Plus a Charge per 100 Cubic Feet: Distribution Charge

Gas Supply Cost Component

Total Gas Charge per 100 Cubic Feet \$ 1.04164

## **CUSTOMER NOTICE OF RATE ADJUSTMENT**

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

## LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES

Residential Service - Rate RS	<u>Current</u>	Proposed			
Residential Service - Nate NS					
Basic Service Charge per Day: Plus an Energy Charge per kWh:	\$ 0.45	\$0.52			
Infrastructure:	\$ 0.07161	\$0.07989			
Variable:	\$ 0.03677	\$0.03878			
Total:	\$ 0.10838	\$0.11867			
Residential Time-of-Day Energy	<u>y Service - Rate RTC</u>				
	<u>Current</u>	<u>Proposed</u>			
Basic Service Charge per Day:	\$ 0.45	\$0.52			
Plus an Energy Charge per kWh:					
Off-Peak Hours (Infrastructure):	\$ 0.05121	\$0.05710			
Off-Peak Hours (Variable):	\$ 0.03677	\$0.03878			
Off-Peak Hours (Total):	\$ 0.08798	\$0.09588			
On-Peak Hours (Infrastructure):	\$ 0.14796	\$0.16497			
On-Peak Hours (Variable):	\$ 0.03677	\$0.03878			
On-Peak Hours (Total):	\$ 0.18473	\$0.20375			
Desidential Time of Day Demand Service Date DTOD Demand					
Residential Time-of-Day Demand Service - Rate RTOD-Demand Current Proposed					
Basic Service Charge per Day:	\$ 0.45	Proposed \$0.52			
Plus an Energy Charge per kWh (Infrastructure):	•	\$0.02597			
Plus an Energy Charge per kWh (Variable):	\$ 0.03677	\$0.03878			
Plus an Energy Charge per kWh (Total):	\$ 0.06006	\$0.06475			
Plus a Demand Charge per kW:	Ψ 0.00000	ψ0.00473			
Base Hours	\$ 4.18	\$4.66			
Peak Hours	\$ 9.16	\$10.21			
	•				
Residential Gas Service - Rate RGS					
	<u>Current</u>	<u>Proposed</u>			
Basic Service Charge per Day:	\$ 0.65	\$0.81 per delivery point			
100 01 100 0 11 5 1					

LG&E is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's proposed rates reflect a proposed annual increase in electric revenues of approximately 8.3% and gas revenues of approximately 14.0%.

\$ 0.51809

\$ 0.52355

\$0.63885

\$0.52355

\$1.16240

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	866	52,408,554	10.12	11.04	10.12
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42
General Service	2,026	11,564,999	6.54	19.92	6.54
General Time-of-Day	10.101	3,060	5.80	63.13	5.80
Power Service	41,531	10,645,019	6.69	336.66	6.69
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29
Time-of-Day Primary	1,205,552	11,886,201	7.82	7,305.42	7.82
Retail Transmission	6,746.690	5,310.892	7.62	34,044.18	3 7.62
Extremely High Load Factor	New Rate Schedule				
Fluctuating Load	No Customers currently are served under this Rate Schedule				
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21
Lighting Energy	1,753	24,540	6.59	9.16	6.59
Traffic Energy	176	27,567	7.53	1.53	7.53
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07
Rider – CSR	N/A	0.00	0.00	0.00	0.00

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

Gas Rate Class	Average Usage (Mcf)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	5.2	40,978,479	14.87	11.12	14.87
Commercial	33.6	14,291,973	11.76	45.71	11.76
Industrial	621.0	1,073,777	8.97	398.58	8.97
As-Available	2,166.6	17,591	4.92	732.98	4.92
Firm Transportation	18,568.1	2,675,061	24.41	2,821.79	24.41
Distributed Generation	0.7	8.902	10.74	106.06	10.74
Substitute Gas Sales	395.9	17,844	12.72	1,486.99	12.72
Local Gas Delivery N	o Custome	rs currently a	re served under t	his Rate S	chedule

LG&E is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.

LG&E is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, LG&E is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.

LG&E is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.

LG&E is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.

LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.

LG&E is proposing to add an optional program called Pre-Pay within both the electric and gas tariffs. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.

LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.

LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.

LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its Independent Transmission Organization.

LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.

LG&E is proposing to modify the timing for submission of gas nominated volumes within the Firm

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than  $8{,}000$  cubic feet per hour.

LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.

Other Charg LG&E is proposing the following revisions to othe	jes	
	<u>Current</u>	Proposed
Other Charges		
Wireline Pole Attachment	\$7.25	Removed
Two-User Wireline Pole Attachment	New	\$10.13
Three-User Wireline Pole Attachment	New	\$10.46
Linear Foot of Duct	\$0.81 36.25	\$1.22 \$51.46
Wireless Facility at Top of Company Pole		\$51.46 \$0.03786
Net Metering Service-2 Bill Credit  Returned Payment Charge	\$0.07089	\$0.03786
, ,	\$3.70 \$79.00	\$3.00 \$90.00
Meter Test Charge  Meter Pulse Charge		
Disconnect/Reconnect Service Charge w/o remote service switch	\$21.00 \$32.00	\$22.00 \$51.00
Disconnect/Reconnect Service Charge w/ remote service switch	\$0	\$0
Unauthorized Connection Charge  – without meter replacement	\$49.00	\$51.00
Unauthorized Connection Charge  – for single-phase standard meter replacement	\$70.00	\$72.00
Unauthorized Connection Charge  – for single-phase AMR meter replacement	\$91.00	\$93.00
Unauthorized Connection Charge  – for single-phase AMI meter replacement	\$153.00	\$146.00
Unauthorized Connection Charge  – for three-phase meter replacement	\$159.00	\$161.00
Unauthorized Connection Charge  – for three-phase AMI meter replacement	New	\$250.00
Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
Redundant Capacity - Secondary	\$1.90	\$3.74
Redundant Capacity - Primary	\$1.28	\$2.92
EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
EVSE – Networked (Option B) Single Charger	New	\$159.15
EVSE – Networked (Option B) Dual Charger	New	\$248.16
EVSE – Non-Networked Single Charger	\$80.40	\$76.75
EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
EVSE-R – Networked (Option B) Single Charger	New	\$119.80
EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
EVC-L2 – Charge per kWh	New	\$0.25
EVC-FAST – Charge per kWh	\$0.25	\$0.25
<b>.</b>		
Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Excess Facilities – w/ no CIAC	1.19%	1.29%
Excess Facilities – w/ CIAC	0.52%	0.52%
TS – Temporary-to-Permanent	15%	15%
TS – Seasonal  SQF/LQF Solar: Single-Axis Tracking;	100%	100%
Distribution; 2-Year PPA; Energy  SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$29.86 \$31.56	\$32.40 \$37.77
SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.15	\$32.43
SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$31.95	\$37.86
SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$28.72	\$31.47
SQF/LQF Wind; Distribution; 7-Year PPA; Energy SQF/LQF Wind; Transmission;	\$30.95	\$35.90
2-Year PPA; Energy SQF/LQF Wind; Transmission;	\$27.94	\$30.62
7-Year PPA; Energy SQF/LQF Other Technologies;	\$30.12	\$34.93
Distribution; 2-Year PPA; Energy SQF/LQF Other Technologies;	\$28.83	\$31.38
Distribution; 7-Year PPA; Energy  SQF/LQF Other Technologies;  Transmission: 3 Year PPA: Energy	\$31.35	\$36.36
Transmission; 2-Year PPA; Energy  SQF/LQF Other Technologies;  Transmission; 7-Year PPA; Energy	\$28.05 \$30.51	\$30.54 \$35.38
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