $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[…]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP ~~II~~
(Cogeneration and/or Small Power Production--Over ~~100~~*45* KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over ~~100~~*45* KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[…]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

~~A.~~	~~2023/2024~~	~~$3.48~~	~~kW/month~~
	~~2024/2025~~	~~$3.72~~	~~kW/month~~
	~~2025/2026~~	~~$3.25~~	~~kW/month, times the lowest of:~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730,or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B.~~	~~2023/2024~~	~~$8.36~~	~~kW/month~~
	~~2024/2025~~	~~$8.92~~	~~kW/month~~
	~~2025/2026~~	~~$7.79~~	~~kW/month, times the lowest of:~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years.* A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[. . .]

3. The base annual net revenues from system sales are: $*4,425,300*~~1,935,350~~.

[. . .]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP~~+RKP~~+RP+*GS*-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, $*7,988,625*~~6,554,678~~.

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the $*3,309,439*~~1,269,331~~ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., ~~Tariff V.C.S.~~ and special contracts for interruptible service above or below the $*2,616,539*~~1,165,983~~ included in BPP.
~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;~~
~~2. Rockport offset estimate and true-up;~~
~~3. Final (over)/under recovery associated with tariff CC following its expiration.~~
~~d.~~*c.* RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the $*190,571*~~4,119,364~~ included in BPP.
d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[…]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows:~~

For all tariff classes without demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) / BE Class

kW Factor = PPA(D) x (CP Class /CP Total) / BD Class

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.0*22274*~~22970~~%	
S.G.S.-T.O.D.		0.01*7461*~~18187~~%	
M.G.S.-T.O.D.		0.01*7461*~~18187~~%	
G.S.		0.01*7461*~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0.01*5157*~~16146~~%	
L.G.S.-L.M.-T.O.D.		0.01*5157*~~16146~~%	
I.G.S. and C.S.-I.R.P.		0.01*1787*~~11832~~%	
M.W.		0.01*1468*~~12350~~%	
O.L.		0.003*614*~~5294~~%	
S.L.		0.003*595*~~5375~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of *0.28*~~0.40~~% and the KPSC Maintenance Fee of 0.*1595*~~1493~~% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	*--*
S.G.S.-T.O.D.	*$0.00406*	*--*
M.G.S.-T.O.D.	*$0.00406*	*--*
G.S.	*$0.00406*	*--*
L.G.S., L.G.S.-T.O.D.	*--*	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	*--*
I.G.S. and C.S.-I.R.P.	*--*	*$1.63*
M.W.	*$0.00267*	*--*
O.L.	*$0.00084*	*--*
S.L.	*$0.00084*	*--*

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED