\$

\$

\$

Dollars

\$ 5,019,764

10.61

12.72

7.30

(5.60)

0.05146

Increase

\$ 5,726.70

\$

\$

\$

\$

Percent

5.01%

19.90

13.44

9.14

(5.60)

\$ 6,127.60

\$ 0.05478

NOTICE In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by

Present

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: 1

Item

Residential, Farm & Non-Farm

Rate

GS-1

filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220.

The application will request that the proposed rates become effective on or after September 1,

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

15ft Mounting height

Special - EKPC Rate G

Demand Charge per kW

Energy Charge per kWh

Interruptible Credit per kW

Customer Charge

Cobra Head-6000-9500 Lumens

Residential, Farm & Non-Farm

Special

Rate

GS-1

Proposed

Cobra Head- 25000 Lumens

GS-1	Residential, Farm		ф : -			40.0=	GS-1	Residential, Farm &	Non-Farm	\$	5,019,764	5.01%
		Customer Charge	\$ 17.1	10 \$	1	18.07	GS-2	Residential and Fari	m Inclining Block	\$	1,913	5.01%
		Energy Charge per kWh	\$ 0.09598	8 \$	\$ 0.10)142	GS-3	Residential Time of		\$	1,299	5.01%
GS-2	Residential and Fr	arm Inclining Block							•			
		Customer Charge Energy Charge -	\$ 14.3	·	,	15.17	SC-1	Small Commercial (,	\$	569,455	5.04%
		First 200 per kWh Energy Charge -	\$ 0.08824	4 \$	\$ 0.09	9324	SC-2	General Service 0-1 Time of Day Rate	00 KW	\$	9,641	5.01%
		Next 300 per kWh Energy Charge -	\$ 0.10379	9 \$	\$ 0.10	0967	LP-1	Large Power (101 -	500 kW)	\$	193,445	5.02%
		Over 500 per kWh	\$ 0.11415	5 \$	\$ 0.12	2062	LP-2	Large Power (over 5	500 kW)	\$	499,160	5.00%
GS-3	Residential Time of	of Day Customer Charge	\$ 25.9	91 \$	œ ,	27.38	B-1	Large Industrial (1,0	,	\$	334,892	7.83%
		Energy Charge -	·				B-2	Large Industrial (over		\$	801,806	7.62%
		On Peak per kWh Energy Charge - Off Book per kWh	\$ 0.11357		\$ 0.12				31 4,000 Rvv,	·	•	5.47%
	7.7	Off Peak per kWh	\$ 0.06598	8 ф	\$ 0.06	3972	L	Lighting Special EKBC Bots	~	\$	139,093	
SC-1	Small Commercial	ıl (0-100 kW) Customer Charge	\$ 33.69		m	35.60	Special	Special - EKPC Rate	e G	\$	640,575	10.40%
		Energy Charge per kWh	\$ 0.0964			35.60 10190	Total			\$	8,211,042	5.51%
		Demand Charge over 10 KW per kW	\$ 8.0	.06 \$	\$	8.52		ount of the average us o which the proposed				ll for each customer classi-
SC-2	General Service 0	0-100 KW Time of Day Rate										
		Customer Charge Energy Charge -	\$ 41.4	.46 \$	à 4	43.81	Rate		Average Usage (kWh)	Dc	Increa ollars	ase Percent
		On Peak per kWh Energy Charge -	\$ 0.14184	4 \$	\$ 0.14	4988	GS-1	Residential,	C			
		Off Peak per kWh	\$ 0.08012	2 \$	\$ 0.08	8466		Farm & Non-Farm	1,118	\$7	7.05	5.01%
LP-1	Large Power (101	- 500 kW) Customer Charge	\$ 57.6	60 \$	œ f	60.86	GS-2	Residential and Fari Inclining Block	m 91	\$1	.30	5.01%
		Energy Charge per kWh	\$ 0.06569			00.00		-	0.1	7	.00	0.0.,.
		Demand Charge per kW	\$ 8.6			9.13	GS-3	Residential Time of Day	941	\$5	5.57	5.01%
LP-1	Large Power (101	- 500 kW) (Time of Day)	\$ 57.8	22 (~ (24.40	SC-1	Small Commercial	-			
