CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES

	<u>C</u>	urrent	Proposed
Residential Service - Rate RS			
Basic Service Charge per Day:	\$	0.45	\$0.52
Plus an Energy Charge per kWh:			
Infrastructure:	\$	0.07161	\$0.07989
Variable:	\$	0.03677	\$0.03878
Total:	\$	0.10838	\$0.11867
Residential Time-of-Day Energy	Se	ervice - Rate RTOD)-Enerav
		urrent	Proposed
Basic Service Charge per Day:		0.45	\$0.52
Plus an Energy Charge per kWh:	•		,
Off-Peak Hours (Infrastructure):	\$	0.05121	\$0.05710
Off-Peak Hours (Variable):	\$	0.03677	\$0.03878
Off-Peak Hours (Total):	\$	0.08798	\$0.09588
On-Peak Hours (Infrastructure):	\$	0.14796	\$0.16497
On-Peak Hours (Variable):	\$	0.03677	\$0.03878
On-Peak Hours (Total):	\$	0.18473	\$0.20375
Residential Time-of-Day Demand	Se	ervice - Rate RTOD)-Demand
		urrent	Proposed
Basic Service Charge per Day:	_	0.45	\$0.52
Plus an Energy Charge per kWh (Infrastructure):	\$	0.02329	\$0.02597
Plus an Energy Charge per kWh (Variable):	\$	0.03677	\$0.03878
Plus an Energy Charge per kWh (Total):	\$	0.06006	\$0.06475
Plus a Demand Charge per kW:			
Base Hours	\$	4.18	\$4.66
Peak Hours	\$	9.16	\$10.21
Residential Gas Ser	vic	e - Rate RGS	
		urrent	Proposed
Basic Service Charge per Day:	_	0.65	\$0.81 per delivery
Plus a Charge per 100 Cubic Feet:	,		
Distribution Charge	\$	0.51809	\$0.63885
Gas Supply Cost Component	\$	0.52355	\$0.52355
Total Gas Charge per 100 Cubic Feet			\$1,16240

electric rates will apply for ear		customer clas				 – for single-phase AMI meter replacement 	\$153.00	\$146.00
Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Residential	866	52,408,554	10.12	11.04	10.12	Unauthorized Connection Charge – for three-phase AMI meter replacement	New	\$250.00
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Service	2,026	11,564,999	6.54	19.92	6.54	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
General Time-of-Day	10.101	3,060	5.80	63.13	5.80	Redundant Capacity - Secondary	\$1.90	\$3.74
Power Service	41,531	10,645,019	6.69	336.66	6.69	Redundant Capacity - Primary	\$1.28	\$2.92
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Time-of-Day Primary	1,205,552	2 11,886,201	7.82	7,305.42	7.82	EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
Retail Transmission	6,746.690	5,310.892	7.62	34,044.1	8 7.62	EVSE – Networked (Option B) Single Charger	New	\$159.15
Extremely High Load Factor		New R	ate Schedule			EVSE – Networked (Option B) Dual Charger	New	\$248.16
Fluctuating Load	No Custo	mers currentl	y are served und	er this Rat	e Schedule	EVSE – Non-Networked Single Charger	\$80.40	\$76.75
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
Lighting Energy	1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
Traffic Energy	176	27,567	7.53	1.53	7.53	EVSE-R – Networked (Option B) Single Charger	New	\$119.80
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Rider – CSR	N/A	0.00	0.00	0.00	0.00	EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
The estimated amount of the gas rates will apply for each g		•		bill to whi	ich the proposed	EVC-L2 – Charge per kWh	New	\$0.25
	Average		Annual	Monthly	Monthly	EVC-FAST – Charge per kWh	\$0.25	\$0.25
Gas Rate Class	Usage (Mcf)	\$ Increase	% Increase	Bill \$	Bill % Increase	Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Residential	5.2	40,978,479	14.87	11.12	14.87	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Commercial	33.6	14,291,973	11.76	45.71	11.76	Excess Facilities – w/ no CIAC	1.19%	1.29%
Industrial	621.0	1,073,777	8.97	398.58	8.97	Excess Facilities – w/ CIAC	0.52%	0.52%
As-Available	2,166.6	17,591	4.92	732.98	4.92	TS – Temporary-to-Permanent	15%	15%
Firm Transportation	18,568.1	2,675,061	24.41	2,821.79	24.41	TS – Seasonal	100%	100%
Distributed Generation	0.7	8.902	10.74	106.06	10.74	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$29.86	\$32.40
Substitute Gas Sales	395.9	17,844	12.72	1,486.99		SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$31.56	\$37.77
		2	re served under t			SQF/LQF Solar: Single-Axis Tracking;		
LG&E is proposing to expand to a maximum of 500 custom					OD-D customers	Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
LG&E is proposing to migrate addition, LG&E is proposing to	o transitior	all PS custor	ners from a seas	onal maxin	num load charge	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
schedules. New PS service	to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.					SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.15	\$32.43
LG&E is proposing a new ra schedule will be for custome	ite schedu ers contrac					SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$31.95	\$37.86
monthly load factor above 85					SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55	
LG&E is proposing to split its line pole attachment charge a					a two-user wire-	SQF/LQF Solar: Fixed Tilt;		
LG&E is proposing to add an This adjustment clause will re approved by the Commission	cover the c					Transmission; 7-Year PPA; Energy SQF/LQF Wind; Distribution;	\$31.09	\$36.84
LG&E is proposing to add ar		program calle	d Pre-Pav within	both the	electric and das	2-Year PPA; Energy	\$28.72	\$31.47
