

Leslie County Farm Bureau
Annual Meeting
August 07, 2025
3:00 p.m.
Leslie County
Farm Bureau Office
Thank You,
Frances Begley Anderson
Agency Manager

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Great Day!

NOTICE

In accordance with the requirements of the Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation (“Jackson Energy”) of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale power supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00215. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Code	Item	Present	Proposed
Residential Service	10	Customer Charge	\$ 30.50	\$ 31.97
			\$ 0.10610	\$ 0.11121
Residential Off Peak ETS	11	Energy Charge per kWh	\$ 0.06108	\$ 0.06402
Commercial Service < 50 kW	20	Customer Charge	\$ 40.72	\$ 42.68
			\$ 0.09839	\$ 0.10313
Commercial Off Peak ETS	22	Energy Charge per kWh	\$ 0.05903	\$ 0.06187
Large Power Loads 50 kW +	40	Customer Charge	\$ 58.75	\$ 61.58
			\$ 0.07538	\$ 0.07901
		Demand Charge per kW	\$ 6.80	\$ 7.13
Large Power Rate 500 kW +	46	Customer Charge	\$ 1,754.33	\$ 1,888.33
			\$ 0.06014	\$ 0.06473
		Demand Charge per kW	\$ 7.06	\$ 7.60
Large Power Rate 500 kW +	47	Customer Charge	\$ 1,754.33	\$ 1,915.24
			\$ 0.06122	\$ 0.06684
		Demand Charge Contract per kW	\$ 7.06	\$ 7.71
			\$ 9.80	\$ 10.70
Schools Churches Halls Parks	50	Customer Charge	\$ 23.20	\$ 24.32
			\$ 0.10534	\$ 0.11041
All Electric Schools AES	52	Customer Charge	\$ 57.73	\$ 60.51
			\$ 0.08891	\$ 0.09319
Lighting Cobra Head Light		400 Watt Mercury Vapor	\$ 17.73	\$ 18.58
Cobra Head Light		200 Watt HPS 22,000 Lumens	\$ 18.35	\$ 19.23
Cobra Head Light		250 Watt HPS 27,500 Lumens	\$ 14.81	\$ 15.52
Cobra Head Light		400 Watt HPS 50,000 Lumens	\$ 15.37	\$ 16.11
Security Light		175 Watt Mercury Vapor	\$ 10.41	\$ 10.91
Flood Light		400 Watt Mercury Vapor	\$ 20.03	\$ 20.99
Flood Light		1,000 Watt Mercury Vapor	\$ 40.95	\$ 42.92
Security Light		100 Watt HPS 9,500 Lumens	\$ 10.41	\$ 10.91
Flood Light		250 Watt HPS 27,500 Lumens	\$ 16.39	\$ 17.18
Flood Light		400 Watt HPS 50,000 Lumens	\$ 19.67	\$ 20.62
Security Light		70 Watt LED Security Light	\$ 10.25	\$ 10.74
Flood Light		129 Watt LED Floodlight	\$ 16.14	\$ 16.92
Cobra Head Light		70 Watt LED Cobra Head	\$ 11.83	\$ 12.40
Acorn Light		70 Watt LED Acorn Head	\$ 16.50	\$ 17.29
Acorn Light		175 Watt Mercury Vapor	\$ 18.49	\$ 19.38
Acorn Light		100 Watt HPS 9,500 Lumens	\$ 12.94	\$ 13.56

Colonial Light	100 Watt HPS 9,500 Lumens	\$ 8.63	\$ 9.05
Colonial Light	175 Watt Mercury Vapor	\$ 10.29	\$ 10.79
Interstate Light 400 Watt HPS	50,000 Lumens	\$ 23.99	\$ 25.15
Colonial Light	70 Watt HPS 4,000 Lumens	\$ 12.74	\$ 13.35
Pole	15 ft Aluminum Pole	\$ 5.29	\$ 5.54
Pole	30 ft Wood Pole	\$ 4.63	\$ 4.85
Pole	30 ft Aluminum Pole for Cobra Head	\$ 25.19	\$ 26.40
Pole	35 ft Wood Pole	\$ 9.04	\$ 9.48
Pole	35 ft Aluminum Pole	\$ 30.48	\$ 31.95
Pole	35 ft Aluminum Pole for Cobra Head	\$ 29.96	\$ 31.40
Pole	40 ft Wood Pole	\$ 10.37	\$ 10.87
Pole	40 ft Aluminum Pole	\$ 34.81	\$ 36.49
Pole	40 ft Aluminum Pole for Cobra Head	\$ 60.66	\$ 63.58
Pole	45 ft Wood Pole	\$ 12.49	\$ 13.09
Pole	50 ft Wood Pole	\$ 17.44	\$ 18.28
Pole	Power Installed Foundation	\$ 8.66	\$ 9.08

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Code	Increase Dollars	Increase Percent
Residential Service	10	\$ 3,796,443	4.40%
Residential Off Peak ETS	11	\$ 9,754	4.30%
Commercial Service < 50 kW	20	\$ 366,643	4.38%
Commercial Off Peak ETS	22	\$ 66	4.35%
Large Power Loads 50 kW +	40	\$ 353,987	4.41%
Large Power Rate 500 kW +	46	\$ 559,283	6.86%
Large Power Rate 500 kW +	47	\$ 439,473	8.13%
Schools Churches Halls Parks	50	\$ 128,434	4.41%
All Electric Schools AES	52	\$ 43,316	4.42%
Lighting		\$ 147,290	4.80%
	Total	\$ 5,844,689	4.74%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class		Average Usage (kWh)	Increase Dollars	Increase Percent
Residential Service	10	999	\$6.57	4.40%
Residential Off Peak ETS	11	768	\$2.26	4.30%
Commercial Service < 50 kW	20	1,364	\$8.42	4.38%
Commercial Off Peak ETS	22	661	\$1.88	4.35%
Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%
Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%
Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%
Schools Churches Halls Parks	50	1,901	\$10.76	4.41%
All Electric Schools AES	52	36,011	\$156.94	4.42%
Lighting		NA		4.80%

A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility's principal office, located at 115 Jackson Energy Lane, McKee, Kentucky 40447, (606) 364-1000.
A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Jackson Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.