

CUSTOMER NOTICE OF RATE ADJUSTMENT						Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.		
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company (“LG&E”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.						LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.		
<u>LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES</u>						LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.		
<u>Current</u> <u>Proposed</u>								
Residential Service - Rate RS						LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.		
Basic Service Charge per Day: \$ 0.45 \$0.52								
Plus an Energy Charge per kWh:						Other Charges		
Infrastructure: \$ 0.07161 \$0.07989						LG&E is proposing the following revisions to other charges in its Electric tariff:		
Variable: \$ 0.03677 \$0.03878								
Total: \$ 0.10838 \$0.11867								
<u>Residential Time-of-Day Energy Service - Rate RTOD-Energy</u>						<u>Current</u> <u>Proposed</u>		
<u>Current</u> <u>Proposed</u>						Other Charges		
Basic Service Charge per Day: \$ 0.45 \$0.52						Wireline Pole Attachment \$7.25 Removed		
Plus an Energy Charge per kWh:						Two-User Wireline Pole Attachment New \$10.13		
Off-Peak Hours (Infrastructure): \$ 0.05121 \$0.05710						Three-User Wireline Pole Attachment New \$10.46		
Off-Peak Hours (Variable): \$ 0.03677 \$0.03878						Linear Foot of Duct \$0.81 \$1.22		
Off-Peak Hours (Total): \$ 0.08798 \$0.09588						Wireless Facility at Top of Company Pole 36.25 \$51.46		
On-Peak Hours (Infrastructure): \$ 0.14796 \$0.16497						Net Metering Service-2 Bill Credit \$0.07089 \$0.03786		
On-Peak Hours (Variable): \$ 0.03677 \$0.03878						Returned Payment Charge \$3.70 \$3.00		
On-Peak Hours (Total): \$ 0.18473 \$0.20375						Meter Test Charge \$79.00 \$90.00		
<u>Residential Time-of-Day Demand Service - Rate RTOD-Demand</u>						Meter Pulse Charge \$21.00 \$22.00		
<u>Current</u> <u>Proposed</u>						Disconnect/Reconnect Service Charge w/o remote service switch \$32.00 \$51.00		
Basic Service Charge per Day: \$ 0.45 \$0.52						Disconnect/Reconnect Service Charge w/ remote service switch \$0 \$0		
Plus an Energy Charge per kWh (Infrastructure): \$ 0.02329 \$0.02597						Unauthorized Connection Charge – without meter replacement \$49.00 \$51.00		
Plus an Energy Charge per kWh (Variable): \$ 0.03677 \$0.03878						Unauthorized Connection Charge – for single-phase standard meter replacement \$70.00 \$72.00		
Plus an Energy Charge per kWh (Total): \$ 0.06006 \$0.06475						Unauthorized Connection Charge – for single-phase AMR meter replacement \$91.00 \$93.00		
Plus a Demand Charge per kW:						Unauthorized Connection Charge – for single-phase AMI meter replacement \$153.00 \$146.00		
Base Hours \$ 4.18 \$4.66						Unauthorized Connection Charge – for three-phase meter replacement \$159.00 \$161.00		
Peak Hours \$ 9.16 \$10.21						Unauthorized Connection Charge – for three-phase AMI meter replacement New \$250.00		
<u>Residential Gas Service - Rate RGS</u>						Advanced Meter Opt-Out Charge (One-Time) \$35.00 \$80.00		
<u>Current</u> <u>Proposed</u>						Advanced Meter Opt-Out Charge (Monthly) \$12.00 \$20.00		
Basic Service Charge per Day: \$ 0.65 \$0.81 per delivery point						Redundant Capacity - Secondary \$1.90 \$3.74		
Plus a Charge per 100 Cubic Feet:						Redundant Capacity - Primary \$1.28 \$2.92		
Distribution Charge \$ 0.51809 \$0.63885						EVSE – Networked (Option A) Single Charger \$133.36 \$190.97		
Gas Supply Cost Component <u>\$ 0.52355</u> <u>\$0.52355</u>						EVSE – Networked (Option A) Dual Charger \$195.48 \$328.17		
Total Gas Charge per 100 Cubic Feet \$ 1.04164 \$1.16240						EVSE – Networked (Option B) Single Charger New \$159.15		
LG&E is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's proposed rates reflect a proposed annual increase in electric revenues of approximately 8.3% and gas revenues of approximately 14.0%.						EVSE – Networked (Option B) Dual Charger New \$248.16		
