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| CUSTOMER NOTICE OF RATE ADJUSTMENT | | | | | | Unauthorized Connection Charge – for three-phase AMI meter replacement | | | New | 256.00 |
| PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company (“KU”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025. | | | | | | Advanced Meter Opt-Out Charge (One-Time) | | | \$39.00 | \$74.00 |
| KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES | | | | | | Advanced Meter Opt-Out Charge (Monthly) | | | \$15.00 | \$24.00 |
| Residential Service – Rate RS | | | | | | Redundant Capacity - Secondary | | | \$1.33 | \$2.26 |
| Basic Service Charge per Day: | | | | | | Redundant Capacity - Primary | | | \$0.90 | \$1.65 |
| Plus an Energy Charge per kWh: | | | | | | EVSE – Networked (Option A) Single Charger | | | \$132.09 | \$191.81 |
| Infrastructure: | | | | | | EVSE – Networked (Option A) Dual Charger | | | \$193.62 | \$330.34 |
| Variable: | | | | | | EVSE – Networked (Option B) Single Charger | | | New | \$161.21 |
| Total: | | | | | | EVSE – Networked (Option B) Dual Charger | | | New | \$254.60 |
| Residential Time-of-Day Energy Service - Rate RTOD-Energy | | | | | | EVSE – Non-Networked Single Charger | | | \$80.14 | \$85.01 |
| Basic Service Charge per Day: | | | | | | EVSE-R – Networked (Option A) Single Charger | | | \$121.79 | \$144.03 |
| Plus an Energy Charge per kWh: | | | | | | EVSE-R – Networked (Option A) Dual Charger | | | \$173.02 | \$234.79 |
| Off-Peak Hours (Infrastructure): | | | | | | EVSE-R – Networked (Option B) Single Charger | | | New | \$113.44 |
| Off-Peak Hours (Variable): | | | | | | EVSE-R – Networked (Option B) Dual Charger | | | New | \$159.05 |
| Off-Peak Hours (Total): | | | | | | EVSE-R – Non-Networked Single Charger | | | \$30.58 | \$37.24 |
| On-Peak Hours (Infrastructure): | | | | | | EVC-L2 – Charge per kWh | | | New | \$0.25 |
| On-Peak Hours (Variable): | | | | | | EVC-FAST – Charge per kWh | | | \$0.25 | \$0.25 |
| On-Peak Hours (Total): | | | | | | Solar Share Program Rider (One-Time) | | | \$799.00 | \$799.00 |
| Residential Time-of-Day Demand Service - Rate RTOD-Demand | | | | | | Solar Share Program Rider (Monthly) | | | \$5.55 | \$5.55 |
| Basic Service Charge per Day: | | | | | | Excess Facilities – w/ no CIAC | | | 1.14% | 1.27% |
| Plus an Energy Charge per kWh (Infrastructure): | | | | | | Excess Facilities – w/ CIAC | | | 0.46% | 0.51% |
| Plus an Energy Charge per kWh (Variable): | | | | | | TS – Temporary-to-Permanent | | | 15% | 15% |
| Plus an Energy Charge per kWh (Total): | | | | | | TS – Seasonal | | | 100% | 100% |
| Plus a Demand Charge per kW: | | | | | | SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy | | | \$30.43 | \$33.02 |
| Base Hours | | | | | | SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy | | | \$32.16 | \$38.50 |
| Peak Hours | | | | | | SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy | | | \$29.05 | \$31.52 |
| KU is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. KU is also proposing to change the text of some of its rate schedules and other tariff provisions. KU's proposed rates reflect a proposed annual increase in electric revenues of approximately 11.5%. | | | | | | SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy | | | \$30.71 | \$36.75 |
| The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows: | | | | | | SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy | | | \$30.73 | \$33.05 |
| | | | | | | SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy | | | \$32.56 | \$38.59 |
| | | | | | | SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy | | | \$29.33 | \$31.55 |
| | | | | | | SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy | | | \$31.09 | \$36.84 |
| | | | | | | SQF/LQF Wind; Distribution; 2-Year PPA; Energy | | | \$29.27 | \$32.07 |
| | | | | | | SQF/LQF Wind; Distribution; 7-Year PPA; Energy | | | \$31.55 | \$36.56 |
| | | | | | | SQF/LQF Wind; Transmission; 2-Year PPA; Energy | | | \$27.94 | \$30.62 |
