

CUSTOMER NOTICE OF RATE ADJUSTMENT						Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.		
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company (“LG&E”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.						LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.		
<b><u>LG&amp;E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES</u></b>						LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.		
						LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.		
						Other Charges		
						LG&E is proposing the following revisions to other charges in its Electric tariff:		
							<u>Current</u>	<u>Proposed</u>
Residential Service - Rate RS						Other Charges		
Basic Service Charge per Day:						Wireline Pole Attachment	\$7.25	Removed
Plus an Energy Charge per kWh:						Two-User Wireline Pole Attachment	New	\$10.13
Infrastructure:						Three-User Wireline Pole Attachment	New	\$10.46
Variable:						Linear Foot of Duct	\$0.81	\$1.22
Total:						Wireless Facility at Top of Company Pole	36.25	\$51.46
						Net Metering Service-2 Bill Credit	\$0.07089	\$0.03786
<b><u>Residential Time-of-Day Energy Service - Rate RTOD-Energy</u></b>						Returned Payment Charge	\$3.70	\$3.00
						Meter Test Charge	\$79.00	\$90.00
Basic Service Charge per Day:						Meter Pulse Charge	\$21.00	\$22.00
Plus an Energy Charge per kWh:						Disconnect/Reconnect Service Charge w/o remote service switch	\$32.00	\$51.00
Off-Peak Hours (Infrastructure):						Disconnect/Reconnect Service Charge w/ remote service switch	\$0	\$0
Off-Peak Hours (Variable):						Unauthorized Connection Charge – without meter replacement	\$49.00	\$51.00
Off-Peak Hours (Total):						Unauthorized Connection Charge – for single-phase standard meter replacement	\$70.00	\$72.00
On-Peak Hours (Infrastructure):						Unauthorized Connection Charge – for single-phase AMR meter replacement	\$91.00	\$93.00
On-Peak Hours (Variable):						Unauthorized Connection Charge – for single-phase AMI meter replacement	\$153.00	\$146.00
On-Peak Hours (Total):						Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
						Unauthorized Connection Charge – for three-phase AMI meter replacement	New	\$250.00
<b><u>Residential Time-of-Day Demand Service - Rate RTOD-Demand</u></b>						Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
						Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
Basic Service Charge per Day:						Redundant Capacity - Secondary	\$1.90	\$3.74
Plus an Energy Charge per kWh (Infrastructure):						Redundant Capacity - Primary	\$1.28	\$2.92
Plus an Energy Charge per kWh (Variable):						EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Plus an Energy Charge per kWh (Total):						EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
Plus a Demand Charge per kW:						EVSE – Networked (Option B) Single Charger	New	\$159.15
Base Hours						EVSE – Networked (Option B) Dual Charger	New	\$248.16
Peak Hours						EVSE – Non-Networked Single Charger	\$80.40	\$76.75
						EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
<b><u>Residential Gas Service - Rate RGS</u></b>						EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
						EVSE-R – Networked (Option B) Single Charger	New	\$119.80
Basic Service Charge per Day:						EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Plus a Charge per 100 Cubic Feet:						EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
Distribution Charge						EVC-L2 – Charge per kWh	New	\$0.25
Gas Supply Cost Component						EVC-FAST – Charge per kWh	\$0.25	\$0.25
Total Gas Charge per 100 Cubic Feet						Solar Share Program Rider (One-Time)	\$799.00	\$799.00
						Solar Share Program Rider (Monthly)	\$5.55	\$5.55
LG&E is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's proposed rates reflect a proposed annual increase in electric revenues of approximately 8.3% and gas revenues of approximately 14.0%.						Excess Facilities – w/ no CIAC	1.19%	1.29%
The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:						Excess Facilities – w/ CIAC	0.52%	0.52%
Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase	TS – Temporary-to-Permanent	15%	15%
Residential	866	52,408,554	10.12	11.04	10.12	TS – Seasonal	100%	100%
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$29.86	\$32.40
General Service	2,026	11,564,999	6.54	19.92	6.54	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$31.56	\$37.77
General Time-of-Day	10,101	3,060	5.80	63.13	5.80	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
Power Service	41,531	10,645,019	6.69	336.66	6.69	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.15	\$32.43
Time-of-Day Primary	1,205,552	11,886,201	7.82	7,305.42	7.82	SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$31.95	\$37.86
Retail Transmission	6,746.690	5,310.892	7.62	34,044.18	7.62	SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
Extremely High Load Factor	New Rate Schedule					SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
Fluctuating Load	No Customers currently are served under this Rate Schedule					SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$28.72	\$31.47
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$30.95	\$35.90
Lighting Energy	1,753	24,540	6.59	9.16	6.59	SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
Traffic Energy	176	27,567	7.53	1.53	7.53	SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$28.83	\$31.38
Rider – CSR	N/A	0.00	0.00	0.00	0.00	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.35	\$36.36
The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
Gas Rate Class	Average Usage (Mcf)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38
Residential	5.2	40,978,479	14.87	11.12	14.87			
Commercial	33.6	14,291,973	11.76	45.71	11.76			
Industrial	621.0	1,073,777	8.97	398.58	8.97			
As-Available	2,166.6	17,591	4.92	732.98	4.92			
Firm Transportation	18,568.1	2,675,061	24.41	2,821.79	24.41			
Distributed Generation	0.7	8.902	10.74	106.06	10.74			
Substitute Gas Sales	395.9	17,844	12.72	1,486.99	12.72			
Local Gas Delivery	No Customers currently are served under this Rate Schedule							
LG&E is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.								
LG&E is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, LG&E is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.								
LG&E is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.								
LG&E is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.								
LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.								
LG&E is proposing to add an optional program called Pre-Pay within both the electric and gas tariffs. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.								
LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.								
LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.								
LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its Independent Transmission Organization.								
LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.								
LG&E is proposing to modify the timing for submission of gas nominated volumes within the Firm								