

CUSTOMER NOTICE OF RATE ADJUSTMENT						Unauthorized Connection Charge – for three-phase AMI meter replacement	New	256.00
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company (“KU”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.						Advanced Meter Opt-Out Charge (One-Time)	\$39.00	\$74.00
						Advanced Meter Opt-Out Charge (Monthly)	\$15.00	\$24.00
						Redundant Capacity - Secondary	\$1.33	\$2.26
<u>KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES</u>						Redundant Capacity - Primary	\$0.90	\$1.65
<u>Residential Service – Rate RS</u>						EVSE – Networked (Option A) Single Charger	\$132.09	\$191.81
Basic Service Charge per Day:		<u>Current</u>		<u>Proposed</u>		EVSE – Networked (Option A) Dual Charger	\$193.62	\$330.34
Plus an Energy Charge per kWh:		\$ 0.53		\$0.64		EVSE – Networked (Option B) Single Charger	New	\$161.21
Infrastructure:		\$ 0.06880		\$0.08034		EVSE – Networked (Option B) Dual Charger	New	\$254.60
Variable:		\$ 0.03653		\$0.03863		EVSE – Non-Networked Single Charger	\$80.14	\$85.01
Total:		\$ 0.10533		\$0.11897		EVSE-R – Networked (Option A) Single Charger	\$121.79	\$144.03
<u>Residential Time-of-Day Energy Service - Rate RTOD-Energy</u>						EVSE-R – Networked (Option A) Dual Charger	\$173.02	\$234.79
Basic Service Charge per Day:		<u>Current</u>		<u>Proposed</u>		EVSE-R – Networked (Option B) Single Charger	New	\$113.44
Plus an Energy Charge per kWh:		\$ 0.53		\$0.64		EVSE-R – Networked (Option B) Dual Charger	New	\$159.05
Off-Peak Hours (Infrastructure):		\$ 0.03560		\$0.04152		EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24
Off-Peak Hours (Variable):		\$ 0.03653		\$0.03863		EVC-L2 – Charge per kWh	New	\$0.25
Off-Peak Hours (Total):		\$ 0.07213		\$0.08015		EVC-FAST – Charge per kWh	\$0.25	\$0.25
On-Peak Hours (Infrastructure):		\$ 0.18813		\$0.21942		Solar Share Program Rider (One-Time)	\$799.00	\$799.00
On-Peak Hours (Variable):		\$ 0.03653		\$0.03863		Solar Share Program Rider (Monthly)	\$5.55	\$5.55
On-Peak Hours (Total):		\$ 0.22466		\$0.25805		Excess Facilities – w/ no CIAC	1.14%	1.27%
<u>Residential Time-of-Day Demand Service - Rate RTOD-Demand</u>						Excess Facilities – w/ CIAC	0.46%	0.51%
Basic Service Charge per Day:		<u>Current</u>		<u>Proposed</u>		TS – Temporary-to-Permanent	15%	15%
Plus an Energy Charge per kWh (Infrastructure):		\$ 0.01600		\$0.01866		TS – Seasonal	100%	100%
Plus an Energy Charge per kWh (Variable):		\$ 0.03653		\$0.03863		SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$30.43	\$33.02
Plus an Energy Charge per kWh (Total):		\$ 0.05253		\$0.05729		SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	\$38.50
Plus a Demand Charge per kW:						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
Base Hours		\$ 3.92		\$4.57		SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
Peak Hours		\$ 10.13		\$11.81		SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.73	\$33.05
KU is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. KU is also proposing to change the text of some of its rate schedules and other tariff provisions. KU’s proposed rates reflect a proposed annual increase in electric revenues of approximately 11.5%.						SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$32.56	\$38.59
						SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
						SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:						SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07
						SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56
						SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
Average Usage	1,085	99,997,335	13.55	18.15	13.55	SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
Annual \$	1,245	23,833	13.05	18.53	13.05	SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$29.39	\$31.99
Annual %	1,657	25,335,181	9.21	24.41	9.22	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.96	\$37.06
Monthly Bill \$	19,507	2,400	8.22	198.49	8.22	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity	\$0	\$0
Monthly Bill %	25,620	1,449,553	10.91	314.15	10.91	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.81	\$0
	30,651	17,655,788	9.15	349.93	9.15	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$0	\$0
	189,538	17,929,669	10.87	1,846.64	10.87	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity	\$14.49	\$0
	1,242,574	33,834,832	11.15	10,609.74	11.15	SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$0	\$0
	7,387,224	13,634,683	11.00	54,105.89	11.00	SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$10.10	\$0
New Rate Schedule						SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0	\$0
	44,229,667	2,528,016	6.90	210,667.98	6.90	SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity	\$0	\$0
	51	3,624,095	11.37	1.67	11.40	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity	\$8.93	\$18.94
	2,473	42,734	11.14	21.99	11.14	SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity	\$0	\$0
	146	26,391	10.58	1.91	10.60	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity	\$8.39	\$17.80
	4,627	(37)	(0.04)	(0.52)	(0.04)	A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company, ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting KU’s website at https://lge-ku.com/ku-2025-rate-case.	A person may examine KU’s application at KU’s office at One Quality Street, Lexington, Kentucky, 40507, and at KU’s website at https://lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission’s Web site at http://psc.ky.gov.	
	N/A	0	0.00	0.00	0.00	Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113.		
						The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.		
Other Charges								
KU is proposing the following revisions to other charges in the tariff:								
Other Charges		Current Charge		Proposed Charge		SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity	\$0	\$0
Wireline Pole Attachment		\$7.25		Removed		SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity	\$8.93	\$18.94
Two-User Wireline Pole Attachment		New		\$10.13		SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity	\$0	\$0
Three-User Wireline Pole Attachment		New		\$10.46		SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity	\$8.39	\$17.80
Linear Foot of Duct		\$0.81		\$1.22				
Wireless Facility at Top of Company Pole		36.25		\$51.46				
Net Metering Service-2 Bill Credit		\$0.07534		\$0.03859				
Returned Payment Charge		\$3.50		\$3.00				
Meter Test Charge		\$79.00		\$89.00				
Meter Pulse Charge		\$21.00		\$24.00				
Disconnect/Reconnect Service Charge w/o remote service switch		\$37.00		\$87.00				
Disconnect/Reconnect Service Charge w/ remote service switch		\$0		\$0.00				
Unauthorized Connection Charge – without meter replacement		\$45.00		\$57.00				
Unauthorized Connection Charge – for single-phase standard meter replacement		\$66.00		\$78.00				
Unauthorized Connection Charge – for single-phase AMR meter replacement		\$87.00		\$99.00				
Unauthorized Connection Charge – for single-phase AMI meter replacement		\$149.00		\$151.00				
Unauthorized Connection Charge – for three-phase meter replacement		\$154.00		\$167.00				