| | | | | | | SQF/LQF Wind; Transmission; 7-Year PPA; Energy | | | \$30.12 | \$34.93 |
| | | | | | | SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy | | | \$29.39 | \$31.99 |
| | | | | | | SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy | | | \$31.96 | \$37.06 |
| | | | | | | SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy | | | \$28.05 | \$30.54 |
| | | | | | | SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy | | | \$30.51 | \$35.38 |
| | | | | | | SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity | | | \$0 | \$0 |
| | | | | | | SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity | | | \$12.81 | \$0 |
| | | | | | | SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity | | | \$0 | \$0 |
| | | | | | | SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity | | | \$12.03 | \$0 |
| | | | | | | SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity | | | \$0 | \$0 |
| | | | | | | SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity | | | \$15.42 | \$0 |
| | | | | | | SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity | | | \$0 | \$0 |
| | | | | | | SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity | | | \$14.49 | \$0 |
| | | | | | | SQF/LQF Wind; Distribution; 2-Year PPA; Capacity | | | \$0 | \$0 |
| | | | | | | SQF/LQF Wind; Distribution; 7-Year PPA; Capacity | | | \$10.10 | \$0 |
| | | | | | | SQF/LQF Wind; Transmission; 2-Year PPA; Capacity | | | \$0 | \$0 |
| | | | | | | SQF/LQF Wind; Transmission; 7-Year PPA; Capacity | | | \$9.49 | \$0 |
| | | | | | | SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity | | | \$0 | \$0 |
| | | | | | | SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity | | | \$8.93 | \$18.94 |
| | | | | | | SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity | | | \$0 | \$0 |
| | | | | | | SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity | | | \$8.39 | \$17.80 |
| | | | | | | A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company, ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting KU's website at https://lge-ku.com/ku-2025-rate-case. | | | | |
| | | | | | | A person may examine KU's application at KU's office at One Quality Street, Lexington, Kentucky, 40507, and at KU's website at https://lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission's Web site at http://psc.ky.gov. | | | | |
| | | | | | | Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113. | | | | |
| | | | | | | The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application. | | | | |
| Other Charges | | | | | | | | | | |
| KU is proposing the following revisions to other charges in the tariff: | | | | | | | | | | |
| Other Charges | | | | | | Current Charge | | | Proposed Charge | |
| Wireline Pole Attachment | | | | | | \$7.25 | | | Removed | |
| Two-User Wireline Pole Attachment | | | | | | New | | | \$10.13 | |
| Three-User Wireline Pole Attachment | | | | | | New | | | \$10.46 | |
| Linear Foot of Duct | | | | | | \$0.81 | | | \$1.22 | |
| Wireless Facility at Top of Company Pole | | | | | | 36.25 | | | \$51.46 | |
| Net Metering Service-2 Bill Credit | | | | | | \$0.07534 | | | \$0.03859 | |
| Returned Payment Charge | | | | | | \$3.50 | | | \$3.00 | |
| Meter Test Charge | | | | | | \$79.00 | | | \$89.00 | |
| Meter Pulse Charge | | | | | | \$21.00 | | | \$24.00 | |
| Disconnect/Reconnect Service Charge w/o remote service switch | | | | | | \$37.00 | | | \$87.00 | |
| Disconnect/Reconnect Service Charge w/ remote service switch | | | | | | \$0 | | | \$0.00 | |
| Unauthorized Connection Charge – without meter replacement | | | | | | \$45.00 | | | \$57.00 | |
| Unauthorized Connection Charge – for single-phase standard meter replacement | | | | | | \$66.00 | | | \$78.00 | |
| Unauthorized Connection Charge – for single-phase AMR meter replacement | | | | | | \$87.00 | | | \$99.00 | |
| Unauthorized Connection Charge – for single-phase AMI meter replacement | | | | | | \$149.00 | | | \$151.00 | |
| Unauthorized Connection Charge – for three-phase meter replacement | | | | | | \$154.00 | | | \$167.00 | |