tariffs. This program will give traditional post-paid service to	e residenti	al customers	with AMI meters			SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$30.95	\$35.90
LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the elect and gas tariffs. This expansion looks to provide clarity to the business processes surroundi						SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
deposits and makes deposits FLS and EHLF.				SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93		
LG&E is proposing to modify ing the default option for new				• •	0.1.1	SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$28.83	\$31.38
LG&E is proposing a new tarif Electric Service Studies and F electric service requiring LG	Related Im	plementation	Costs. This will a	apply to an	y proposed retail	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.35	\$36.36
Transmission Organization. LG&E is proposing new terms				SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54		
LG&E is proposing to modify	the timing	for submissio	n of gas nominat	ed volume	s within the Firm	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38
L	-						+	+

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.

LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of 2 million to 4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.

Other Charges LG&E is proposing the following revisions to other charges in its Electric tariff:

		\$	0.10838	\$0.11867				
Residential	Time-of-Da		<u>ervice - Rate RTC</u> Current	<u>D-Energy</u> Proposed	1	Other Charges	<u>Current</u>	Proposed
Basic Service Charge per Da Plus an Energy Charge per k			0.45	\$0.52	<u>.</u>	Wireline Pole Attachment	\$7.25	Removed
Off-Peak Hours (In Off-Peak Hours (Va	frastructure		0.05121 0.03677	\$0.05710 \$0.03878		Two-User Wireline Pole Attachment	New	\$10.13
Off-Peak Hours (To On-Peak Hours (In	otal):	\$	0.08798 0.14796	\$0.09588 \$0.16497		Three-User Wireline Pole Attachment	New	\$10.46
On-Peak Hours (Va On-Peak Hours (To	ariable):	\$	0.03677 0.18473	\$0.03878 \$0.20375		Linear Foot of Duct	\$0.81	\$1.22
	,	v Demand Se	ervice - Rate RTC			Wireless Facility at Top of Company Pole	36.25	\$51.46
Basic Service Charge per Da		<u> </u>	Current 0.45	Proposed \$0.52		Net Metering Service-2 Bill Credit	\$0.07089	\$0.03786
Plus an Energy Charge per k Plus an Energy Charge per k			0.02329 0.03677	\$0.02597 \$0.03878		Returned Payment Charge	\$3.70	\$3.00
Plus an Energy Charge per k Plus a Demand Charge per k	Wh (Total)		0.06006	\$0.06475		Meter Test Charge	\$79.00	\$90.00
Base Hours Peak Hours		,	4.18 9.16	\$4.66 \$10.21		Meter Pulse Charge	\$21.00	\$22.00
	<u>Residenti</u>	<u>al Gas Servi</u>	<u>ce - Rate RGS</u>			Disconnect/Reconnect Service Charge w/o remote service switch	\$32.00	\$51.00
Basic Service Charge per Da			Current 0.65	<u>Proposed</u> \$0.81 pe	<u>l</u> r delivery point	Disconnect/Reconnect Service Charge	¥02.00	ф01.00
Plus a Charge per 100 Cubic Distribution Charge	e		0.51809	\$0.63885		w/ remote service switch	\$0	\$0
Gas Supply Cost C Total Gas Charg			0.52355 1.04164	<u>\$0.52355</u> \$1.16240		Unauthorized Connection Charge – without meter replacement	\$49.00	\$51.00
LG&E is also proposing chan	•					Unauthorized Connection Charge		
and their associated annual r proposing to change the tex	t of some	of its rate so	hedules and othe	er tariff prov	visions. LG&E's	 for single-phase standard meter replacement 	\$70.00	\$72.00
proposed rates reflect a propo gas revenues of approximate		al increase in	electric revenues	s of approxir	mately 8.3% and	Unauthorized Connection Charge – for single-phase AMR meter replacement	\$91.00	\$93.00
The estimated amount of the					ch the proposed	Unauthorized Connection Charge		
electric rates will apply for ea					Manthly	 for single-phase AMI meter replacement 	\$153.00	\$146.00
	Average Usage	\$	Annual %	Monthly Bill \$	Monthly Bill %	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Rate Class	(kWh)	Increase	Increase		Increase	Unauthorized Connection Charge		
Residential	866	52,408,554		11.04	10.12	 for three-phase AMI meter replacement 	New	\$250.00
Residential Time-of-Day General Service	1,300 2,026	24,700 11,564,999	9.42 6.54	14.57 19.92	9.42 6.54	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Time-of-Day	10.101	3,060	5.80	63.13	5.80	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
Power Service	41,531	10,645,019		336.66	6.69	Redundant Capacity - Secondary	\$1.90	\$3.74
Time-of-Day Secondary		9,682,682	7.29	1,382.59	7.29	Redundant Capacity - Primary	\$1.28	\$2.92
Time-of-Day Primary	,	2 11,886,201		7,305.42		EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Retail Transmission		5,310.892		34,044.18		EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
Extremely High Load Factor	0,1 101000		Rate Schedule	0.,01.11		EVSE – Networked (Option B) Single Charger	New	\$159.15
Fluctuating Load	No Custo		tly are served und	der this Rate	e Schedule	EVSE – Networked (Option B) Dual Charger	New	\$248.16
Outdoor Lights	79	2,230,0997		2.02	9.21	EVSE – Non-Networked Single Charger	\$80.40	\$76.75