		Customer Charge Energy Charge -	·			61.10	30-1		2,188	\$1	5.98	5.04%
		On Peak per kWh Energy Charge -	\$ 0.1070	3 ъ	\$ 0.11	1309	SC-2	General Service				
		Off Peak per kWh	\$ 0.07519	19 \$	\$ 0.07)7945		0-100 KW Time		- 4		
י חי	1 Power (ove	·						of Day Rate	2,272	\$1	6.86	5.01%
LP-2	Large Power (over	,	* 445.0	- (- 40	- 1 - 70	LP-1	Large Power				
		Customer Charge	\$ 115.20			21.73		<u> </u>	49,269	\$2	60.01	5.02%
		Energy Charge per kWh Demand Charge per kW	\$ 0.05932 \$ 8.64			06268 9.13	LP-2	Large Power				
	1-1trial (1		Ψ	+ ,	,	9.10	-		325,327	\$1	,459.53	5.00%
B-1	Large Industrial (1,	1,000 - 3,999 kW) Customer Charge	\$ 1,150.86	S	\$ 1,24	40 11	B-1	Large Industrial				
		Energy Charge per kWh Demand Charge	\$ 0.05986		\$ 1,24		Ь.	(1,000 - 3,999 kW)	1,732,321	\$1 ⁻	1,960.42	7.83%
		Contract per kW	\$ 7.4	.42 \$	\$	8.05	B-2	Large Industrial	2.755.624	¢ 2	20 070 20	7 620%
		Demand Charge Excess per kW	\$ 10.33	33 \$	\$ 11	11.21		,	3,755,634	Ф ८.	2,272.38	7.62%
B-2	Large Industrial (ov	wer 4 000 kW)					L.	Lghting	NA		NA	5.47%
<i>D</i> <u>-</u>	Largo mass. ,	Customer Charge Demand Charge	\$ 2,301.71	1 5	\$ 2,49	98.20	Special	Special - EKPC Rate G	7,271,261	\$5	3,381.26	10.40%
I		Contract per kW	\$ 7.42	,2 \$	\$	8.05						
		Demand Charge										lue Grass Energy has filed sville Road, Lexington, KY
		Excess per kW	\$ 10.33 \$ 0.05425			11.21		(859) 885-4191.	Illoipai omee,	lou .	L 1401 1110	Wille Modu, Lonington,
		Energy Charge per kWh	\$ 0.05422	2 φ	\$ 0.05	05885		,	!:-ation: (i) at	٠,٠,٠	incionie of	Contract of 211 Cower
	Interruptible Servic											ffices located at 211 Sower 0 a.m. to 4:30 p.m.; or (ii)
		Interruptible Credit per kW	\$ (5.60	۵) \$	\$ ((5.60)	through t	the Commission's we	ebsite at http://psc	.ky.go	ov. Comments	regarding the application
L	Lighting							submitted to the Comr st Office Box 615, Fra				to Public Service Commis-
-	-19 18 5	Open Bottom Light-	40	•					-			
		6000-9500 Lumens Open Bottom Light-	\$ 12.2	23 \$	1	12.92	The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commis-					
		25,000 Lumens	\$ 19.0			20.10		sion may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status				
		Directional Flood Light	\$ 19.4	45 \$	\$ 2	20.55						
		Shoebox Fixture	\$ 21.3			22.56	and intere	rest of the party. If the	e Commission doe	s not	receive a writte	en request for intervention
		Acorn Fixture Colonial Fixture	\$ 20.6 \$ 17.4			21.77 18.44	within thir	rty (30) days of initial p				Commission may take final
		Colonial Fixture Cobra Head- 5	Ф 17	,5 ÷	, .	18.44	action on	the application.				
		0,000 Lumens	\$ 26.5	55 \$	\$ 2	28.05						
		Ornamental Light	* 49 ·	(- ,	· ^ 75	¹ The pre	esent and proposed r	ate in this notice re	eflect	Blue Grass' ap	proved rates at the time of
		6000-9500 Lumens Ornamental light-	\$ 12.0	J7 p	\$ 1	12.75	this notice	e and not the rate Blu	ue Grass has propo	osed i	in Case No. 202	25-00103, Electronic Appli-
i		approx 25000 Lumens	¢ 17.2	27 (¢ 1	18 25	cation of	an Alternative Rate A	djustment for Blue	Grass	s Energy Coop ϵ	erative Puruant to 807 KAR