The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:						EVSE – Non-Networked Single Charger \$80.40 \$76.75		
Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase	EVSE-R – Networked (Option A) Single Charger \$122.80 \$151.62		
Residential	866	52,408,554	10.12	11.04	10.12	EVSE-R – Networked (Option A) Dual Charger \$174.37 \$249.47		
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	EVSE-R – Networked (Option B) Single Charger New \$119.80		
General Service	2,026	11,564,999	6.54	19.92	6.54	EVSE-R – Networked (Option B) Dual Charger New \$169.46		
General Time-of-Day	10,101	3,060	5.80	63.13	5.80	EVSE-R – Non-Networked Single Charger \$30.71 \$37.41		
Power Service	41,531	10,645,019	6.69	336.66	6.69	EVC-L2 – Charge per kWh New \$0.25		
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	EVC-FAST – Charge per kWh \$0.25 \$0.25		
Time-of-Day Primary	1,205,552	11,886,201	7.82	7,305.42	7.82	Solar Share Program Rider (One-Time) \$799.00 \$799.00		
Retail Transmission	6,746.690	5,310.892	7.62	34,044.18	7.62	Solar Share Program Rider (Monthly) \$5.55 \$5.55		
Extremely High Load Factor	New Rate Schedule					Excess Facilities – w/ no CIAC 1.19% 1.29%		
Fluctuating Load	No Customers currently are served under this Rate Schedule					Excess Facilities – w/ CIAC 0.52% 0.52%		
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	TS – Temporary-to-Permanent 15% 15%		
Lighting Energy	1,753	24,540	6.59	9.16	6.59	TS – Seasonal 100% 100%		
Traffic Energy	176	27,567	7.53	1.53	7.53	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy \$29.86 \$32.40		
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy \$31.56 \$37.77		
Rider – CSR	N/A	0.00	0.00	0.00	0.00	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy \$29.05 \$31.52		
The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:						SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy \$30.71 \$36.75		
Gas Rate Class	Average Usage (Mcf)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase	SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy \$30.15 \$32.43		
Residential	5.2	40,978,479	14.87	11.12	14.87	SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy \$31.95 \$37.86		
Commercial	33.6	14,291,973	11.76	45.71	11.76	SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy \$29.33 \$31.55		
Industrial	621.0	1,073,777	8.97	398.58	8.97	SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy \$31.09 \$36.84		
As-Available	2,166.6	17,591	4.92	732.98	4.92	SQF/LQF Wind; Distribution; 2-Year PPA; Energy \$28.72 \$31.47		
Firm Transportation	18,568.1	2,675,061	24.41	2,821.79	24.41	SQF/LQF Wind; Distribution; 7-Year PPA; Energy \$30.95 \$35.90		
Distributed Generation	0.7	8.902	10.74	106.06	10.74	SQF/LQF Wind; Transmission; 2-Year PPA; Energy \$27.94 \$30.62		
Substitute Gas Sales	395.9	17,844	12.72	1,486.99	12.72	SQF/LQF Wind; Transmission; 7-Year PPA; Energy \$30.12 \$34.93		
Local Gas Delivery	No Customers currently are served under this Rate Schedule					SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy \$28.83 \$31.38		
LG&E is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.						SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 \$36.36		
LG&E is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, LG&E is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54		
LG&E is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy \$30.51 \$35.38		
LG&E is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.								
LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.								
LG&E is proposing to add an optional program called Pre-Pay within both the electric and gas tariffs. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.								
LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.								
LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.								
LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its Independent Transmission Organization.								
LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.								
LG&E is proposing to modify the timing for submission of gas nominated volumes within the Firm								