Lighting Energy	1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
Traffic Energy	176	27,567	7.53	1.53	7.53	EVSE-R – Networked (Option A) Dual Charger	\$174.37 Now	\$249.47 \$110.80
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Single Charger EVSE-R – Networked (Option B) Dual Charger	New	\$119.80 \$169.46
Rider – CSR	N/A	0.00	0.00	0.00	0.00	EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
The estimated amount of the	annual ch	ange and the	e average monthl	y bill to whi	ch the proposed	EVC-L2 – Charge per kWh	New	\$0.25
gas rates will apply for each			s follows:			EVC-FAST – Charge per kWh	\$0.25	\$0.25
		Annual	Annual %	Monthly Bill \$	Monthly Bill %		ψ0.20	\$799.00
Gas	Usage	\$		Diliψ	Increase	Solar Share Program Rider (One-Lime)	\$799.00	
Rate Class	Usage (Mcf)	Increase	Increase	Increase		Solar Share Program Rider (One-Time)	\$799.00 \$5.55	
Rate Class Residential	Usage (Mcf) 5.2	Increase 40,978,479	14.87	Increase 11.12	14.87	Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC	\$799.00 \$5.55 1.19%	\$5.55 1.29%
Rate Class Residential Commercial	Usage (Mcf) 5.2 33.6	Increase 40,978,479 14,291,973	14.87 11.76	Increase 11.12 45.71	11.76	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC	\$5.55 1.19%	\$5.55 1.29%
Rate Class Residential Commercial Industrial	Usage (Mcf) 5.2 33.6 621.0	Increase 40,978,479 14,291,973 1,073,777	14.87 11.76 8.97	Increase 11.12 45.71 398.58	11.76 8.97	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC	\$5.55	\$5.55
Rate Class Residential Commercial Industrial As-Available	Usage (Mcf) 5.2 33.6 621.0 2,166.6	Increase 40,978,479 14,291,973 1,073,777 17,591	14.87 11.76 8.97 4.92	Increase 11.12 45.71 398.58 732.98	11.76 8.97 4.92	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC	\$5.55 1.19% 0.52%	\$5.55 1.29% 0.52%
Rate Class Residential Commercial Industrial As-Available Firm Transportation	Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1	Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061	14.87 11.76 8.97 4.92 24.41	Increase 11.12 45.71 398.58 732.98 2,821.79	11.76 8.97 4.92 24.41	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC TS – Temporary-to-Permanent	\$5.55 1.19% 0.52% 15%	\$5.55 1.29% 0.52% 15%
Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation	Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7	Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902	14.87 11.76 8.97 4.92 24.41 10.74	Increase 11.12 45.71 398.58 732.98 2,821.79 106.06	11.76 8.97 4.92 24.41 10.74	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC TS – Temporary-to-Permanent TS – Seasonal	\$5.55 1.19% 0.52% 15%	\$5.55 1.29% 0.52% 15%
Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales	Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9	Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844	14.87 11.76 8.97 4.92 24.41 10.74 12.72	Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99	11.76 8.97 4.92 24.41 10.74 12.72	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking;	\$5.55 1.19% 0.52% 15% 100%	\$5.55 1.29% 0.52% 15% 100%
Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery N	Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome	Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 ers currently a	14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under	Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate So	11.76 8.97 4.92 24.41 10.74 12.72 chedule	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking;	\$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56	\$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77
Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales	Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb	Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 ers currently a er of custom	14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under	Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate So	11.76 8.97 4.92 24.41 10.74 12.72 chedule	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$5.55 1.19% 0.52% 15% 100% \$29.86	\$5.55 1.29% 0.52% 15% 100% \$32.40
Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery N LG&E is proposing to expand to a maximum of 500 custom	Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ers combir e all PS cu	Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 ers currently a er of custom ned. stomers from	14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under ers limit of GTOD	Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate So 0-E and GTC d charge pe	11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking;	\$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56	\$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77
Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery N LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing to to a time-differentiated 3-tier	Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb lers combir e all PS cu o transitior maximum	Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 er of custom hed. stomers from all PS custo load charge	14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under ers limit of GTOD n a maximum load omers from a seas a, similar to the T	Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate So 0-E and GTC d charge personal maxim ODS, TODI	11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers er kW to kVA. In pum load charge P, and RTS rate	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05 \$30.71	\$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52 \$36.75
Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery N LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing to	Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ers combir e all PS cu o transitior maximum initiated or	Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 er of custom hed. stomers from all PS custo load charge	14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under ers limit of GTOD n a maximum load omers from a seas a, similar to the T	Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate So 0-E and GTC d charge personal maxim ODS, TODI	11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers er kW to kVA. In pum load charge P, and RTS rate	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05	\$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52
Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery N LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing to to a time-differentiated 3-tier schedules. New PS service contract for an initial term of of LG&E is proposing a new rate	Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ers combir e all PS cu to transitior maximum initiated or one year.	Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 er of custom ned. stomers from all PS custo load charge n or after Jan	14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under ers limit of GTOD n a maximum load omers from a seas s, similar to the T nuary 1, 2026 will emely High Load	Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate Se 0-E and GTC d charge personal maxim ODS, TODI I be require	11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers er kW to kVA. In hum load charge P, and RTS rate d to enter into a	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05 \$30.71	\$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52 \$36.75
Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery N LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing to to a time-differentiated 3-tier schedules. New PS service contract for an initial term of o	Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ers combir e all PS cu to transitior maximum initiated or one year.	Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 er of custom ned. stomers from all PS custo load charge n or after Jan	14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under ers limit of GTOD n a maximum load omers from a seas s, similar to the T nuary 1, 2026 will emely High Load	Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate Se 0-E and GTC d charge personal maxim ODS, TODI I be require	11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers er kW to kVA. In hum load charge P, and RTS rate d to enter into a	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Transmission;	\$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05 \$30.71 \$30.15 \$31.95	\$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52 \$36.75 \$32.43 \$37.86
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Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery N LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing to to a time-differentiated 3-tier schedules. New PS service contract for an initial term of LG&E is proposing a new ra schedule will be for custome monthly load factor above 85 LG&E is proposing to split its line pole attachment charge a	Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb lers combir e all PS cu to transitior maximum initiated or one year. ate schedu ers contrac %.	Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 ers currently a er of custom ned. stomers from all PS custo load charge n or after Jar le titled Extr ting for capa	14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under ers limit of GTOD n a maximum load omers from a seas e, similar to the T nuary 1, 2026 will emely High Load acity greater than ent charge into tw e pole attachmen	Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate So 0-E and GTO d charge personal maxim ODS, TODI I be require the factor Se 100 MVA to charge, at charge.	11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers er kW to kVA. In num load charge P, and RTS rate d to enter into a rvice. This rate and an average	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Transmission;	\$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05 \$30.71 \$30.15 \$31.95	\$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52 \$36.75 \$32.43 \$37.86
Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery N LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing f to a time-differentiated 3-tier schedules. New PS service contract for an initial term of LG&E is proposing a new ra schedule will be for custome monthly load factor above 85 LG&E is proposing to split its line pole attachment charge a LG&E is proposing to add ar This adjustment clause will re	Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ers combir e all PS cu transitior maximum initiated or one year. ate schedu ers contrac %. s wireline p and a three p adjustment	Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 ers currently a er of custom ned. stomers from all PS custor load charge n or after Jar le titled Extr ting for capa ole attachme e-user wirelin nt clause cal	14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under ers limit of GTOD n a maximum load omers from a seas a, similar to the T nuary 1, 2026 will emely High Load activ greater than ent charge into tw e pole attachment led Renewable P	Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate So 0-E and GTC d charge personal maxim ODS, TODI I be require the require the factor Se in 100 MVA to charge, it charge.	11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers or kW to kVA. In num load charge P, and RTS rate d to enter into a rvice. This rate and an average a two-user wire- base Agreement.	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05 \$30.71 \$30.15 \$31.95 \$29.33 \$31.09	\$5.55 1.29% 0.52% 15% 100% \$32.40 \$337.77 \$31.52 \$36.75 \$32.43 \$37.86 \$31.55 \$33.55
Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery N LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing to to a time-differentiated 3-tier schedules. New PS service contract for an initial term of LG&E is proposing a new ra schedule will be for custome monthly load factor above 85 LG&E is proposing to split its line pole attachment charge a LG&E is proposing to add ar This adjustment clause will re approved by the Commission	Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ers combin e all PS cu to transition maximum initiated or one year. ate schedu ers contrac %. s wireline p and a three cover the o	Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8.902 17,844 ers currently a er of custom ned. stomers from all PS custor load charge of custom reting for capa ole attachme user wirelin nt clause cal cost of renew	14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under ers limit of GTOD n a maximum load omers from a seas a, similar to the T nuary 1, 2026 will emely High Load acity greater than ent charge into tw e pole attachment led Renewable P	Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate So 0-E and GTC d charge personal maxim ODS, TODI I be require to Factor Se 100 MVA to charge.	11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers or kW to kVA. In hum load charge P, and RTS rate d to enter into a rvice. This rate and an average a two-user wire- tase Agreement. ase agreements	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05 \$30.71 \$30.15 \$31.95 \$29.33	\$5.55 1.29% 0.52% 15% 100% \$32.40 \$37.77 \$31.52 \$36.75 \$32.43 \$37.86 \$37.86
Rate Class Residential Commercial Industrial As-Available Firm Transportation Distributed Generation Substitute Gas Sales Local Gas Delivery N LG&E is proposing to expand to a maximum of 500 custom LG&E is proposing to migrate addition, LG&E is proposing to to a time-differentiated 3-tier schedules. New PS service contract for an initial term of of LG&E is proposing a new ra schedule will be for custome monthly load factor above 85 LG&E is proposing to split its line pole attachment charge a LG&E is proposing to add ar This adjustment clause will re approved by the Commission LG&E is proposing to add a tariffs. This program will giv	Usage (Mcf) 5.2 33.6 621.0 2,166.6 18,568.1 0.7 395.9 o Custome d the numb ers combin e all PS cu to transition maximum initiated or one year. ate schedu ers contrac %. s wireline p and a three cover the o n. n optional e residenti	Increase 40,978,479 14,291,973 1,073,777 17,591 2,675,061 8,902 17,844 ers currently a er of custom ned. stomers from n all PS custo load charge n or after Jar le titled Extr ting for capa ole attachme e-user wirelin nt clause cal cost of renew	14.87 11.76 8.97 4.92 24.41 10.74 12.72 are served under ers limit of GTOD n a maximum load omers from a seas s, similar to the T nuary 1, 2026 will emely High Load acity greater than ent charge into tw e pole attachment led Renewable P able generation p	Increase 11.12 45.71 398.58 732.98 2,821.79 106.06 1,486.99 this Rate Se 0-E and GTC d charge personal maxim ODS, TODI I be require 1 Factor Se 100 MVA to charges, the charge. For the second seco	11.76 8.97 4.92 24.41 10.74 12.72 chedule DD-D customers or kW to kVA. In hum load charge P, and RTS rate d to enter into a rvice. This rate and an average a two-user wire- ase Agreement. ase agreements electric and gas	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC TS – Temporary-to-Permanent TS – Seasonal SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$5.55 1.19% 0.52% 15% 100% \$29.86 \$31.56 \$29.05 \$30.71 \$30.15 \$31.95 \$29.33 \$31.09	\$5.55 1.29% 0.52% 15% 100% \$32.40 \$337.77 \$31.52 \$36.75 \$32.43 \$37.86 \$31.55 \$33.55
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