CITY OF MIDWAY ORDINANCE NO. 2025-003

17.27

AN ORDINANCE REPEALING AND REPLACING SECTIONS OF CHAPTER 34 OF THE CODIFIED ORDINANCES CONCERNING THE IMPOSITION OF FEES ON COMPANIES WHO ENGAGE IN THE BUSINESS OF INSURANCE WITHIN THE CITY OF MIDWAY, KENTUCKY AND **ESTABLISHING AN EFFECTIVE DATE OF JULY 1, 2026**

WHEREAS, KRS 91A.080 through 91A.0810 authorize cities and other local governmentsto impose license fees or taxes upon insurance companies for the privilege of engaging in the business of insurance within the City's corporate limits; and

18.25

WHEREAS, the City Council of the City of Midway, Kentucky: adopted Chapter 34 of its codified ordinances imposing taxes or fees upon insurance companies engaging in thebusiness of insurance within the City's corporate limits; and

WHEREAS: KRS 91A.080(1) provides that the rate changes take effect July 1 of each yearon a prospective basis only and requires any ordinance changing rates to be filed with the Kentucky Department of Insurance at least one hundred (100) days prior to the effectivedate; and

WHEREAS, the City of Midway has determined and hereby declares it necessary, desirable, and in public the interest that the City repeal and simultaneously replace itsordinance imposing taxes or fees upon insurance companies engaging in the business ofinsurance within the City's corporate limits;

NOW, THEREFORE, be it ordained by the City of Midway, Kentucky, as follows:

Section 1. Chapter 34, subsection 34.016 (B), (C), and (F) of the codified ordinances ishereby repealed in its entirety:

approx 25000 Lumens

Colonial Fixture-

((B) The license fee imposed upon each insurance company which issues lifeinsurance policies on the lives of persons residing within the corporate limits of the cityshall be 5% of the first

year's premiums actually collected within each calendar quarter byreason of the issuance of the policies. (C) The license fee imposed upon each insurance company which issues any insurance policy which is not a life insurance policy shall be 5% of the premiums actually collected within each

calendar quarter by reason of the issuance of such policies on risks locatedwithin the corporate limits of the city on those classes of business which the company isauthorized to transact, less all premiums returned to policyholders; however, any license feeor tax imposed upon premium receipts shall not include premiums received for insuringemployers against liability for personal injuries to their employees, or the death of theiremployees, caused thereby, under the provisions of the Worker's Compensation Act, being 33 U.S.C. §§ 901 et seq. and shall not include premiums received on policies of group healthinsurance provided for state employees under KRS 18A.225(2) and 18A.228.] [(F) Effective date for this section is July 1, 1999.]

Section 2. Chapter 34, subsection 34.016 (B), (C), and (F) of the codified ordinances ishereby replaced as follows:

(B) The license fee imposed upon each insurance company issuing life insurancepolicies engaging in the business of insurance within the City's corporate limits shall be ninepercent (9%) of

the first year's premiums collected within each calendar quarter. (C) The license fee imposed upon each insurance company which issues any insurance policy which is not a life insurance policy shall be nine percent (9%) of the premiums actually collected

within each calendar quarter by reason of the issuance of such policies on riskslocated within the corporate limits of the city on those classes of business which thecompany is authorized to transact, less all premiums returned to policyholders; however,any license fee or tax imposed upon premium receipts shall not include premiums received:(1) on policies of group health insurance provided for state employees under KRS 18A.225; (2)on policies insuring employers against liability for personal injuries to their employees orthe death of their employees caused thereby, under the provisions of KRS Chapter 342; (3) onhealth insurance policies issued to individuals; (4) on policies issued through KentuckyAccess created in Subtitle 17B of KRS Chapter 304; (5) on policies for high deductible healthplans as defined in 26 U.S.C. sec. 223(c)(2): (6) on multistate surplus lines, defined as non-admitted insurance as provided in Title V, Subtitle B, the Non-Admitted and ReinsuranceReform Act of 2010, of the Dodd-Frank Wall Street Reform and Consumer Protection Act, Pub. L. No. 111-203; (7) by insurance companies or surplus lines brokers by nonprofit self-insurance groups or self-insurance entities whose membership consists of school districts:(8) by insurance companies or surplus lines brokers by nonprofit self-insurance groups orself-insurance entities whose membership consists of cities, counties, charter countygovernments, urban-county governments, consolidated local governments, unified localgovernments, school districts, or any other political subdivisions of the Commonwealth; or(9) by any other exempt policies set forth in KRS 91A.80.

(F) Effective date for this section is July 1, 2026.

Elizabeth Waterfill, City Clerk/Treasurer

Section 4. Introduced and given the first reading at a meeting of the City Council of theCity of Midway, Kentucky, held on the 7th day of July 2025, and fully adopted after the secondreading at a meeting of said Council held on the 21st day of July, 2025.

Grayson Vandegrift, Mayor

INVITATION TO BID

Sealed bids will be received

by the Woodford County Fiscal

5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the

Commission's decision, and timing of decision, in Case No. 2025-00103.

Court until 12:00 noon, August 11, 2025, for the following various road resurfacing: Hifner Road - Partial Length

Oregon Road - Partial Length BuckRunRoad-PartialLength Germany Road-Partial Length Watts Ferry Road - Partial Length

County Road Department at 160 Beasley Road, in Versailles, Kentucky 40383, or at 859-873-4231. Please submit your sealed bids to: Attn: Jordan Coyle

For conditions and specifi-

cations, contact the Woodford

Woodford County Fiscal Court "HIFNER, BUCK RUN, OREGON, GERMANY, WATTS FERRY PAVING BID" 103 South Main Street Versailles, Kentucky 40383.

The bids will be opened on

Monday, August 11, 2025, at 12:00pm in the 2nd floor courtroom of the Woodford County Courthouse. The public is invited to attend the bid opening. The Fiscal Court reserves the right to reject any and all bids.